Subinit To Appropriate State Lease - 6 copies		t Office			State of New M							<u>'</u>	Form C-10:
Fee Lease - 5 copies  District I  1625 N French Dr, F	Hobbs, N	м 88240 🕻 🙀	En	ergy,	Minerals and Nat	tural Re	sources		WELL AF			K	evised June 10, 200
District II 1301 W Grand Avenu	ue, Artes	ia, NM 88210			1 Conservation				30-015-34 5. Indicat		of Le		
District III 1000 Rio Brazos Rd., District IV	Aztec, N	IM 87410		12	20 South St. Fra Santa Fe, NM 8		r.	}	State Oil &	ATE [	ease	FEE	X
1220 S. St Francis Di	., Santa	Fe, NM 87505	B RECC	MPI	ETION REPOR		LOG		State On C	e Gus I	Page 1		
la Type of Well:						( ) / ( ) L	LOO		7. Lease Nar	ne or Un	it Agre	ement Na	ame
OIL WEI		GAS WELL	M DKY		OTHER				WC "4"			Alic	0 6 2007
NEW V WELL C	VORK OVER	☐ DEEPEN	I ☐ PLUG BAC		DIFF. RESVR.  OTHE	ΞR							ARTESIA
2. Name of Operator Chi Operating,									8. Well No.	#4			W. LOIA
3. Address of Opera	ator	1 5 50	501		·				9. Pool name	or Wilde			
212 N. Main, M 4. Well Location									Happy Valle				
Section		4	Townsh	ip	NORTHLin	Range	26E		From The NMPM		Со	unty E	
10. Date Spudded 10/4/06	11. D	/06		Date Co	ompl. (Ready to Prod.)		Elevations 2-3201'	(DF&	RKB, RT, G	R, etc.)	1		Casinghead
15. Total Depth		16. Plug Back	T.D.		Multiple Compl. How ones?	Many	18. Interv Drilled B		Rotary Tool	S		Cable T	ools
11,538'		11,425'	ion - Ton Bo	tom N	ame					20. Wa	s Direc	tional Su	ırvey Made
									100 111 111				
21. Type Electric as Deviation surve									22. Was W	ell Cored			
23.				CA	SING RECOR			strin	<del></del>				
CASING SIZE	Ξ	WEIGHT 65#			DEPTH SET 518'		LE SIZE 17½"		CEMENTI Lead-1	NG REC 00sxs H -			MOUNT PULLED  Circ to surface
9 5/8"		36#			2132'		2 1/2"		400sxsC,		sxs		10sxs to surface
5 1/2"		20/17#			11,538'		8 3/4"	.,	400sxsC,T	ail 200sx			t TOC @ 4040'
3 1/2		20/1/7	F 1400		11,550	,	0 /4		2stg Lead-5 50sxs C		Taıl-	1.23	1100 10 10 10 10
			-										
24.				1.1	JER RECORD			25.		TUBIN	G REC	CORD	
SIZE	TOP		воттом		SACKS CEMENT	SCREEN	I	SIZ			TH SE		PACKER SET
		nterval, size, ai		0					ACTURE, C				
Lower Morrow 11,	346-49	;11,339-427;11	,320-330* (2	spi)		11320-	NTERVAL		AMOUNT				L USED f nitrg per bbl of
									ac/flshd v				
												1	
28						DUC			1,,,,,,				
Date First Producti 7/30/07		Fi	owing		lowing, gas lift, pumpin				Well State  Producing	3			
Date of Test	Hours	s Tested	Choke Size		Prod'n For Test Period	Oıl - Bbl		Gas	- MCF 89	Wat	er - Bb 0	l	Gas - Oil Ratio
7/31/07 Flow Tubing	Casin	g Pressure	Calculated	24-	Oil - Bbl.	Gas	- MCF	L,	Water - Bbl.		Oil Gr	avity - A	 PI - <i>(Corr.)</i>
Press. 500			Hour Rate									1 1 1	
29 Disposition of 0	Gas (So.	ld, used for fue	l, vented, etc.,	)	<u> </u>			L		Test V	Vitnesse	ed By	
30. List Attachmen	ts	· · · · · · · · · · · · · · · · · · ·										1	
31 I hereby carti	hishat	the intormati	on shown or	both	sides of this form as	true and	omplete te	n the	hast of my k	nowlada	io and	haliat	
J nereby certly	.)		on shown of		<u> </u>		ompiete (	, itie	oesi Oj INY K	nowieug	e una	Lettel	
Signature	-M	nco	rbett		Name Pam	Corbett	Ti	tle	Regulatory	Clerk		Date	8/2/07
E-mail Address	Pan	nc@chiener	ovine com						•				



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southea	stern New Mexico			Northwes	tern New Me	
Delaw			2473'					
	Spring L		4734'					
	Bone Spr	ring Sd	7985'			· · · · · · · · · · · · · · · · · · ·		
Wolfc			8615'					
Strawi			9844'					
Atoka			10,301'		····			
	w Clastic		10,861'				1	
Lower	Morrow		11,162'					
							1	OIL OR GAS
								SANDS OR ZON
o. 1,	from		to	No. 3, f	rom		to	
. 2,	from		to	No. 4, f	rom		to	
,	from	•••••	to		• • • • • • •	feet		•••••
o. 2, o. 3,	from from		tototototo	DD (44, 1, 1	••••••	feetfeet		
	Ι		LITHOLOGY RECO	RD (Attach ad	dition	al sheet if	necessary)	
o. 2, o. 3,	from from	Thickness In Feet	LITHOLOGY RECO	RD (Attach ad	dition	feetfeetal sheet if I	necessary)	ithology
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