

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31087
6. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-7179
7. Lease Name or Unit Agreement Name LP State
8. Well Number 3
9. OGRID Number 14049
10. Pool name or Wildcat Empire; Yates-Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Marbob Energy Corporation	
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>6</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marbob Energy Corporation proposes to plug & abandon this well as follows:

1. RIH w/ open ended tbg to CIBP @ 1460'. Spot 25 sx Class "C" neat on top of plug & TOO H w/ tbg.
2. Pick up CIBP on tbg & set CIBP @ 620'. Spot 65 sx Class "C" neat from 620' to surface. Top cmt off when TOO H w/ tbg.
3. Install OCD spec dry hole marker.

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 7/31/07

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (505) 748-3303

For State Use Only

APPROVED BY: Phil Hawkins TITLE CD DATE 8/6/07

Conditions of Approval (if any):

Well: LP St. #3

Zero: 12.5' 16L

KB: 3650.5

GL: 3638'

Location: 990' FSL, 330' FVL

M-6-189-38e

Eddy NM

Casing Program:

Size	Wt.	Grade	Conn	Depth
8 5/8	24	J55		568'
5 1/2	15.5	J55		400' 6"
2 7/8	6.5	J55	EUE	

12 1/4"

C 336"

7 7/8"

8 5/8" @ 568'

400sx C + 5 1/2 yds red mix
Circ 22 5/8"

661-697' (10) 7 Rivers

7/00: Perf Yeso 3796', 3805', 10, 14, 19, 25, 30, 42, 46,
53, 65, 80, 3902, 28, 3917' (15)

Acid 2000g. 15% HCl 6.1 @ 1726 psi.

ISI = 932 S" = 902

Swab 25% oil from 3N runs 547.

Acid Frac 10,000g. 20% hot acid

10.6 @ 1046 psi. ISI = 900

Acid 2000g. 15% HCl cold acid

1 @ 810 psi. ISI = 790 psi.

11/01: CIBP 3750'. L. San Andres 3137', 41, 49,
3208, 14, 21, 29, 68, 3329, 51, 63, 68, 3455, 98,
3468' (15)

Acid 2000g. 15% HCl 6.3 @ 1475 ISI = 770

Rtnr 3043' Spd 400 5x

Upper San Andres 2271-2798' (30)

Acid 4000g 15% HCl 6 @ 1400 ISI = 1055

Swab 25% oil cut

Frac 2271-2798' 36500 # 16/30 + 172,000 #

12/20 + 35000 # 8/16 (7 tanks)

CIBP 1460'

CIBP 1700'

CIBP 2200'

Rtnr 3043'

CIBP 3750' ±
+ 2000'

1510-24' (15) Penrose

1452-56' (15)

2240-44' (5) Grayson

2271'

(30) U. San Andres

2798'

3137'

(15) L. San Andres (wet)
Spd 400 5x

3464'

3776'

(15) Yeso

3949'

5 1/2" @ 4006'

775sx Spd 4

Circ 65 5/8"

4466'

BEFORE

Qn 1205'

SA 2050'

Slor 3022'

- Sketch Not To Scale -

KBCollins /

Well: LP St. #3

Zero: 12.5' 16L

KB: 3650.5

GL: 3638'

Location: 990' FSL, 330' FWL

M-6-186-28e

Eddy NM

Casing Program:

Size	Wt.	Grade	Conn.	Depth
8 5/8	24	J55		568'
5 1/2	15.5	J55		4006'
2 7/8	6.5	J55	EUE	

2 1/4"

336'

CIBP 620'

7 7/8"

CIBP 1460'

CIBP 1700'

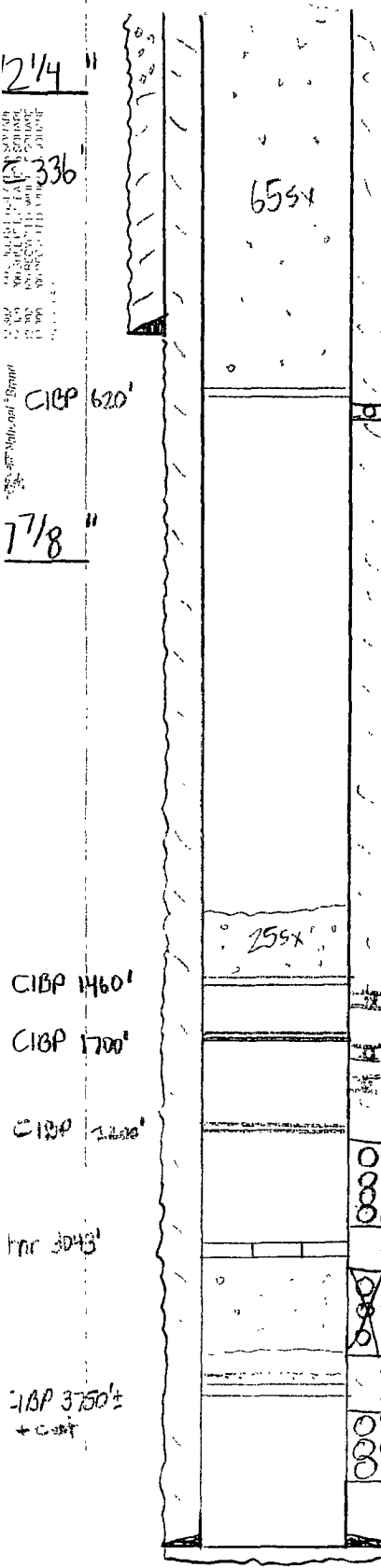
CIBP 2200'

Rtr 3043'

CIBP 3750' ±

+ C-28T

4466'



8 5/8" @ 568'

4005x C + 5 1/2 yds red mix
Circ 225x

661-697' (10) 7 Rivers

150-24' (15) Perrose

1852-51' (5)

3440-44' (5) Grayburg

2271'

(30) U. San Andres

2798'

3137'

(15) L. San Andres (wet)
Sgzd 4005x

3464'

3776'

(15) Yesso

3949'

5 1/2" @ 4006'

7755x Sgzd H

Circ 655x

7/00: Perf Yesso 3796', 3805', 10, 14, 19, 25, 30, 42, 46, 53, 65, 80, 3902, 28, 3949' (15)

Acid 2000g. 15% HCl 6.1 @ 1726 psi.

ISI = 932 S" = 902

Swab 25% oil from 5M runs 547.

Acid Frac 10,000g. 20% hot acid

10.6 @ 1046 psi. ISI = 900

Acid 2000g. 15% HCl cold acid

1 @ 810 psi. ISI = 790 psi.

11/01: CIBP 3750'. L. San Andres 3137', 41, 47, 3208, 14, 21, 24, 68, 3329, 51, 63, 68, 3455, 58, 3468' (15)

Acid 2000g. 15% HCl 6.3 @ 1475 ISI = 770

Rtr 3043' Sgzd 4005x

Upper San Andres 2271-2798' (30)

Acid 4000g 15% HCl 6 @ 1400 ISI = 1035

Swab 25% oil cut

Frac 2271-2798' 36500 # 16/30 + 143,200 #

12/20 + 35000 # 8/16 (7 for 10)

AFTER

Qn 1205'

SA 2050'

Glar 3622'

- Sketch Not To Scale -

KBCollins/