District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88840
District III

Date:

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

JUI - 3 2007 Submit to Appropriate District Office OCD-ARTESIA 5 Copies

1000 Rio Brazos District IV	Rd., Azte	c, NM 87410		Santa	a Fe, NM	87505			OOD-Ai	·		·
1220 S. St. Franc	is Dr., Sa	nta Fe, NM 8750)5								AMEN	DED REPORT
		I. R	EQUEST I	FOR ALLOW	ABLE A	AND AU	тнон	RIZATIO	ON TO TRAN	SPOR	Т	
¹ Operator nam		² OGRID						"				
OXY USA WTP Limited Partnership										192463		
P.O. Box		³ Reason fo					Filing Code/Effective Date					
Midland,							RC .					
4 API Number 30-0			5 Pool Name						⁶ Pool Code			
	15-2	1242	Burton Flat Wolfcamp, North					North	73520			
⁷ Property Code	8623		8 Property Name						9 Well Number			
10	Gov	<u>vernment</u>	: Z					1				
II.			· · · · · · · · · · · · · · · · · · · 			et from the North/South Line			E (C d	ne East/West line Co		
UL or lot no.	Section	1 1	Range	Lot. Idn	Feet from				Feet from the	East/V	Vest line	County
<u>K</u>	23				198	80	S0	<u>uth</u>	1980	W	est	Eddy
Bottom Hole Location												
UL or lot no.	ŀ	•	"	Lot. Idn		ĺ	North/South Line		Feet from the	ı	i	County
12 Lse Code	13 Pro	3 20S ducing Method C	28E	Connection Date	180		south mit Number		770 6 C-129 Effective	Date	ast 17 C-1	Eddy 29 Expiration Date
F		F	ļ	4/18/07		. 125 Territori			0 127 2			
III. Oil and Gas Transporters												
18 Transporter 19			Transporter Name			20 POD 21 O/G			22 POD ULSTR Location			
OGRID		and Address							and Description			
15694 Nav		Navajo Refi	ajo Refining Co.				0					
Box		3ox 159	x 159 tesia, NM 88210									
151618 Enterprises Field Services LLC						*************		G				
P.O. Box 4503 Houston, TX 77210												
IV. Produc	ed Wa	ter					i					
²³ PO					24 PC	DD ULSTR	Location	on and Des	cription			
V. Well Co	mpleti	on Data										
²⁵ Spud Date			ady Date	27 7	27 TD		²⁸ PBTD		²⁹ Perforations ³⁰		30	DHC, MC
12/15/06		1/8/07	11547'M		1 9299'N	299'M			8800-929	299'V		
³¹ Hole Size			³² Casing & Tubing Size			33 Depth Set			3	³⁴ Sacks Ce	ment	
1	7-1/2"	ı		13-3/8"		625'				625		
12-1/4"				9-5/8"		3008*				1200		
				······································								
	3-3/4 "			5-1/2"			11485'			_	900	l
VI Wall T	act Dat	<u> </u>		2-3/8"			9	502'			-	
VI. Well To		36 Gas Deliv	ery Date	37 Test Date	. T	38 Tes	t Length		39 Tbg. Pressur	re I	40 C	sg. Pressure
						Test Len			rog. ressure			
4/18/07 41 Choke Size		4/18/07 42 Oil		5/10/07 43 Water	7	44 /	24 ⁴ Gas		1062 45 AOF		1281 46 Test Method	
				· Water		·· Gas		j	AUP		Test Method	
40/64 375 47 I hereby certify that the rules of the Oil Co						4050					<u> </u>	flowing
complied with an	d that the	information give	onservation D above is true	ivision have been and complete to t	the		1	OIL CO	NSERVATIO	N DIVIS	SION	
best of my knowl Signature:	App	Approved by: BRYAN G. ARRANT										
		DISTRICT II GEOLOGIST										
Printed name: David Ste	Title	Title:										
Title:	Appr	Approval Date: AUG 0 6 2007										
Sr. Regula						- V	U KUUI.					
Email david_stev	vart@nx	(V.COM										
7/2	107		43	2-685-5717								