



## OCD-ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires: March 31, 2007

1	WEEL COM LETTON ON NEED TON THE CONT AND ECO													5. Lease Serial No NMNM <b>0</b> 1375				
Other Other  Other Other Other  Other Other Other Other  Other Other Other Other  Other Other Other  Other Other Other  Other Other  Other Other  Other Other  Other Other  Other Other  Other Other  Other Other  Other Other  Other Other  Other  Other Other  Oth	la. Type of Well																	
3 Address   D. BOX 15498   D. BOX	Other																	
3 Address   D. BOX 15498   D. BOX	CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD													8 Lease Name and Well No				
4. Location of Well   Report Incention clearly and the accordance with Federal requirements *   2310" FSL & 1850" FWL, NESW	3 Address P.O. BOX 18496 3a. Phone No (include area code)												9. A	9. AFI Well No.				
At surface  At loop proof, interval reported below  At load diegrip  As MAE  At load allegrip  At loop proof, interval reported below  At load allegrip  At	4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10.	10. Field and Pool or Exploratory				
SAME	At surface													11. Sec., T., R., M., on Block and				
Attorious legis   SAME	SAME AUG 0 7 2007													Survey or Area 25-18S-30E				
15   Date   To   Date													12	County	or Parish	13 State		
Deck   Total Depth   MD   3650'   19. Plug Back T.D.   MD   3610'   20. Depth Bridge Plug Set   MD   3220'   TVD   22. Was well coreful   22. Was well coreful   23. Cassing and Linet Record   Report all strings set in well)   22. Was well coreful   23. Cassing and Linet Record   Report all strings set in well)   23. Cassing and Linet Record   Report all strings set in well   24. Tubing Record   Report all strings set in well   24. Tubing Record   Report all strings set in well   24. Tubing Record   32. Each   25. String   26. String   27. Stri	At total depth SAME																	
18	14 Date Spudded 15 Date T D Reached 16 Date Completed 05/23/2007												17. Elevations (DF, RKB, RT, GL)*					
22. Was well cored:	18 Total De																	
23   Casing and Liner Record   Report all strings set in well    Top (MD)   Bottom (MD)   Stage Cementer   No. of. Sis. & Stury Vol.   Cement Top*   Amount Pulled	21. Type E			nical Logs	Run (Su	bmit cop				<del></del>				<b>V</b> V	✓ No ☐ Yes (Submit analysis)			
No. of Sta. & Sizer/Grade   Wit. (W/R)   Top (MD)   Bottom (MD)   Stage Cementer   Type of Cement   Gibbl.   Surface	Directional Survey																	
111		T						Stage	e Cementer	No.	of Sks	&	Slurry	Vol.	Cem	ent Ton*	Amount Pull	ed
77/18"   5 1/2"   15.5#   3650'   450		<del> </del>			ТОР	(1412)	ļ		Depth	1	of Cement (BBL)		BL)	<del>-  </del>		7 mount 1 un		
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	7 7/8"						<del></del>			-				Cullace			<del></del>	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)																		
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		-	_							-								
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		·																
27/8"   2382"   26			2-4 (A/D)	Deale	D4L (1	MD)	C:	Down	- C-+ (MD)	I De alore	D4- (1	MD) [	0:-		D	1 S.4 (MD)	T Bida Did	(40)
Formation			ser (IVID)	Packe	r Depui (i	(divi	Size	Бери	i Set (MD)	Packer	Depin (I	ן (עוא	312	<u>.e</u>	Дер	in Set (MD)	Packer Depth	(MD)
A) Seven Rivers  B)	25. Produci			· · · · · · · · · · · · · · · · · · ·	Ton		Rottom						8170	No	Holes		Derf Status	
C) D)  27 Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  Acid & sand frac w/500 gal 15% NeFe HCL & 10,800 gal 25# x-link get w/30,700# 20/40 Super LC sand, flush w/600 gal linear gel  28 Production - Interval A  Date First   Test Date   Hours   Test   Oil   Gas   Mater   Oil Gravity   Gas   Production Method   PUMPING  Choke   Tbg   Press   Csg   24 Hr   Oil   Gas   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  28a   Production - Interval B   Date First   Test Date   Hours   Test   Dil Gas   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  28a   Production - Interval B   Date First   Test Date   Hours   Test   Dil Gas   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  25a   Production - Interval B   Hours   Test   Dil Gas   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  25a   Production - Interval B   Hours   Test   Dil Gas   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  25a   Production - Interval B   Hours   Test   Dil Gas   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  25a   Production - Interval B   Hours   Test   Dil Gas   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  25a   Production - Interval B   Hours   Test   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD   AUG   5 2007   AUG   5 2007				23			······							<del></del>				
D)  27 Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  2361' - 2378'  Acid & sand frac w/500 gal 15% NeFe HCL & 10,800 gal 25# x-link get w/30,700# 20/40 Super LC sand, flush w/600 gal linear gel  28 Production - Interval A  Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity PumPING  Choke Tbg Press Csg 24 Hr Oil Gas Water BBL Ratio  Size Flwg Press Rate BBL MCF BBL Corr API Gravity Gas Production Method PumPING  Amount and Type of Material  Amount and Type of Mat																		
27 Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  Acid & sand frac w/500 gal 15% NeFe HCL & 10,800 gal 25# x-link get w/30,700# 20/40 Super LC sand, flush w/600 gal  Barboduction - Interval A  Date First   Test Date   Hours   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   PUMPING  Choke   Tbg Press   Csg   24 Hr   Oil   Gas   BBL   MCF   BBL   Ratio   PRODUCING  Date First   Test Date   Hours   Tested   Production   BBL   MCF   BBL   Ratio   PRODUCING  28a   Production - Interval B   Production   BBL   MCF   BBL   Ratio   PRODUCING   ACCEPTED FOR RECORD  28b   Production - Interval B   Production   BBL   MCF   BBL   Corr   API   Gravity   Gas   Production   Method   PRODUCING   ACCEPTED FOR RECORD  28c   Production - Interval B   Production   BBL   MCF   BBL   Corr   API   Gravity   Gas   Production   Method   AUG   5 2007   AUG																		
Acid & sand frac w/500 gal 15% NeFe HCL & 10,800 gal 25# x-link get w/30,700# 20/40 Super LC sand, flush w/600 gal linear gel  28 Production - Interval A  Date First Produced 6/3/07 24		racture, Tre	atment, (	Cement Sq	ueeze, etc	c.										J		
Ilinear gel			val	Δ.	sid 8 co	nd from	w/500 gol 15%	/ NoFo I						700# 2	2/40 81	inor I C oo	nd flush w/600	
Date First Produced 6/3/07 24 Size Flwg Press Case Production BBL MCF BBL MCF BBL Ratio Production Interval B  Date First Production Flat Production BBL MCF BBL MCF BBL Ratio Production Method Pumpling    Date First Press Case Production Interval B    Date First Produced   Date First Produced   Date First Produced   Date First Produced   Date Press Case Production Page Press Production Produced   Date Press Case Production Produced   Date Press Pres	2301 - 23	70				nu irac	w/500 gai 157	o Nere i	10L & 10,0	ou gai	25# X-	iink g	et w/30,	700# 2	J/40 St	iper LC sa	na, ilash w/600 (	jai
Date First Produced 6/3/07 24 Size Flwg Press Case Production BBL MCF BBL MCF BBL Ratio Production Interval B  Date First Production Flat Production BBL MCF BBL MCF BBL Ratio Production Method Pumpling    Date First Press Case Production Interval B    Date First Produced   Date First Produced   Date First Produced   Date First Produced   Date Press Case Production Page Press Production Produced   Date Press Case Production Produced   Date Press Pres																		
Date First Produced 6/3/07 24 Size Flwg Press Case Production BBL MCF BBL MCF BBL Ratio Production Interval B  Date First Production Flat Production BBL MCF BBL MCF BBL Ratio Production Method Pumpling    Date First Press Case Production Interval B    Date First Produced   Date First Produced   Date First Produced   Date First Produced   Date Press Case Production Page Press Production Produced   Date Press Case Production Produced   Date Press Pres	28 Product	ion - Interio	α1 Δ														1	
Choke Tbg Press Csg SI	Date First   Test Date   Hour		Hours Test Oil										luction N	ction Method				
Choke Tog Press Csg	Produced	012107	1	_ i					Corr. A	.PI	Gra	ivity	PU	MPING	ı			
Size Flwg Si Press Rate BBL MCF BBL Ratio  28a Production - Interval B  Date First Produced Tested Production BBL MCF BBL Corr API Gravity  Choke Tbg Press Csg Si Press Csg Csg Csg Csg Csg Csg Csg Csg Csg C	Choke		<u> </u>		ر ع				Gas/Oil	1	We	Il Stat	us					
28a Production - Interval B  Date First Test Date Hours Tested Production BBL MCF BBL Corr API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio  Size Flwg Press Rate BBL MCF BBL Ratio  **Sequestructions and spaces for additional data on page 3.**  **Sequestructions an	Size		Press	Rate	ВІ	BL	MCF I	BBL				2001	ONO	Γ				
Date First Test Date Hours Test Oil Gas Water Production BBL MCF BBL Corr API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water BBL MCF BBL Ratio  Water Gas/Oil Well Status  Well Status  Well Status  Well Status  Well Status  Water Gas/Oil Well Status  Water Gas/Oil Ratio			<u> </u>		<b>)</b> 3	30	0	5			121			$\perp \! \! \perp \! \! \perp \! \! \perp$	CCI	PTF	)	CORD
Produced Tested Production BBL MCF BBL Corr API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status  Size Flwg Press Rate BBL MCF BBL Ratio  **Status**  **St				Test	Oı		Gas	Water	Oıl Gra	ivity	Gas	s	Proc					
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio Well Status  Size Flwg Press Rate BBL MCF BBL Ratio  Well Status  BUREAU OF LAND MANAGEMENT			1														1	
Size Flwg Press Rate BBL MCF BBL Ratio  **Sequestructions and spaces for additional data on page 2)  **Sequestructions and spaces for additional data on page 2)	Chal	The D	Co-	24.77			Ca.	Was	0. /0	1	177	11 0				AUG	5 2007	
*(Sag instructions and spaces for additional data on page 3)		Flwg							l l	1	We	ıı Stat	us				1	
*(See instructions and spaces for additional data on page 2)		SI												-	لر	7		
CARLSBAD FIELD OFFICE	*(See inst	ructions and	spaces f	or additio	nal data o	on page 2	2)				- 1				BUI	CARLOR!	<u>LANU MANAG</u> An FIFI n OFFI	<del>:wieN+</del> CF

28b. Production - Interval C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr Al		Gas Gravity	Production Method			
	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio		Well Status				
28c Produ													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr Al		Gas Gravity	Production Method			
	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
29 Dispos	29 Disposition of Gas (Solid, used for fuel, vented, etc.)												
SOLD													
30 Summary of Porous Zones (Include Aquifers)  31. Formation (Log) Markers													
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries													
											Тор		
Forn	nation	Тор	Bottom		Descrip	tions, Content	s, etc.			Name	Meas Depth		
	·								BASE SALE		1695'		
		j							YATES		1962'		
	SEVEN RIVERS								RS	2360'			
									BOWERS		2762'		
	QUEEN PENROSE								2998'				
										3222'			
	Additional remarks (include plugging procedure)  GRAYBURG LOCO HILLS									3452' 3566'			
. Adult	onal Temai	ks (metade	ушддинд үч	codule									
33 Indica	ite which ite	ems have b	een attached l	y placing a	check in the aj	opropriate boxe	es:						
								Therpa	+	Directional Succession			
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey													
Sundry Notice for plugging and cement verification Core Analysis Other													
	34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) LINDA GOOD Title REGULATORY ANALYST												
		e print) <u> </u>	- /	7 4	100	<del></del>			JKT ANALY	31	!		
S	ignature	0	Junda	e XX	ood_	<del></del>	Date 06	5/06/2007	<del></del>				
Title 18 U	S C Section	on 1001 and	i Title 43 U S	C. Section	1212, make it a	a crime for any	person k	nowingly an	d willfully to	make to any department or agency	of the United States any		
	d on page 3							•			(Form 3160-4, page 2)		