

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM NM 112250
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Parallel Petroleum Corporation 230387		7. If Unit or CA Agreement, Name and No.
3a. Address 1004 North Big Spring, Suite 400 Midland, Texas	3b. Phone No. (include area code) 432/684-3727	8. Lease Name and Well No. 36655 Go For Wind 1525-29 Fed Com #1 H
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SHL 760' FNL AND 150' FWL Sec 28, T-15S-R25E At proposed prod zone BHL 760' FNL AND 660' FWL Sec 29, T-15-S-R25E		9. API Well No. 30-005-63966
14. Distance in miles and direction from nearest town or post office* 5 miles North of Artesia, New Mexico		10. Field and Pool, or Exploratory Glenwood Creek, Wolfcamp
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'		11. Sec., T. R. M. or Blk. and Survey or Area 29, T15S, R25E
16. No. of acres in lease 680		12. County or Parish Chaves
17. Spacing Unit dedicated to this well 320 total, 280 acres of this lease		13. State NM
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. NA		19. Proposed Depth 5500'
20. BLM/BIA Bond No. on file NMB000265		21. Elevations (Show whether DF, KDB, RT, GL, etc.) GL 3469'
22. Approximate date work will start* 05/15/2007		23. Estimated duration 30 days

24. Attachments

ROSWELL CONTROLLED WATER BASIN

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Deane Durham</i>	Name (Printed/Typed) Deane Durham	Date 3-19-07
Title Engineer, Parallel Petroleum Corporation		

Approved by (Signature) <i>/s/ Angel Mayes</i>	Name (Printed/Typed) <i>/s/ Angel Mayes</i>	Date AUG 03 2007
Title Assistant Field Manager,		Office ROSWELL FIELD OFFICE

Application approval does not ensure that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

DECLARED WATER BASIN

APPROVED FOR 2 YEARS

CEMENT BEHIND THE 25"
CASING MUST BE CIRCULATED
WITNESS

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 75250	Pool Name Cottonwood Creek; Wolfcamp
Property Code	Property Name GO FOR WIND 1525-29 FED COM	Well Number 1
OGRID No.	Operator Name PARALLEL PETROLEUM CORPORATION	Elevation 3469'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	15 S	25 E		760	NORTH	150	WEST	CHAVES

Bottom Hole Location If Different From Surface

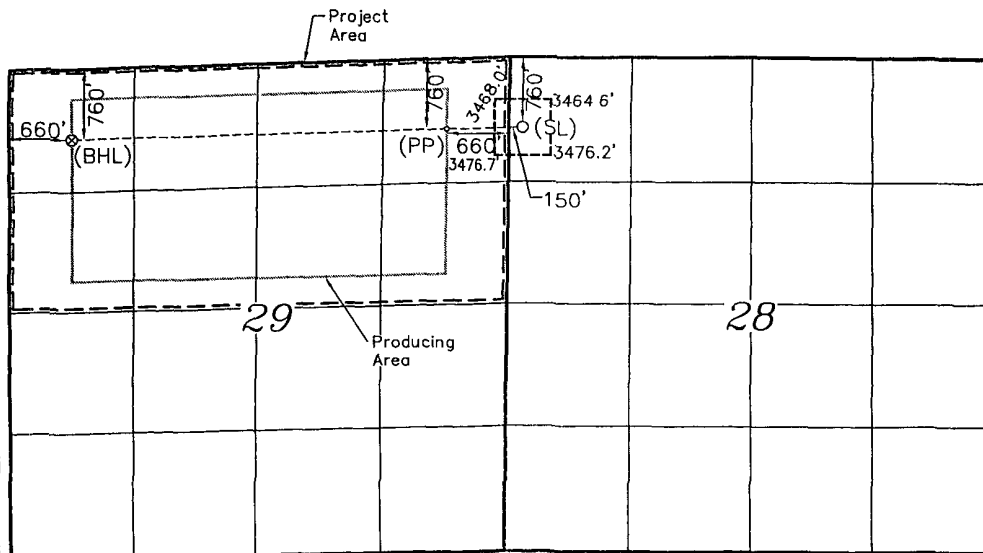
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	15 S	25 E		760	NORTH	660	WEST	CHAVES

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE:

- 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927 Distances shown hereon are mean horizontal surface values.



Coordinate Table	
Description	Plane Coordinate
Go For Wind 1525-29 Fed Com #1	X = 462,609.9
Surface Location	Y = 724,457.3
Go For Wind 1525-29 Fed Com #1	X = 461,799.6
Penetration Point	Y = 724,437.8
Go For Wind 1525-29 Fed Com #1	X = 457,777.8
Bottom Hole Location	Y = 724,315.7

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Deane Durham 3-19-07
Signature Date
Deane Durham
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

October 12, 2006

Date of Survey
Signature & Seal of Professional Surveyor KMT

[Signature]
NEW MEXICO
12185
W.O. Num. 2006-1008
Certificate No. MACON/MCDONALD 12185

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Parallel Petroleum Corporation
1004 N. Big Spring St.
Suite 400
Midland, Texas 79701

The undersigned accepts all applicable terms, conditions, stipulations and restrictions covering operations conducted on the leased land or portion thereof, as described below:

Lease No: NM NM 112250

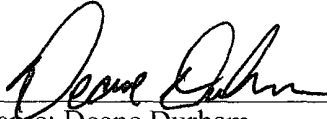
Legal Description of Land: Go For Wind 1525-29 Fed Com #1
SHL: 760' FNL and 150' FWL, Sec. 28, T15S, R25E
BHL: 760' FNL and 660' FWL, Sec. 29 T15S, R25E
Chaves County, New Mexico

Formation(s) (if applicable: Wolfcamp

Bond Coverage: \$25,000 statewide bond of Parallel Petroleum Corporation

BLM Bond File No: NMB000265

3-19-07
Date


Name: Deane Durham
Title: Engineer

**ATTACHMENT TO FORM 3160-3
GO FOR WIND 1525-29 FED COM #1
Surface Hole Location
760 FNL AND 150 FWL, SEC 28, 15S, 25E
Bottom Hole Location
760 FNL AND 660 FWL, SEC 29, 15S, 25E
CHAVES COUNTY, NEW MEXICO**

DRILLING PROGRAM

This well is designed as a horizontal test in the Wolfcamp formation.

1. GEOLOGIC NAME OF SURFACE FORMATION

San Andres

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Glorieta 2565'(+904')
Tubb 3575'(-106')
Abo Shale 4325' (-856')
Wolfcamp 5250' (-1781')
Wolfcamp Shale 5425'(-1956')

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL, OR GAS

Fresh water 65'
Oil and Gas Wolfcamp 5250' (-1781')
No H₂S gas should be encountered

4. CASING AND CEMENTING PROGRAM

<u>Casing Size</u>	<u>From</u> <u>To</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>
16" conductor	0'-120'			
8 5/8"	0' - 1400'	24#	J-55	STC
5 1/2"	0' - TOTAL DEPTH	17#	N-80	LTC

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

GO FOR WIND 1525-29 FED COM #1

Page 2

8-5/8" slurry: Lead: 225 sacks (50:50) Poz (Fly Ash): Class C + 5% bwow Sodium Chloride + 10% bwoc Bentonite + 151.7% fresh water. Tail: 235 sacks Class C + 1% bwoc Calcium Chloride + 56.3% fresh water

Note: If cement does not circulate to surface, notify BLM. A temperature survey will be required. Top out to surface with 1" pipe in the annulus.

Note: 5-1/2" Acid-soluble cement per completion procedure.

Drilling Procedure

- a. Set 16" conductor pipe as deep as possible up to 120' with a rathole unit.
- b. Drill 11" surface hole to an approximate depth of 1400', using fresh water and viscous sweeps for hole cleaning. Set 8 5/8", 24# J-55 casing with 460 sx, Class C cement (lead will be 50/50 Poz, circulate to surface, 1" if necessary).
- c. Set slips on 8 5/8" CSG. Cut 8 5/8" CSG and NU & test BOP.
- d. Drill 7 7/8" production hole to kick off point at approximately 4,438'.
- e. Build angle at 7.1 degrees per 100' to 90 degrees and hold.
- f. Drill 7 7/8" horizontal drain hole to a terminus of 660' FWL approximately 9,660'.
- g. Run 5 1/2" 17# N-80 CSG to TD. Cement with 750 sx Class C Acid Soluble
- h. Circulate to surface or run temperature survey to verify tie in to surface casing.
- i. Rig Down Rotary Tools

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The BOP stack will consist of a 3,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

6. TYPES AND CHARACTERS OF THE PROPOSED MUD SYSTEM

- a. Spud and drill to 1,400' with 8.3 ppg Fresh Water system and viscous sweeps for hole cleaning.
- c. The production section from 1,500' to 4,300' will utilize a cut brine mud system from 8.8 to 9.2 ppg
- d. The remaining production section from 4,300' to TD will be a polymer mud system with mud weight (8.8 – 9.6) sufficient to control formation pressure anticipated to be approximately 1,900 psi.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

None required.

8. LOGGING, TESTING, AND CORING PROGRAM

Mud logs are planned. This is the second well on a dual pad, so no open-hole logs are planned, however, additional open-hole logs, drill stem tests, cores and sidewall cores are possible.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES & POTENTIAL HAZARDS

None anticipated.

BHP expected to be 1,900 psi.

10. ANTICIPATED STARTING DATE:

It is planned that operations will commence around third quarter of 2007 with drilling and completion operation lasting about 30 days.

**SURFACE AND OPERATIONS PLAN FOR
DRILLING, COMPLETION, AND PRODUCING**

**PARALLEL PETROLEUM CORPORATION
GO FOR WIND 1525-29 FED COM #1
(Will share a location with the Native Dancer 1525-28 #1)
SHL: 760' FNL AND 150' FWL, SEC 28, T15S, R25E
CHAVES COUNTY, NEW MEXICO**

LOCATED:

5 miles north of Artesia, New Mexico

OIL & GAS LEASE:

NM NM 112250

RECORD LESSEE:

Capstone Oil and Gas Company LP
P.O. Box 10187
Midland, Texas 79702

BOND COVERAGE:

\$25,000 statewide bond # NMB000265 of Parallel Petroleum Corporation

ACRES IN LEASE:

680

FEE SURFACE OWNER:

Coleman Jackson
72 W. Jackson Rd.
Lake Arthur, NM 88253 505-627-2342

POOL:

Wolfcamp (Gas)

EXHIBITS:

- A. Area Road Map
- B. Drilling Rig Layout
- C. Pad Elevation Plat
- D. Vicinity Map
- E. Area Production Map
- F. Topographic & Location Verification Map
- G. Well Location & Acreage Dedication Map (NMOCD Form C-102)
- H. NMOCD Form C-144, Pit Registration
- I. Blow Out Preventer (BOP) Schematic
- J. Choke Manifold Schematic
- K. Estimated Horizontal Survey Calculation Program
- L. Estimated Wellbore Plot

1. EXISTING ROADS

- A. Exhibits A and D are area road maps showing existing roads in the vicinity of the site.
- B. Exhibit F is a topographic map of the location showing existing roads and the proposed new access road.

2. ACCESS ROADS

A. Length and Width

Access to this location will be from State Highway 285. At the intersection of 285 and West Jackson Road go west one mile to the intersection of Austin and Jackson roads. Turn north on gravel road (Private) and go north .5 mile to a new cattle guard. Go north thru the cattle guard and go .5 mile. The new access road will be surfaced with 4 to 6 inches of caliche and is 16' wide with a total length of approximately 2200'.

B. Surface Material

Caliche from a commercial source.

C. Maximum Grade

Less than five percent.

D. Turnouts

No turnouts will be constructed.

E. Drainage Design

No Change.

F. Culverts

None necessary.

G. Gates and Cattle Guards

Two cattle guards will be installed in the fences along the new access road.

3. LOCATION OF EXISTING WELLS

Existing wells in the immediate area are shown in Exhibit "E".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Necessary production facilities for this well will be located on the well pad.

5. LOCATION AND TYPE OF WATER SUPPLY

A water well may be drilled on this location for water supply for both drilling and completion. Upon completion of operations on this site the well may be used for drilling of additional wells on this lease. The well will be made available for the surface tenant upon completion of drilling in this area for use as stock water. A permit will be secured from the New Mexico Office of the State Engineer for this water well. If no well is drilled water will be purchased from a commercial source.

6. METHODS OF HANDLING WASTE DISPOSAL

A. Drilling fluids will be allowed to dry in the drilling pits until the pits are closed.

B. Water produced during tests will be disposed of in the drilling pits.

C. Oil produced during tests will be stored in test tanks.

GO FOR WIND 1525-29 FED COM #1

Page 4

- D. Trash will be contained in a trash trailer and removed from well site.
- E. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.
- F. The reserve pit will be closed as per BLM and NMOCD regulations and guidelines.

7. ANCILLARY FACILITIES

None required.

8. WELL SITE LAYOUT

Exhibit B shows the relative location and dimensions of the well pad, mud pits, reserve pit, and the location of major rig components.

9. PLANS FOR RESTORATION OF THE SURFACE

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. The well site will be cleaned of all trash and junk to leave the site in as aesthetically pleasing condition as possible.
- B. After abandonment, all equipment, trash, and junk will be removed from the site.

10. OTHER INFORMATION

A. Topography

The land surface at the well site is rolling native grass with a regional slope being to the south and east.

B. Soil

The limited topsoil at the well site is rocky, sandy soil.

C. Flora and Fauna

The location is in an area sparsely covered with mesquite and range grasses.

GO FOR WIND 1525-29 FED COM #1

Page 5

D. Ponds and Streams

Walnut Creek, an intermittent stream runs west to east and is located approximately 700' north of the site. Drainage from the site will be to the north and east, to Walnut Creek. No lakes or playas are located in the immediate vicinity of the wellsite.

E. Residences and Other Structures

Homes are located .75 miles south of the site.

F. Archaeological, Historical, and Cultural Sites

See archaeological report submitted by:

Southern New Mexico Archaeological Services, Inc.,

P.O. Box 1

Bent, New Mexico 88314 Phone 505-671-4797

G. Land Use

Undeveloped pasture

H. Surface Ownership

Fee, see page one

11. OPERATOR'S REPRESENTATIVE

Deane Durham, Engineer
Parallel Petroleum Corporation
1004 North Big Spring Street, Suite 400
Midland, Texas 79701
Office: (432) 684-3727

12. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Parallel Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-19-07
Date

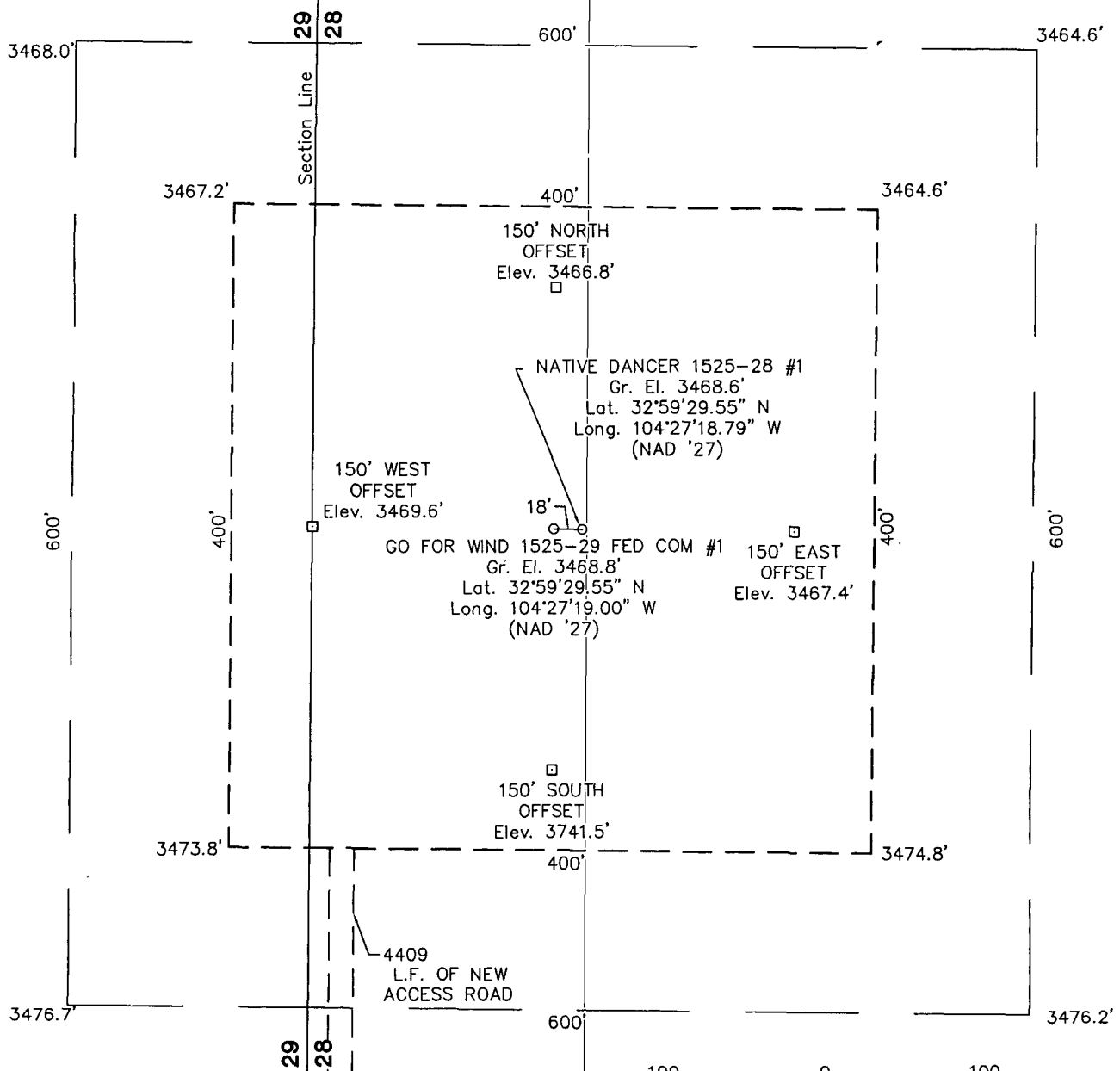
Deane Durham
Name: Deane Durham
Title: Engineer

SECTION 28, TOWNSHIP 15 SOUTH, RANGE 25 EAST, N.M.P.M.

EDDY COUNTY,

NEW MEXICO

L-2006-1008-A

DRIVING DIRECTIONS

FROM THE INTERSECTION OF U.S. HIGHWAYS 380 AND 285 IN ROSWELL, N.M. GO SOUTH ON 285 ABOUT 30 MILES TO A POINT WHERE A LEASE ROAD ON RIGHT (WEST) SIDE OF SAID HWY. THEN GO WEST ON SAID LEASE ROAD ABOUT 1.0 MILES TO A NEW ACCESS ROAD ON RIGHT (NORTH) SIDE OF LEASE ROAD. THEN GO NORTH .34 MILES TO PROPOSED LOCATION.

**WEST
COMPANY**
of Midland, Inc.

110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

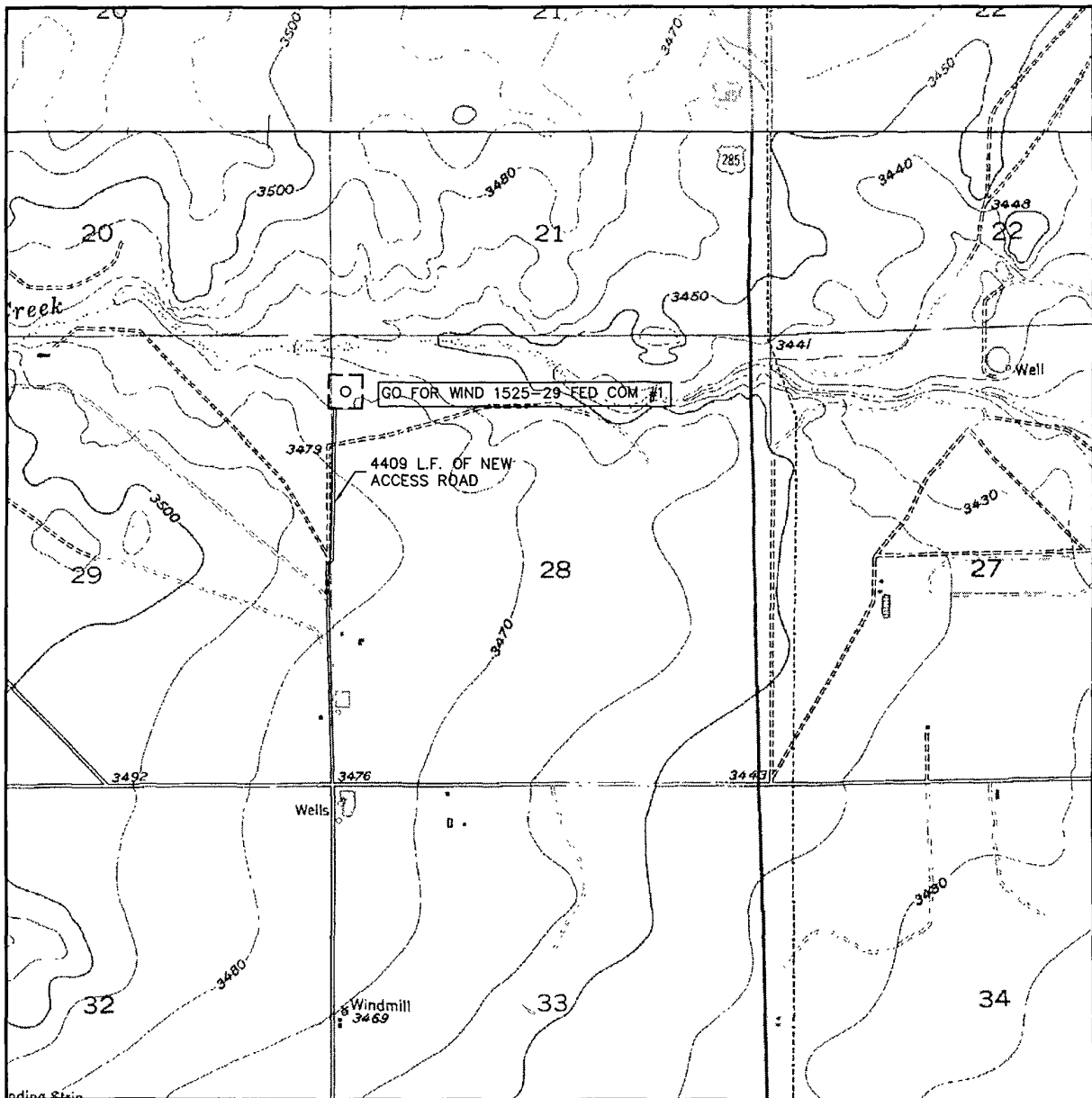
PARALLEL PETROLEUM CORPORATION**GO FOR WIND 1525-29 FED COM #1**

Located 760' FNL & 150' FWL, Section 28
Township 15 South, Range 25 East, N.M.P.M.
Chaves County, New Mexico

Drawn By: KMT	Date: October 31, 2006
Scale: 1"=100'	Field Book: 272 / 59-61
Revision Date:	Quadrangle: Hagerman SW
P.O. No: 2006-1008	Dwg. No.: L-2006-1008-A

EXHIBIT C

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
ESPUELA - 10'

SEC. 28 TWP. 15-S RGE. 25-E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 760' FNL & 150' FWL

ELEVATION 3469'

OPERATOR PARALLEL PETROLEUM CORPORATION

LEASE GO FOR WIND 1525-29 FED COM

U.S.G.S. TOPOGRAPHIC MAP
ESPUELA

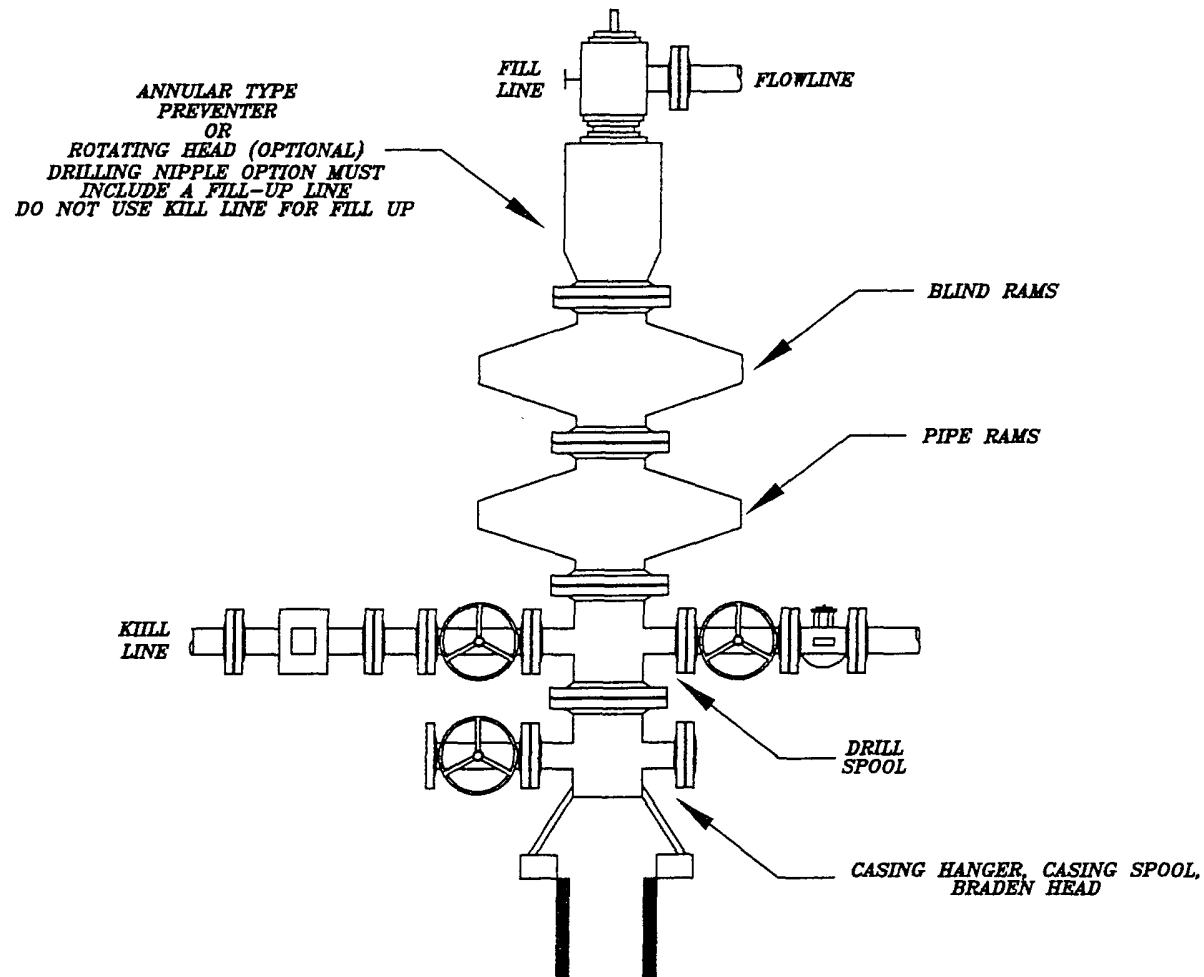


EXHIBIT F

**WEST
COMPANY**
of Midland, Inc.

110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

MINIMUM BOP SCHEMATIC



NOT TO SCALE

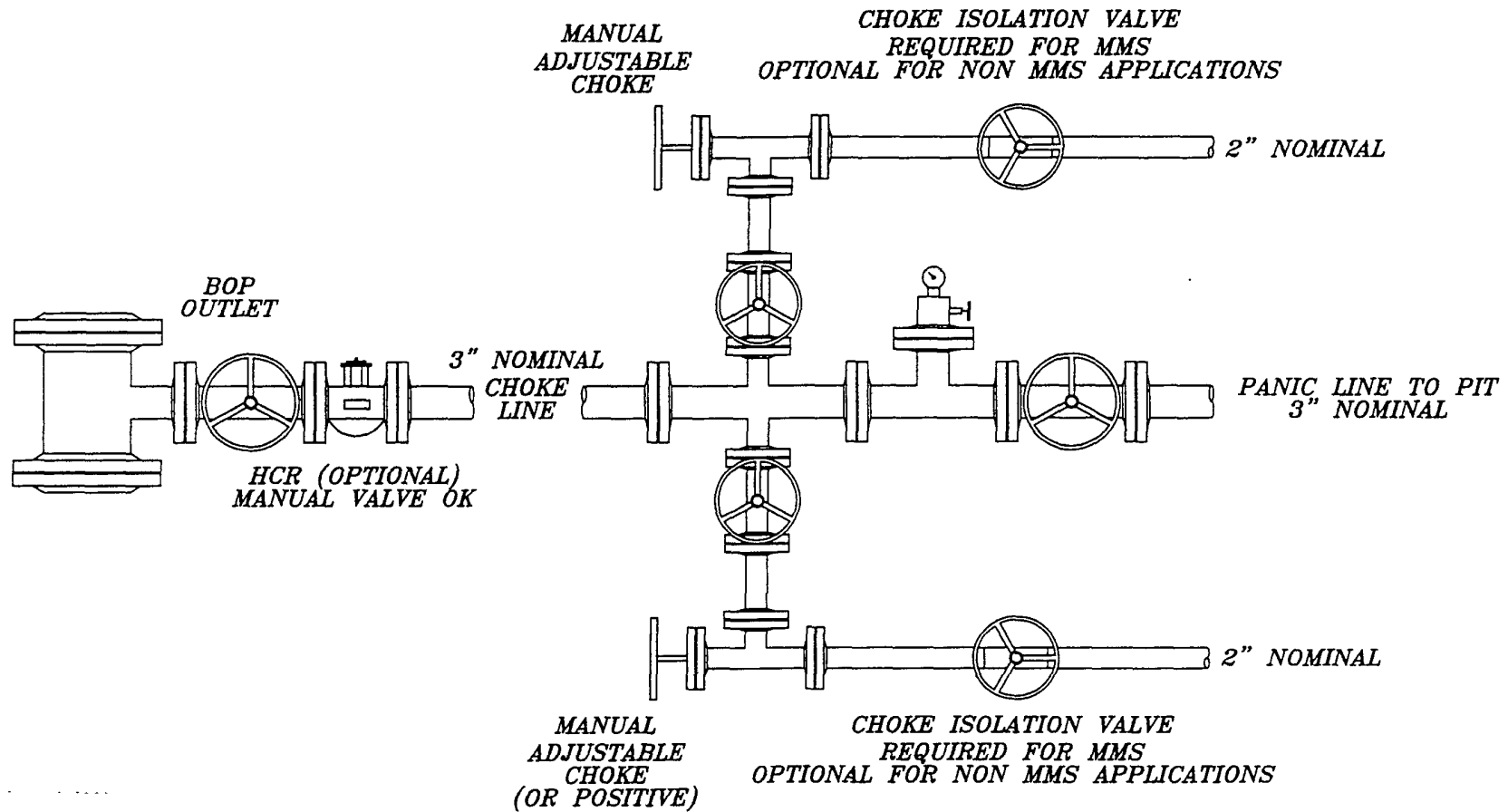
EXHIBIT I

DATE:
7/26/05
DWN. BY:
JJ
FILE:
C:\PARALLEL\2439\BOP SCHEMATIC

PARALLEL PETROLEUM
BOP SCHEMATIC

HIGHLANDER ENVIRONMENTAL CORP.
MIDLAND, TEXAS

CHOKE MANIFOLD 5M SERVICE




NOT TO SCALE

DATE:
8/17/05
DWN. BY:
JJ
FILE:
C:\MANUALS\2425\
CHOKE MANIFOLD

EXHIBIT J

PARALLEL PETROLEUM
CHOKE MANIFOLD

HIGHLANDER ENVIRONMENTAL CORP.
MIDLAND, TEXAS

 PARALLEL SURVEY CALCULATION PROGRAM PETROLEUM CORPORATION												
OPERATOR:		Parallel Petroleum Corporation						Supervisors:				
WELL:		Go For Wind 1525-29 FED COM #1										
LOCATION:		N/2 Sec. 29 T-15-S R-25-E										
API NUMBER:												
COMMENTS:												
										MAG DEC. (-/+)		
										GRID CORR. (-/+)		
										TOTAL CORR. (-/+)		0.0
DATE: 03/05/07				TIME: 5:46 PM				TRUE TO GRID		▼		
MINIMUM CURVATURE CALCULATIONS(SPE-3362)								PROPOSED DIRECTION		270.0		
										TARGET TRACKING TO CENTER		
SVY	MD	INC	GRID	TVD	VERT	N-S	E-W	DLS/	ABOVE(+)	RIGHT(+)		
NUM			AZM		SECT			100	BELOW(-)	LEFT(-)		
TIE	0	0.0	0.0	0.0	0.0	0.0	0.0					
1	4438	0.0	0.0	4438.0	0.0	0.0	0.0	0.0	812.0	0.0		
2	4448	0.7	270.0	4448.0	0.1	0.0	-0.1	7.1	802.0	0.0		
3	4458	1.4	270.0	4458.0	0.2	0.0	-0.2	7.1	792.0	0.0		
4	5714	90.0	270.0	5250.3	812.4	0.0	-812.4	7.1	-0.3	0.0		
5	9660	90.0	270.0	5250.3	4758.4	0.0	-4758.4	0.0	-0.3	0.0		

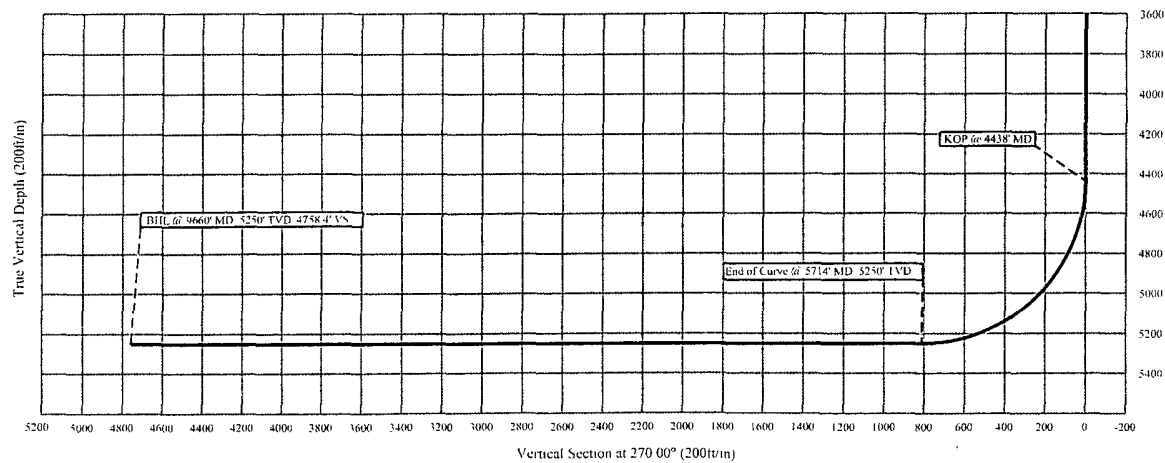
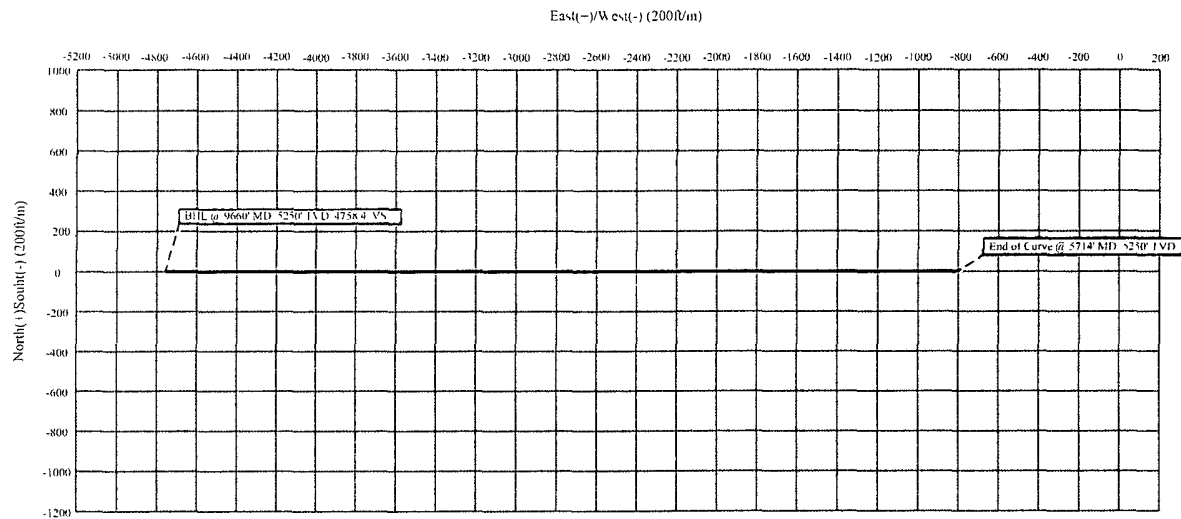
KOP @ 4438' MD
 BUR = 7.1 DEG per 100 FT
 End Curve @ 5714' MD, 5250' TVD
 BHL @ 9660' MD, 5250' TVD, 4758.4' VS

Parallel Petroleum Corp.

COMPANY DETAILS

Go For Wind 1525-29 Fed. Com. #1
N/2 Sec. 29, T-15-S, R-25-E
Chaves County, New Mexico

Parallel Petroleum Corp.
1004 N. Big Spring, Ste 400
Midland, Texas 79701





PARALLEL

Petroleum Corporation

1004 North Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-685-6580

August 24, 2006

New Mexico Oil conservation Division
1301 W. Grand Ave.
Artesia, New Mexico 88210

Re: Hydrogen Sulfide Potential
Hagerman Area Wolfcamp Program
Chavez County, New Mexico

Gentlemen:

Parallel Petroleum Corporation operates the Seabiscuit #1 and the Seabiscuit #2 wells located in Section 33, T-14-S, R-26-E and the Dash for Cash #1 in Section 4, T-15-S, R-26-E. These wells were tested in the Wolfcamp formation and did not have any indications of hydrogen sulfide from this formation. Please see the gas analysis attached to this letter. We believe the potential for H₂S on locations in this area are negligible.

Should you need any additional information regarding this issue, please contact me at the address or phone number listed above.

Sincerely,

Deane Durham
Drilling Engineer

Wildcat Measurement Service

PDS 06/25/00

P.O. Box 1836

Atlesia, New Mexico 88211-1836

Tollfree 1888-421-9453

Office 1505-746-3481

"Quality and Service is our First Concern"

Run No. 260728-01

Date Run 07/28/2006

Date Sampled 07/27/2006

Analysis for: PARALLER PETROLEUM CORPORATION

GPMGL 162

Well Name: DASH FOR CASH #1

Field:

Sta. Number:

Purpose: SPOT

Sampling Temp: 60 DEG F

Volume/day:

Pressure on Cylinder: 733 PSIG

GAS COMPONENT ANALYSIS

Mol % GPM

Pressure Base: 14.7300

Real BTU DRY: 1092.27

Real BTU Wet: 1073.26

Real Calc. Specific Gravity: 0.7159

Field Specific Gravity: 0.0000

Standard Pressure: 14.6960

RTU Dry: 1086.59

RTU Wet: 1067.68

Carbon Dioxide CO2 5.6514

Nitrogen N2 1.8667

Hydrogen Sulfide H2S 0.0000

Methane C1 80.6277

Ethane C2 6.7430

Propane C3 3.0262

Iso-Butane IC4 0.4434

Normal-Butane NC4 0.2796

Iso-Pentane IC5 0.2361

Normal-Pentane NC5 0.2341

Hexanes Plus C6+ 0.2844

0.1241

0.0848

0.8332

1.8023

0.1450

0.2796

0.0864

0.2341

0.0848

0.1241

0.2844

0.2341

0.0848

0.1241

0.2844

0.2341

0.0848

0.1241

0.2844

0.2341

0.0848

0.8332

1.8023

0.1450

0.2796

0.0864

0.2341

0.0848

0.1241

0.2844

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0.8332

1.8023

0.1450

0.2796

0.0864

0.2341

0.0848

0.1241

0.2844

0.2341

0.0848

0.1241

0.2844

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Wildcat Measurement Service

P.O. Box 1836

Attesia, New Mexico 88211-1836

Toll Free #888-421-9453

Office #505-746-3481

"Quality and Service is our First Concern"

Analysis for: PARALLEL PETROLEUM CORPORATION

Well Name: SKABISCUIT #2

Field:

Sta. Number:

Purpose: SPOT

Sampling Temp: 60 DEG F

Volume/day:

Pressure on Cylinder: 576 PSIG

GAS COMPONENT ANALYSIS

Mol %

GPM

Pressure Base: 14.7300

Real BTU Dry: 1098.66

Real BTU Wet: 1079.53

Real Calc. Specific Gravity: 0.6842

Field Specific Gravity: 0.0000

Standard Pressure: 14.6960

BTU Dry: 1093.16

BTU Wet: 1074.14

Z Factor: 0.9973

N Value: 1.2930

Avg Mol Weight: 19.7705

Avg Cuft/Gal: 56.9423

26 lb Product: 0.4521

Methane+ GPM: 17.2860

Ethane+ GPM: 2.9711

Propane+ GPM: 1.3178

Butane+ GPM: 0.6328

Pentane+ GPM: 0.2944

Carbon Dioxide

CO2

3.8765

Nitrogen

N2

1.1954

Hydrogen Sulfide H2S

H2S

0.0000

Methane

C1

84.4558

Ethane

C2

6.1856

Propane

C3

2.4877

iso-Butane

IC4

0.3548

Normal-Butane

NC4

0.7054

iso-Pentane

IC5

0.1941

Normal-Pentane

NC5

0.1929

Hexanes Plus

C6+

0.3518

0.1535

TOTAL

100.0000

2.9711

REMARKS:

H2S IN GAS STREAM: NONE DETECTED

Approved by: DON NORMAN

Fri Jul 28 15:04:04 2006

RECEIVED

AUG 09 2006

PLLE-MIDLAND

PDS 06/25/00

Run No. 260728-02

Date Run 07/28/2006

Date Sampled 07/27/2006

GPAKGL L62

Producer: PARALLEL PETROLEUM CORP.

County: CHAVES

State: NM

Sampled By: DON NORMAN

Atmos Temp: 90 DEG F

Formation:

Line Pressure: 589.2 PSIA

WELL DRILLING REQUIREMENTS

3 of 5 pages

III. WELL SUBSURFACE REQUIREMENTS:

A. GENERAL DRILLING REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at (505) 627-0272 in sufficient time for a representative to witness: a. Spudding b. Cementing casing: 8-5/8 inch 5-1/2 inch
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Include the API No. assigned to well by NMOCD on the subsequent report of setting the first casing string.
4. A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales.

B. CASING:

1. 8-5/8 inch surface casing should be set at approximately 1400 feet, below usable water and circulate cement to the surface. If cement does not circulate to the surface, the Roswell Field Office shall be notified at (505) 627-0275 and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.
2. Minimum required fill of cement behind the 5-1/2 inch production casing is sufficient to tie back 500 feet above the uppermost perforation in the pay zone.

C. PRESSURE CONTROL:

1. Before drilling below the 8-5/8 inch surface casing, the blowout preventer assembly shall consist of a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve.
2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi.
3. The BOPE shall be installed before drilling below the 8-5/8 inch surface casing and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.
 - a. The results of the test will be reported to the BLM Roswell Field Office at 2909 West Second Street, Roswell, New Mexico 88201.
 - b. Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
 - c. Testing must be done in a safe workman like manner. Hard line connections shall be required. Mud returns from the well.