Submit 3 Copies To Appropriate District Office  State of New Mexico	
	Form C-103
District Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 882400	WELL API NO. 30-015-35365
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE S FEE
District IV 1220 S St Francis Dr, Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Crow Flats 15 State Com
PROPOSALS )   1. Type of Well: Oil Well	8. Well Number
	001
2. Name of Operator  Cimpron Energy Co. of Colorado	9. OGRID Number 162683
Cimarex Energy Co. of Colorado  3. Address of Operator	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907 OCD-ARTESIA	Diamond Mound; Morrow (Gas)
4. Well Location	
SHL Unit Letter D: 660 feet from the North line and 660	feet from the West line
Section 15 Township 16S Range 28E NMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3584' DF	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
	struction Material
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
• • •	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI	<del>-</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack	h wellbore diagram of proposed completion or
recompletion.	
05-18-07 Reached TD (9675'). Began logging.	
05-22-07 Received verbal permission to partially plug and TA to perform Abo Sha	le evaluation from Bryan Arrant @ OCD.
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