

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM-25865							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other: RECOMPLETION		6 If Indian, Allottee or Tribe Name							
2 Name of Operator Yates Petroleum Corporation		7 Unit or CA Agreement Name and No.							
3 Address 105 S. 4th Str., Artesia, NM 88210		8 Lease Name and Well No. Eng TX Federal #2							
3a Phone No (include area code) 505-748-1471		9 API Well No 30-015-26189							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660'FSL & 1980'FWL (Unit N, SESW) At top prod Interval reported below Same as above At total depth Same as above		10 Field and Pool, or Exploratory Wildcat; Wolfcamp 11 Sec., T, R, M., on Block and Survey or Area Section 26-T19S-R24E 12 County or Parish 13 State Eddy New Mexico							
14 Date Spudded RC 4/30/07		15 Date T D Reached 2/4/90							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		5/20/07							
17 Elevations (DF, RKB, RT, GL)* 3655'GL 3672'KB									
18 Total Depth MD 9280' TVD NA		19 Plug Back T D MD 7583' TVD NA							
20. Depth Bridge Plug Set MD 7583' TVD NA									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None for Recompletion		22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cement Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
REFER TO ORIGINAL COMPLETION									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5968'	5968'							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Wolfcamp	6032'	6430'							
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6032'-6430'	Acidize w/5000g 20% IC acid and 100 balls								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/21/07	6/2/07	24	⇒	0	129	0	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press Packer	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	NA	
15/64"	310 psi		⇒	0	129	0	NA		
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		
			⇒						

ACCEPTED FOR RECORD

Producing

JUL 29 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top Meas Depth
				REFER TO ORIGINAL COMPLETION	

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

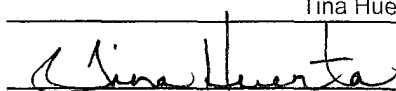
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date June 7, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation
Eng TX Federal #2
Section 26-T19S-R24E
Eddy County, New Mexico
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Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
6032'-6034'		6	Producing
6162'-6180'		38	Producing
6318'-6322'		10	Producing
6354'-6358'		10	Producing
6364'-6368'		10	Producing
6414'-6430'		34	Producing


Regulatory Compliance Supervisor
June 7, 2007