

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No

30-015-31725

5. Indicate Type of Lease

☒ STATE☐ FEE

State Oil & gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion.

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☐ Other

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY OKC, OK 73102-8260

4 Well Location

Unit Letter M 660 feet from the SOUTH line and 660 feet from the WEST lineSection 2 24S Township 26E Range NMPM Eddy County New Mexico

10. Date Spudded

6/30/2001

11. Date T.D. Reached

8/9/2001

12. Date Completed

7/28/2007

13. Elevations (DR, RKB, RT, GL)*

3298' GL

14. Elev. Casinghead

15. Total Depth MD

12,000'

16. Plug Back T.D..

10,740'

17. If Multiple Compl. How Many

Zones No

18. Intervals

Drilled BY

Rotary Tools

X

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

10,094 - 10,100' Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Azimuthal Lateral & 3 Detector Litho-Density Comp Neutron & CBL

22. Was Well Cored

No

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# L-80	454'	17 1/2"	425 sx	TOC to surf
8 5/8"	32# J-55 & HCK-55	5510'	12 1/4"	3695 sx	TOC to surf
5 1/2"	17# L-80 & J-55	12000'	7 7/8"	1125 sx	TOC @ 6200' per CBL

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8"	10,038'	Pkr @ 10,038'
							RBP @ 10,135'

26 Perforation record (interval, size, and number)

Canyon: 10,094 - 10,100' - Producing

Strawn: 10,306 - 10,320' - Isolated by RBP @ 10,135'

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
10094-10100'	Acidize w/1000 gal 15% HCL acid.
10306-10320'	Acidize w/3000 gal 15% HCL acid.

28 PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
7/28/2007		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - BbL	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/31/2007	24	24/64"	Period	0	254	0	#DIV/0!
Flowing Tubing Press		Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)
0		0	Hour Rate	0	254	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

DATE

8/2/2007

E-mail Address:

Stephanie.Ysasaga@dmv.com



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division



JULY 5, 2007



OXY USA WTP Limited Partnership
P.O. Box 50250
Midland, TX 79710-0250

Re: OXY USA WTP Limited Partnership request for allowable and authorization to transport for the following well:

Government Z Com. # 1 API # 30-015-21242

Dear Regulatory Manager:

Rule 1104.A [19.15.13.1104.A NMAC] allows the Oil Conservation Division (OCD) to assign an allowable to a newly completed or re-completed well or a well completed in an additional pool, or issue an operator authorization to transport oil or natural gas from such a well only if the operator is in compliance with Rule 40.A [19.15.1.40.A NMAC]. An operator who operates from 501 to 1000 wells is out of compliance with Rule 40.A(4) if it has more than 7 wells on the inactive well list kept pursuant to Rule 40.F [19.15.1.40.F NMAC].

OXY USA WTP Limited Partnership ("OXY") operates 684 wells; 29 wells appear on the inactive well list kept pursuant to Rule 40.F. OXY is out of compliance with Rule 40.A(4).

Because OXY is not in compliance with Rule 40.A, the OCD denies OXY's requests for allowable and authorization to transport identified above.

OXY may re-submit its requests after it returns to compliance with Rule 40.A.

To comply with Rule 40.A(4) it must reduce the number of wells on the Rule 40.F inactive well list to no more than 2. A well will be removed from the inactive well list when the operator completes one of the following actions: 1) plugs the wellbore and files an approved C-103 reporting the plugging; 2) places the well on approved temporary abandonment status; 3) returns the well to production or other beneficial use and files a C-115 reporting that production or use; or 4) enters into an Agreed Compliance Order with the OCD covering the well. An Agreed Compliance Order sets a schedule for returning the operator's inactive wells to compliance and imposes a penalty if the schedule is not met. If you would like to discuss entering into an Agreed Compliance Order for your non-compliant wells, please contact OCD attorney Gail MacQuesten at (505) 476-3451.

Respectfully yours,

Bryan G. Arrant
District II Geologist-Artesia

EC: Mark Fesmire, Division Director-Santa Fe
Daniel Sanchez, Enforcement and Compliance Manager-Santa Fe
Gail MacQuesten, Assistant General Counsel-Santa Fe
Dorothy Phillips, Financial Assurance Administrator- Santa Fe