

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-015-31087

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-7179

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ RESVR. ☐ OTHER _____

WELL OVER BACK

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

PO Box 227
Artesia, NM 88211-0227

4. Well Location

Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line

Section 6 Township 18S Range 28E NMPM Eddy County

10. Date Spudded

6/19/00

11. Date T.D. Reached

6/30/00

12. Date Compl (Ready to Prod)

7/11/07

13. Elevations (DF& RKB, RT, GR, etc.)

3638' GL

14. Elev. Casinghead

15. Total Depth

4466'

16. Plug Back T.D.

1460'

17. If Multiple Compl How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - 4466'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

661' - 697' Seven Rivers

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB /FT

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8 5/8"

24#

568'

12 1/4"

400 sx

None

5 1/2"

17#

4006'

7 7/8"

775 sx

None

24. LINER RECORD

25. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2 7/8"

777.19'

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

(CIBP set @ 1700') 1510' - 1524' (15 shots)

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

(CIBP set @ 1460') 661' - 697' (10 shots)

1510' - 1524'

Acdz w/ 750 gal NE Fe 7 1/2% HCl.

661' - 697'

Acdz w/ 1000 gal NE Fe 15% HCl.

661' - 697'

Frac w/ 45515 gal fluid & 59864# sand.

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod or Shut-in)

7/12/07

Pumping

Producing

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

7/13/07

24

1

0

44

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sold

Raymond Gabaldon

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

Diana J. Briggs

Production Analyst

7/30/07

E-mail Address

production@marbob.com