

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Horizontal Sidetrack

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address
P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)
192463
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980 FSL 1980 FWL NESW(K)

At top prod. interval reported below 1975 FSL 2016 FWL NESW(K)

At total depth 1862 FSL 770 FEL NESE(I)

JUL - 3 2007
OCD-ARTESIA

14. Date Spudded 12/15/06 15. Date T.D. Reached 1/8/07 16. Date Completed ☐ D & A ☒ Ready to Prod.
2/2/07

18. Total Depth: MD 11547' 19. Plug Back T.D.: MD --- 20. Depth Bridge Plug Set: MD ---
TVD 9299' TVD --- TVD 8808'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	625'	---	625	---	Surf-Circ	N/A
12-1/4"	9-5/8"	32-36#	0	3008'	---	1200	---	Surf-Circ	N/A
8-3/4"	5-1/2"	17-20#	0	11485'	---	900	---	8120'-TS	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9502'	7997'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11222'	11229'	11222-11229'	---	---	plugged
B) Strawn	10135'	10141'	10135-10141'	---	---	plugged
C) Wolfcamp	9219'	9303'	9219-9303'	---	---	plugged
D) Wolfcamp	8800'V	9299'V	8800-9299'V	---	---	open hole

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8800-9299'	1500g 10% ZCA acid + 2724g 17% HCl acid
8800-9299'	4000g 7.5% HCl acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/18/07	5/10/07	24	→	375	4050	357			flwg
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
40/64	1062	1281	→	375	4050	357		prod	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			→						

GOVERNMENT Z #1

12/05/2006 CMIC: Nichols/Ross

Spot matting boards and pipe racks. MIRU PU and Rev. Unit. Bleed off pressure Lay down 1 1/2x26' polish rod and 1 3/4 x 16' liner-(2) 2'x3/4 pony rods-75 3/4 rods. Secure well. SD

12/06/2006 CMIC: Nichols/Ross

0 on tbg. 200# on casing. Bleed off pressure. Finish POOH laying down 304 3/4 rods (379 3/4 rods total) lay down 2x 1 1/2x26' pump and 8'x1" GAC. Pump 100bbl 10# brine down 5 1/2 csg. Nipple down wellhead. Unset TAC Nipple up BOP. POOH laying down 104jts. of 2 7/8 tbg. on pipe racks. Secure well. SD.

12/07/2006 CMIC: Nichols/Ross

50# on tbg. 200# on csg. Bleed off pressure. Pump 100bbl, 10# brine down backside. Finish POOH laying down 2 7/8 hy-drill tbg. (73jts 2 7/8 8rd & 226jts. 2 7/8 hy-drill). Rig up Weatherford wireline. RIH with baker 5 1/2 wireline set RBP. Correlate RBP on depth and set at 9100'. Load 5 1/2 csg with 190bbls of 10# brine water. Test to 1000#. Held. Release pressure. RIH with dump bailer and cap RBP with 15' of sand. POOH with dump bailer. RIH with gyro log on csg. POOH with wireline and logging tools. Secure well. SD.

12/08/2006 CMIC: Nichols/Ross

Rig down unit. Move to Govt. AB#1

01/10/2007 CMIC: Barton

Move in pulling unit and rig up. Start moving in frac tanks. Move in reverse unit and kill tank. No pressure on well. NU BOP and change rams. Prep to fish RBP

01/11/2007 CMIC: Barton

Open well up with no pressure. Pick up retrieving head and RIH to 8100' on 255 joints of L-80 2" tubing. Circulate hole w/ 10# brine. Test casing and BOP to 1000# - OK. Continue in hole to 8200'. Release Baker RBP, POOH. Pick up a 3" bit and RIH on 255 joints of 2" L-80 tubing. SION Prep to continue in hole to toe.

01/12/2007 CMIC: Barton

Open well up with no pressure. Continue to pick up tubing and run in hole. Tag toe @ 11,540'. Start up hole with pipe pulling @ 90K. Pull up hole to 5000'. SION Prep to run BASS on Monday. (1-15-07)

01/15/2007 CMIC: Barton

Open well up with 0# of pressure. POOH w/ kill string. Pick up and RIH w/ 2" bull plug, 4' perforated sub, and BASS system and run on 2" L-80 tubing as follows:

Tubing port @ 11,460', run 3 joints;

Bass # 1 @ 11,365', run 4 joints;

Bass # 2 @ 11,240', run 7 joints and one 2' sub;

Bass # 3 @ 11,015', run 6 joints, one 10' and one 6' sub;

Bass # 4 @ 10,810', run 4 joints and one 10' sub;

Bass # 5 @ 10,670', run 4 joints;

Bass # 6 @ 10,545', run 4 joints, one 10', and one 6' sub;

Bass # 7 @ 10,400', run 5 joints, one 10', and one 12' sub;

Bass # 8 @ 10,220', run 16 joints;

Bass # 9 @ 9,710', run 3 joints and one 10' sub;

Bass # 10 @ 9,610', run 51 joints and pick up UNI -5 left hand set packer (packer @ 7997')

Finish in hole with 252 joints. Secure well. Prep to acidize well on 1-20-07.

01/19/2007 CMIC: Barton

Heat fresh water for acid job in am. Prep to do BASS job in am.

01/20/2007 CMIC: Barton

Acid job canceled due to weather. Rescheduled to 1-27-2007

01/24/2007 CMIC: Barton

Rig down pulling unit. Prep to acidize on 1-27-07

01/26/2007 CMIC: Barton

Move pulling unit back in. Prep to do acid job in am.

01/29/2007 CMIC: Barton

Open well up with 1000# tubing and 500# casing. Bleed tubing to 400#. Pressure started to increase. Attempt to bleed casing, pressure came up. (Packer still set and bypass closed) Pump 65 bbls of 10# brine down tubing. Pump 80 bbls of 10# brine down casing. Unset packer and pull out of hole with mechanical packer and BASS system. Run in hole with 48 stands (appx 2980') for kill string. SION Prep to RIH w/ 2 3/8 tubing.

01/30/2007 CMIC: Barton

Open well up with 250# pressure on tubing and casing. Bleed pressure off casing. Kill tubing with 50 bbls of 10# brine. POOH with kill string. Change rams in BOP. Move 375 joints of 2 7/8 L-80 tubing off racks. Load and truck to location 90 joints of 2 3/8 used N-80 tubing. Off load, rack and tally pipe. Off load, rack and tally 325



Scientific Drilling International

Survey Report

Company: OCCIDENTAL PERMIAN LTD.	Date: 07/02/2007	Time: 09:35:02	Page: 1
Field: Government	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE: 0.0	
Well: Government Z #1	Section (VS) Reference:	Well: (0.00N,0.00E,115.71Azi)	
Wellpath: VH- Job #32K1206993	Survey Calculation Method:	Minimum Curvature	
		Db: Sybase	

Survey: 12/06/06	Start Date: 12/06/2006	
Company: Scientific Drilling Internatio	Engineer: Rehders w/Weatherford	
Tool: Keeper,Keeper Surface Readout	Tied-to: From Surface	

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.27	108.18	100.00	0.23	-0.07	0.22	0.27	0.24	108.18
200.00	0.28	83.31	200.00	0.67	-0.12	0.69	0.12	0.70	99.74
300.00	0.25	204.44	300.00	0.88	-0.29	0.84	0.46	0.89	108.91
400.00	0.20	209.25	400.00	0.88	-0.64	0.67	0.05	0.92	133.79
500.00	0.39	115.69	500.00	1.21	-0.94	0.89	0.45	1.29	136.59
600.00	0.48	134.44	599.99	1.95	-1.38	1.49	0.17	2.03	132.72
700.00	0.26	51.05	699.99	2.44	-1.53	1.97	0.52	2.49	127.85
800.00	0.32	351.54	799.99	2.38	-1.11	2.11	0.29	2.38	117.84
900.00	0.35	349.94	899.99	2.04	-0.54	2.01	0.03	2.08	104.90
1000.00	0.33	340.43	999.99	1.66	0.04	1.86	0.06	1.86	88.86
1100.00	0.29	274.08	1099.99	1.22	0.33	1.51	0.34	1.55	77.82
1200.00	0.33	285.67	1199.98	0.70	0.42	0.98	0.07	1.07	66.75
1300.00	0.27	288.71	1299.98	0.18	0.58	0.48	0.06	0.75	39.95
1400.00	0.26	288.52	1399.98	-0.27	0.72	0.04	0.01	0.72	3.46
1500.00	0.32	285.59	1499.98	-0.77	0.87	-0.44	0.06	0.98	333.16
1600.00	0.74	303.92	1599.98	-1.69	1.31	-1.25	0.45	1.80	316.36
1700.00	0.84	295.56	1699.97	-3.06	1.98	-2.44	0.15	3.15	309.06
1800.00	0.96	291.70	1799.95	-4.63	2.61	-3.88	0.13	4.68	303.90
1900.00	0.94	300.51	1899.94	-6.28	3.33	-5.37	0.15	6.32	301.85
2000.00	1.03	305.33	1999.93	-7.99	4.27	-6.81	0.12	8.04	302.10
2100.00	1.07	295.12	2099.91	-9.81	5.19	-8.39	0.19	9.86	301.74
2200.00	1.11	300.33	2199.89	-11.70	6.07	-10.07	0.11	11.76	301.10
2300.00	0.54	294.10	2299.88	-13.14	6.75	-11.33	0.58	13.19	300.79
2400.00	0.17	245.82	2399.88	-13.71	6.89	-11.90	0.45	13.75	300.06
2500.00	0.06	219.95	2499.88	-13.82	6.78	-12.07	0.12	13.84	299.35
2600.00	0.06	215.30	2599.88	-13.84	6.70	-12.13	0.00	13.86	298.92
2700.00	0.16	184.78	2699.88	-13.80	6.52	-12.17	0.11	13.81	298.17
2800.00	0.17	171.37	2799.88	-13.66	6.23	-12.16	0.04	13.67	297.14
2900.00	0.25	87.11	2899.88	-13.39	6.10	-11.92	0.29	13.39	297.09
3000.00	0.32	94.41	2999.88	-12.94	6.09	-11.43	0.08	12.95	298.05
3100.00	0.31	93.92	3099.87	-12.42	6.05	-10.88	0.01	12.45	299.07
3200.00	0.35	97.63	3199.87	-11.88	5.99	-10.31	0.05	11.92	300.16
3300.00	0.37	97.03	3299.87	-11.29	5.91	-9.68	0.02	11.34	301.39
3400.00	0.50	84.73	3399.87	-10.61	5.91	-8.93	0.16	10.71	303.50
3500.00	0.61	72.50	3499.86	-9.84	6.11	-7.99	0.16	10.05	307.42
3600.00	0.64	75.21	3599.86	-9.03	6.41	-6.94	0.04	9.45	312.75
3700.00	0.72	77.20	3699.85	-8.12	6.69	-5.78	0.08	8.85	319.17
3800.00	0.69	66.59	3799.84	-7.23	7.07	-4.62	0.13	8.45	326.85
3900.00	0.68	74.65	3899.84	-6.39	7.47	-3.49	0.10	8.25	334.92
4000.00	0.64	75.85	3999.83	-5.51	7.76	-2.38	0.04	8.12	342.95
4100.00	0.59	93.92	4099.82	-4.61	7.86	-1.33	0.20	7.97	350.43
4200.00	0.47	99.95	4199.82	-3.73	7.76	-0.41	0.13	7.77	356.99
4300.00	0.33	115.25	4299.82	-3.05	7.56	0.26	0.17	7.57	1.94
4400.00	0.18	114.87	4399.82	-2.61	7.37	0.66	0.15	7.40	5.11
4500.00	0.14	146.20	4499.82	-2.34	7.21	0.87	0.09	7.26	6.88
4600.00	0.25	23.51	4599.82	-2.25	7.31	1.02	0.35	7.38	7.98
4700.00	0.28	30.43	4699.81	-2.23	7.72	1.24	0.04	7.81	9.10
4800.00	0.18	10.83	4799.81	-2.25	8.08	1.39	0.13	8.20	9.75



Scientific Drilling International

Survey Report

Company: OCCIDENTAL PERMIAN LTD.	Date: 07/02/2007	Time: 09:35:02	Page: 2
Field: Government	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Government Z #1	Section (VS) Reference:	Well (0.00N,0.00E,115.71Azi)	
Wellpath: VH - Job #32K1206993	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.00	0.28	20.95	4899.81	-2.31	8.46	1.51	0.11	8.60	10.09
5000.00	0.26	23.18	4999.81	-2.35	8.90	1.68	0.02	9.06	10.70
5100.00	0.26	30.63	5099.81	-2.34	9.30	1.89	0.03	9.49	11.47
5200.00	0.54	20.52	5199.81	-2.36	9.94	2.17	0.29	10.17	12.30
5300.00	0.55	27.39	5299.80	-2.39	10.81	2.55	0.07	11.11	13.29
5400.00	0.47	21.38	5399.80	-2.40	11.62	2.92	0.10	11.98	14.13
5500.00	0.47	18.13	5499.80	-2.49	12.39	3.20	0.03	12.80	14.49
5600.00	0.51	23.11	5599.79	-2.56	13.19	3.50	0.06	13.65	14.88
5700.00	0.58	125.73	5699.79	-2.09	13.30	4.09	0.85	13.92	17.09
5800.00	0.60	123.82	5799.78	-1.07	12.71	4.94	0.03	13.64	21.21
5900.00	0.62	124.60	5899.78	-0.02	12.12	5.82	0.02	13.44	25.64
6000.00	0.52	125.45	5999.77	0.97	11.55	6.63	0.10	13.31	29.87
6100.00	0.80	180.51	6099.77	1.71	10.58	6.99	0.66	12.69	33.46
6200.00	0.72	181.93	6199.76	2.26	9.26	6.97	0.08	11.59	36.96
6300.00	0.88	188.41	6299.75	2.74	7.87	6.83	0.18	10.42	40.97
6400.00	1.20	188.51	6399.73	3.28	6.08	6.57	0.32	8.95	47.22
6500.00	1.23	188.41	6499.71	3.91	3.98	6.25	0.03	7.41	57.54
6600.00	0.92	190.72	6599.69	4.44	2.13	5.95	0.31	6.32	70.32
6700.00	0.56	188.64	6699.68	4.79	0.86	5.72	0.36	5.79	81.50
6800.00	0.07	7.62	6799.68	4.91	0.43	5.66	0.63	5.68	85.63
6900.00	0.04	342.81	6899.68	4.87	0.53	5.66	0.04	5.68	84.68
7000.00	0.04	359.92	6999.68	4.83	0.59	5.65	0.01	5.68	83.99
7100.00	0.10	48.65	7099.68	4.85	0.69	5.71	0.08	5.75	83.14
7200.00	0.03	354.15	7199.68	4.87	0.77	5.78	0.09	5.83	82.40
7300.00	0.34	44.20	7299.68	4.95	1.01	5.98	0.32	6.06	80.41
7400.00	0.39	45.73	7399.68	5.16	1.46	6.43	0.05	6.59	77.21
7500.00	0.10	128.39	7499.68	5.36	1.64	6.74	0.39	6.94	76.30
7600.00	0.18	89.19	7599.68	5.59	1.59	6.97	0.12	7.15	77.13
7700.00	0.07	303.07	7699.68	5.67	1.63	7.07	0.24	7.26	77.05
7800.00	0.23	315.41	7799.68	5.42	1.80	6.88	0.16	7.11	75.32
7900.00	0.58	7.70	7899.68	5.07	2.45	6.81	0.48	7.24	70.22
8000.00	1.10	57.58	7999.67	5.42	3.46	7.69	0.85	8.43	65.74
8100.00	1.93	91.13	8099.63	7.46	3.95	10.18	1.18	10.92	68.82
8200.00	1.70	90.03	8199.58	10.33	3.91	13.35	0.23	13.91	73.67
8300.00	1.44	94.18	8299.54	12.84	3.82	16.08	0.28	16.53	76.64
8400.00	1.42	107.06	8399.51	15.23	3.36	18.52	0.32	18.82	79.71
8500.00	1.11	120.62	8499.49	17.42	2.51	20.54	0.43	20.69	83.04
8600.00	1.37	134.20	8599.47	19.52	1.18	22.23	0.39	22.26	86.96
8700.00	1.78	170.33	8699.43	21.55	-1.18	23.35	1.05	23.38	92.90
8800.00	1.80	170.88	8799.38	23.35	-4.27	23.86	0.03	24.24	100.14
8900.00	1.82	169.05	8899.33	25.19	-7.38	24.41	0.06	25.50	106.81
9000.00	1.40	171.01	8999.29	26.84	-10.14	24.90	0.42	26.89	112.16
9085.00	1.33	170.93	9084.27	27.99	-12.14	25.22	0.08	27.99	115.71



Survey Report

MIN. CURVATURE CALCULATIONS (SPE-3362)

OPERATOR: Oxy
WELL: Gov. "Z" Com #1H
LOCATION: Burton Flat

START: 12/16/2006
FINISH: 01/06/2007
JOB #: 2007003

VERTICAL SECTION AZIMUTH: 92.27

TOTAL CORRECTION: 8.43

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT. SECTION	DLS/ 100
Tie-In	8700.00	1.76	107.33	8699.00	-1.21	23.34	23.20	
1	8841.00	9.30	107.70	8839.24	-5.32	36.28	36.46	5.35
2	8873.00	15.20	91.40	8870.51	-6.21	42.94	43.16	21.20
3	8904.00	21.10	86.90	8899.95	-6.01	52.59	52.78	19.55
4	8936.00	25.30	86.70	8929.36	-5.31	65.17	65.33	13.13
5	8966.00	27.40	86.60	8956.24	-4.53	78.46	78.58	7.00
6	8997.00	30.10	87.70	8983.42	-3.79	93.35	93.43	8.87
7	9029.00	32.00	90.80	9010.83	-3.59	109.85	109.91	7.76
8	9059.00	34.30	92.20	9035.95	-4.02	126.25	126.31	8.08
9	9091.00	37.30	93.00	9061.90	-4.88	144.95	145.03	9.49
10	9122.00	40.60	92.40	9086.01	-5.79	164.41	164.51	10.71
11	9153.00	43.30	92.30	9109.06	-6.64	185.11	185.23	8.71
12	9184.00	46.70	92.00	9130.98	-7.46	207.01	207.15	10.99
13	9212.00	49.80	91.80	9149.62	-8.15	227.89	228.03	11.08
14	9242.00	53.10	91.80	9168.31	-8.89	251.34	251.49	11.00
15	9273.00	56.50	92.40	9186.18	-9.82	276.65	276.82	11.08
16	9305.00	59.50	94.90	9203.14	-11.56	303.72	303.94	11.48
17	9336.00	64.10	95.80	9217.78	-14.11	330.92	331.22	15.06
18	9367.00	69.00	95.00	9230.12	-16.78	359.22	359.60	15.98
19	9398.00	73.10	93.70	9240.18	-19.00	388.45	388.90	13.81
20	9429.00	75.50	93.40	9248.57	-20.85	418.23	418.73	7.80
21	9460.00	78.90	92.70	9255.44	-22.46	448.42	448.95	11.19
22	9491.00	81.70	92.10	9260.66	-23.73	478.94	479.51	9.23
23	9521.00	87.20	92.80	9263.56	-25.01	508.76	509.35	18.48
24	9583.00	92.30	92.10	9263.83	-27.66	570.69	571.33	8.30
25	9646.00	91.70	92.70	9261.63	-30.30	633.59	634.29	1.35
26	9709.00	91.10	92.60	9260.09	-33.21	696.50	697.27	0.97
27	9771.00	89.90	92.10	9259.55	-35.75	758.45	759.27	2.10
28	9833.00	90.10	93.60	9259.55	-38.83	820.37	821.26	2.44
29	9896.00	88.90	93.60	9260.10	-42.79	883.24	884.24	1.90
30	9958.00	89.00	93.60	9261.24	-46.68	945.11	946.22	0.16
31	10019.00	89.40	94.30	9262.09	-50.88	1005.96	1007.18	1.32
32	10145.00	90.90	96.00	9261.76	-62.19	1131.44	1133.02	1.80
33	10206.00	92.20	96.40	9260.11	-68.78	1192.06	1193.85	2.23
34	10269.00	91.90	96.00	9257.85	-75.58	1254.65	1256.66	0.79
35	10331.00	90.50	94.60	9256.56	-81.30	1316.37	1318.56	3.19
36	10391.00	90.00	93.60	9256.29	-85.59	1376.22	1378.53	1.86
37	10454.00	90.80	93.60	9255.85	-89.55	1439.09	1441.51	1.27
38	10517.00	90.10	92.80	9255.36	-93.06	1501.99	1504.50	1.69
39	10580.00	87.50	92.60	9256.68	-96.03	1564.90	1567.47	4.14
40	10643.00	86.70	91.90	9259.87	-98.50	1627.77	1630.39	1.69



Survey Report

MIN. CURVATURE CALCULATIONS (SPE-3362)

OPERATOR: Oxy
WELL: Gov. "Z" Com #1H
LOCATION: Burton Flat

START: 12/16/2006
FINISH: 01/06/2007
JOB #: 2007003

VERTICAL SECTION AZIMUTH: 92.27
TOTAL CORRECTION: 8.43

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT. SECTION	DLS/ 100
41	10706.00	86.10	91.50	9263.82	-100.37	1690.62	1693.27	1.14
42	10768.00	86.10	91.40	9268.04	-101.93	1752.45	1755.12	0.16
43	10831.00	85.20	91.30	9272.82	-103.41	1815.25	1817.92	1.44
44	10894.00	86.10	90.90	9277.60	-104.62	1878.06	1880.73	1.56
45	10955.00	87.10	90.70	9281.21	-105.47	1938.95	1941.60	1.67
46	11017.00	89.10	90.90	9283.27	-106.33	2000.90	2003.54	3.24
47	11080.00	88.20	90.40	9284.75	-107.05	2063.88	2066.50	1.63
48	11142.00	88.00	90.70	9286.81	-107.64	2125.84	2128.44	0.58
49	11204.00	86.70	90.00	9289.68	-108.02	2187.77	2190.34	2.38
50	11266.00	87.60	91.60	9292.76	-108.89	2249.69	2252.24	2.96
51	11329.00	89.40	92.10	9294.41	-110.92	2312.63	2315.21	2.97
52	11392.00	89.10	92.00	9295.23	-113.17	2375.59	2378.20	0.50
53	11453.00	88.80	91.70	9296.35	-115.14	2436.54	2439.19	0.70
54	11504.00	88.60	91.70	9297.51	-116.65	2487.51	2490.18	0.39
PBHL	11547.00	88.60	91.70	9298.56	-117.93	2530.48	2533.16	0.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised October 12, 2005

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-21242	² Pool Code 73520	³ Pool Name Burton Flat Wolfcamp, North
⁴ Property Code 8623	⁵ Property Name Government Z	⁶ Well Number 1
⁷ OGRID No. 192463	⁸ Operator Name OXY USA WTP Limited Partnership	⁹ Elevation 3238'

¹⁰ Surface Location

UL or lot no. K	Section 23	Township 20S	Range 28E	Lot. Idn	Feet from the 1980	North/South line south	Feet from the 1980	East/West line west	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

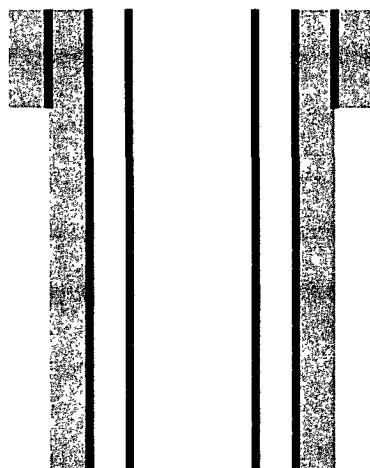
UL or lot no. I	Section 23	Township 20S	Range 28E	Lot. Idn	Feet from the 1862	North/South line south	Feet from the 770	East/West line east	County Eddy
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date _____ David Stewart Printed Name Sr. Regulatory Analyst
1980' 2533' 770' 1862' SL-PP TL PRODUCING AREA PROJECT AREA	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyer _____ Certificate Number _____

OXY USA WTP LP
Government Z #1
API No. 30-015-21242



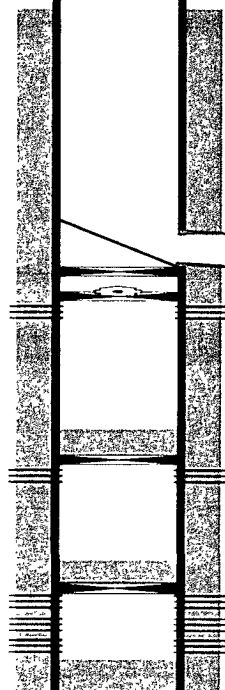
17-1/2" hole @ 625'
13-3/8" csg @ 625'
w/625sx-TOC-Surf-Circ

12-1/4" hole @ 3008'
9-5/8" csg @ 3008'
w/1200sx-TOC-Surf-Circ

Whipstock to 8790'
RBP @ 9100' CIBP @ 8808'
Wlfcmp perfs @ 9219-9303'

1996-CIBP @ 10050' w/ 4sx
Strawn Perfs @ 10135-10141'

1996-CIBP @ 10950' w/ 4sx
Morrow Perfs @ 11052-11348'



Kickoff @ +/- 8800'

TMD-11547' TVD-9299'

8-3/4" hole @ 11485'
5-1/2" csg @ 11485'
w/900sx-TOC-8120'-TS

TD-11485'