

JUN 22 2007 OCD-ARTESIA

# marbob — energy corporation-

June 21, 2007

New Mexico Oil Conservation Division 1301 W. Grand Ave. Artesia, New Mexico 87504

Attention: Mr. Tim Gumm

30-015-35564

Re: Unorthodox Location

Administrative Approval Request

Burch Keely Unit #984 2130' FSL & 1345 FWL Section 24 T-17S R-29E Eddy County, New Mexico

Dear Mr. Gumm:

Marbob Energy Corporation respectfully requests administrative approval for an unorthodox location of the Burch Keely Unit #984 well as referenced above. Attached is an OCD Form C-102 showing the proposed oil well spacing unit along with a map showing the adjoining spacing units. The well is unorthodox to the west boundary of the NE/4SW/4. The affected spacing unit is included in the Burch Keely Federal Unit which covers all of Section 24. Notice has been provided to the operator and working interest owners of that unit.

This location will also increase our secondary/tertiary flood pattern options and give us more flexibility to modify or change flood patterns in the future to maximize oil recovery from this unit. The surface problem encountered was cultural but the move was perceived as a reasonable compromise and this was the only acceptable location to the archeologist.

Thank you for your consideration of this. If you need to talk with me further please call me at 800-748-1550.

Sincerely

William Miller Land Department

/wm Attachments

The OCD approves the BKU #984 unorthodox location

BRYAN G. ARRANT

Name: DISTRICT II GEOLOGIST

Date: AVG 0 7 2007

## DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Na	Pool Name		
Property Code	•	 perty Name   KEELY UNIT	Well Number 984		
OGRID No.		Operator Name MARBOB ENERGY CORPORATION			

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	17-S	29-E		2130	SOUTH	1345	WEST	EDDY

#### Bottom Hole Location If Different From Surface

			20000				-400		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		<u> </u>	<u> </u>						
Dedicated Acre	s   Joint o	r Infill Co	nsolidation (	Code Or	der No.				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR II HOW BIRING	VARD UNII HAS BEEN AFFROVED BI II	
3595.2'	GEODETIC COORDINATES NAD 27 NME  Y=661622.0 N X=592580.1 E  LAT.=32.818524* N LONG.=104.031976* W	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
3590.9' 3591.8'		JANUARY 09, 2007  Date Surveyed AR  Signature & Seal of Surveyor  Professional Surveyor  07.11.0035  Certificate No. GARY EDSON 12641 17777

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June 21, 2007

Marbob Energy Corp.. P.O. Box 227 Artesia, NM 88221-0227

> RE: Unorthodox Surface Location Administrative Approval Request Burch Keely #984 2130' FSL & 1345' FWL Section 24, T-17S R-29E Eddy County, New Mexico

## Gentlemen:

This letter will serve as notice of our application for the above described unorthodox location. A copy of the complete application is enclosed for your review. If you object to this application please advise OCD Santa Fe in a timely manner. If you do not object no action is required on your part. If you have any questions regarding this please contact me.

Sincerely,

William Miller Land Department

/wm Enclosures



# JUN 142007 OCD-ARTESIA

marbob — energy corporation

June 6, 2007

Certified Mail - Return Receipt Requested

Devon Energy Production Co. LP 20 N Broadway #1500 Oklahoma City, Oklahoma 73102

Re:

**Unorthodox Location** 

Administrative Approval Request

Straight Line Federal #1

Surface Location: 1650 FSL, 1100 FEL Section 19 T-17S R-31E, NMPM

Eddy County, New Mexico

To Whom It May Concern:

Marbob Energy Corporation respectfully requests administrative approval for an unorthodox location for the Straight Line Federal #1. We propose to perforate from 4717' – 4740' and acid frac the well. Attached is an OCD Form C-102 showing the existing well spacing unit along with a map showing the adjoining spacing units. The well is unorthodox to the east boundary of the NW/4SE/4. The well was originally drilled as a Morrow gas well, and has produced to depletion of that formation. We have also tested all of the deeper horizons, which had potential. This is the last remaining zone which had shows that warrant testing. This zone produces to the North but we believe it will be wet at our location. We need to have the unorthodox approval such that if it is productive, we could produce. The owner of the rights in the affected proration unit is a partner in this proposal. We have sent a copy of this entire application to the offset operator(s) and offset mineral owner(s).

If you have any questions regarding this request, please contact me. Thank you for your review of the request.

Sincerely.

William Miller

Land Department

BHU107

RM/wm Enclosures