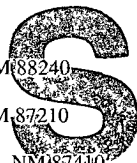


District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34487

5. Indicate Type Of Lease

STATE ☐ FEE ☒

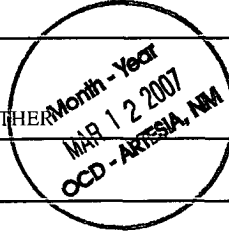
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐



7. Lease Name or Unit Agreement Name

Columbia 33 Fee

2 Name of Operator

EOG Resources Inc.

8. Well No.

1H

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

9. Pool name or Wildcat

Eagle Creek; Wolfcamp (Gas)

4 Well Location

Unit Letter I : 1880 Feet From The South Line and 660 Feet From The East Line

Section 33

Township 16S

Range 24E

NMPM

Eddy County

10. Date Spudded

12/18/06

11. Date T.D. Reached

12/28/06

12. Date Compl. (Ready to Prod.)

2/24/07

13. Elevations (DF & RKB, RT, GR, etc.)

3714 GR

14. Elev. Casinghead

15. Total Depth

8325 M

16. Plug Back T.D.

8267

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4850' - 8230' Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	912	12 1/4	200 PPDS, 100 Thixset,	
				485 Lite PP	
5 1/2	17	8317	7 7/8	550 Interfill C, 450 ASC	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5434	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7623 - 8230, 0.48", 24 hls
4850 - 5460, 0.54", 21 hls
6700 - 7320, 0.54", 21 hls
5770 - 6390, 0.54", 21 hls

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4850 - 8230	Frac w/ 545 bbls 15% HCL, 1817 bbl
	XL gel, 278251 # 30/70 sd, 111202#
	16/30 sd, 15042 bbls slick water

28. PRODUCTION

Date First Production 2/24/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/7/07	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 940	Water - Bbl. 28	Gas - Oil Ratio
Flow Tubing Press 400	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 3/8/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 355'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 1650'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2977'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 3626'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 4626'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

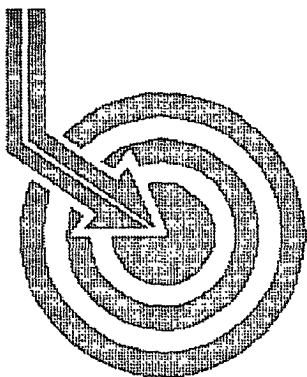
No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



Scientific Drilling

E.O.G.

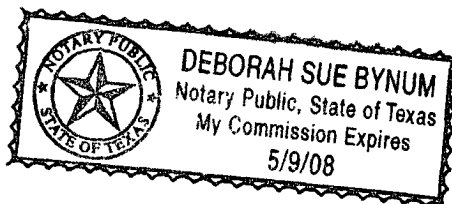
Field: Columbia 33 Fee #1H
Site: Eddy County, NM
Well: Columbia 33 Fee #1H
Wellpath: VH - Job #32K12061042
Survey: 12/21/06

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*R. Wharton*..... Company Representative

Notorized this date 16th of January, 2007.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas





Scientific Drilling International Survey Report

Company: E.O.G.	Date: 01/16/2007	Time: 12:31:53	Page: 1
Field: Columbia 33 Fee #1H	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE: 0.0	
Well: Columbia 33 Fee #1H	Section (VS) Reference:	Well: (0.00N, 0.00E, 269.85Azi)	
Wellpath: VH - Job #32K12061042	Survey Calculation Method:	Db: -Sybase	

Survey: 12/21/06	Start Date: 01/16/2007
Company: KSRG 0'-4460'	
Tool: Scientific Drilling Internatio	Engineer: Gonzales/Sharpe w/GeoGyro
Tool: Keeper, Keeper Surface Readout Gyro	Tied-to: From Surface

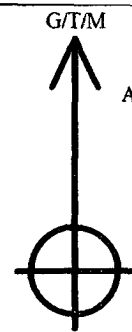
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.37	268.59	100.00	0.32	-0.01	-0.32	0.37	0.32	268.59
200.00	0.45	265.20	200.00	1.04	-0.05	-1.04	0.08	1.04	267.31
300.00	0.94	257.22	299.99	2.23	-0.26	-2.23	0.50	2.24	263.27
400.00	1.47	256.47	399.97	4.28	-0.74	-4.28	0.53	4.34	260.12
500.00	1.69	253.03	499.93	6.94	-1.48	-6.93	0.24	7.09	257.99
600.00	1.73	252.54	599.88	9.79	-2.36	-9.78	0.04	10.06	256.45
700.00	1.62	251.64	699.84	12.57	-3.26	-12.56	0.11	12.98	255.47
800.00	1.56	249.70	799.80	15.19	-4.17	-15.18	0.08	15.75	254.63
900.00	1.58	251.93	899.77	17.78	-5.07	-17.77	0.06	18.48	254.06
1000.00	1.33	246.73	999.73	20.16	-5.96	-20.15	0.28	21.01	253.52
1100.00	1.16	243.65	1099.71	22.14	-6.87	-22.12	0.18	23.16	252.75
1200.00	0.93	247.46	1199.69	23.80	-7.63	-23.78	0.24	24.97	252.21
1300.00	0.68	254.68	1299.68	25.12	-8.10	-25.10	0.27	26.37	252.12
1400.00	0.53	264.15	1399.68	26.15	-8.30	-26.13	0.18	27.42	252.38
1500.00	0.55	266.73	1499.67	27.09	-8.37	-27.07	0.03	28.34	252.81
1600.00	0.55	264.00	1599.67	28.05	-8.45	-28.03	0.03	29.27	253.22
1700.00	0.58	267.11	1699.66	29.03	-8.53	-29.01	0.04	30.24	253.62
1800.00	0.54	268.16	1799.66	30.01	-8.57	-29.99	0.04	31.19	254.05
1900.00	0.51	279.61	1899.65	30.92	-8.51	-30.90	0.11	32.05	254.60
2000.00	0.49	285.07	1999.65	31.77	-8.32	-31.75	0.05	32.82	255.31
2100.00	0.53	288.09	2099.65	32.62	-8.07	-32.60	0.05	33.58	256.10
2200.00	0.68	285.58	2199.64	33.63	-7.77	-33.61	0.15	34.50	256.99
2300.00	0.81	291.20	2299.63	34.86	-7.35	-34.84	0.15	35.61	258.09
2400.00	0.91	291.90	2399.62	36.26	-6.80	-36.24	0.10	36.87	259.37
2500.00	1.12	292.29	2499.61	37.89	-6.13	-37.88	0.21	38.37	260.80
2600.00	1.13	292.39	2599.59	39.71	-5.39	-39.69	0.01	40.06	262.27
2700.00	1.21	298.54	2699.57	41.55	-4.51	-41.53	0.15	41.78	263.81
2800.00	1.29	296.25	2799.54	43.48	-3.50	-43.47	0.09	43.61	265.39
2900.00	1.35	298.78	2899.52	45.52	-2.44	-45.51	0.08	45.58	266.93
3000.00	1.34	300.06	2999.49	47.56	-1.29	-47.56	0.03	47.57	268.45
3100.00	1.33	302.49	3099.46	49.55	-0.08	-49.55	0.06	49.55	269.91
3200.00	0.93	307.85	3199.44	51.17	1.04	-51.17	0.41	51.18	271.17
3300.00	0.78	320.15	3299.43	52.24	2.07	-52.25	0.24	52.29	272.26
3400.00	0.67	356.64	3399.42	52.71	3.17	-52.72	0.47	52.81	273.44
3500.00	0.73	13.87	3499.41	52.59	4.37	-52.60	0.22	52.78	274.75
3600.00	1.00	37.10	3599.40	51.90	5.69	-51.92	0.44	52.23	276.25
3700.00	0.84	29.46	3699.39	51.01	7.02	-51.03	0.20	51.51	277.84
3800.00	0.83	12.48	3799.38	50.49	8.37	-50.51	0.25	51.20	279.41
3900.00	0.85	26.25	3899.37	50.00	9.74	-50.03	0.20	50.97	281.02
4000.00	1.13	40.80	3999.35	49.03	11.15	-49.06	0.37	50.31	282.81
4100.00	1.60	59.68	4099.33	47.17	12.60	-47.21	0.64	48.86	284.95
4200.00	1.90	65.24	4199.28	44.46	14.00	-44.50	0.34	46.65	287.47
4300.00	1.91	60.63	4299.22	41.50	15.51	-41.54	0.15	44.34	290.48
4400.00	1.61	57.39	4399.18	38.86	17.09	-38.90	0.32	42.49	293.71
4460.00	1.43	61.32	4459.16	37.49	17.90	-37.54	0.35	41.59	295.50



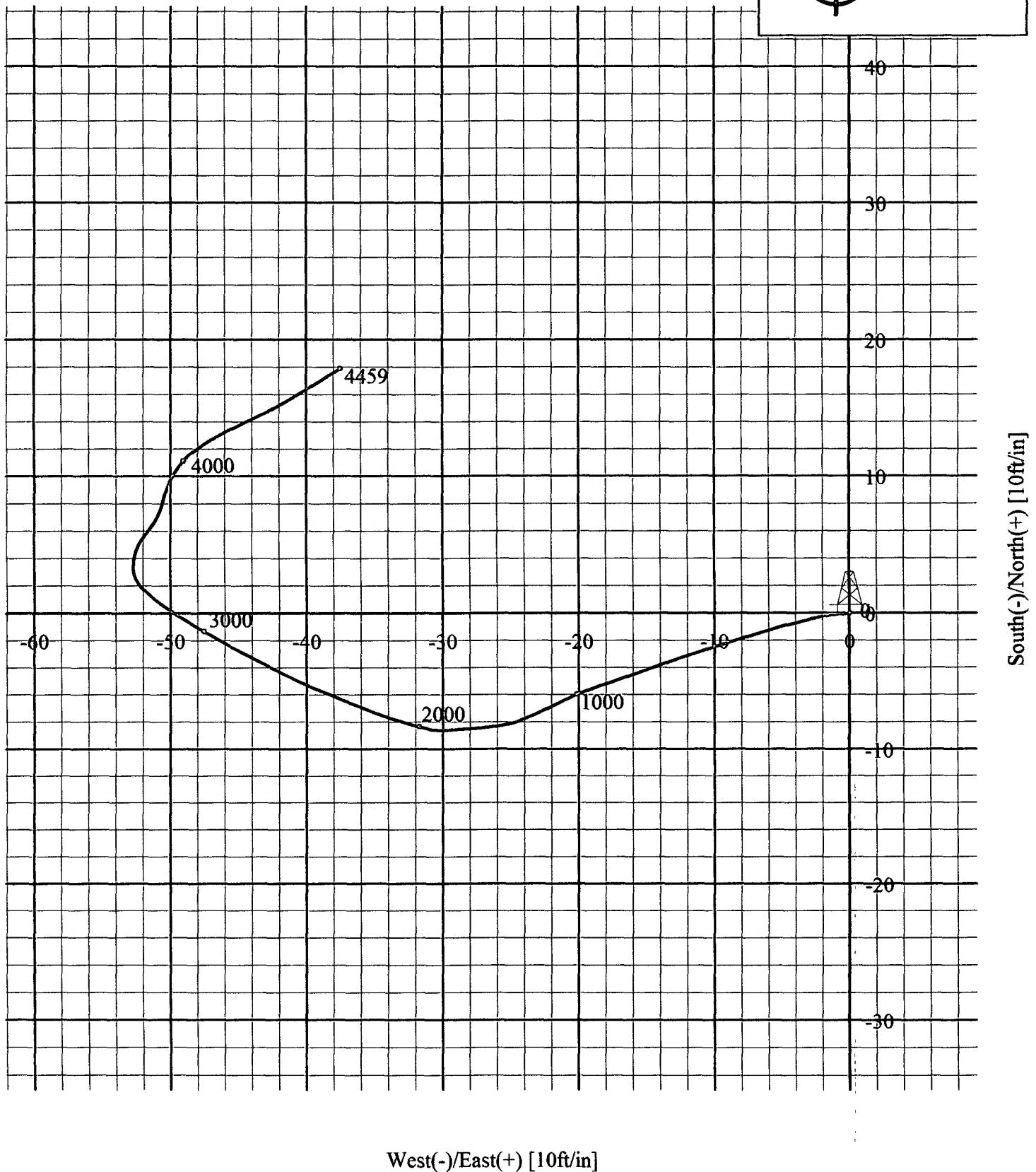
**Scientific
Drilling**

Field: Columbia 33 Fee #1H
Site: Eddy County, NM
Well: Columbia 33 Fee #1H
Wellpath: VH - Job #32K12061042
Survey: 12/21/06



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 01/16/2007
Model: igrf2000



Well Name	COLUMBIA 33 FEE #1H			Division	MIDLAND	County, St	EDDY, NM	
Well ID	042933			Well Type	EXPG	Well Class	1SA	
 EXPORT								
Type	MD	Inclination	Azimuth	TVD	VS	NS	EW	DL
MWD-0	4,160	2.90	284.03	4,159	47.70	13.39	-47.81	
MWD-0	4,192	7.39	278.84	4,191	50.52	13.90	-50.63	
MWD-0	4,223	11.96	275.24	4,222	55.69	14.50	-55.80	
MWD-0	4,254	16.62	273.05	4,252	63.31	15.03	-63.43	
MWD-0	4,286	20.93	270.59	4,282	73.60	15.34	-73.72	
MWD-0	4,317	25.41	266.28	4,311	85.78	14.96	-85.90	
MWD-0	4,348	29.46	263.38	4,338	100.01	13.65	-100.12	
MWD-0	4,379	33.77	264.35	4,364	116.18	11.92	-116.27	
MWD-0	4,411	37.81	263.20	4,390	134.79	9.88	-134.87	
MWD-0	4,442	42.21	262.41	4,414	154.58	7.38	-154.64	
MWD-0	4,474	46.43	263.11	4,437	176.77	4.57	-176.81	
MWD-0	4,505	49.42	263.47	4,458	199.64	1.88	-199.66	
MWD-0	4,536	52.41	264.52	4,477	223.59	-.63	-223.59	
MWD-0	4,568	55.49	265.58	4,496	249.38	-2.86	-249.36	
MWD-0	4,600	55.98	267.60	4,514	275.79	-4.43	-275.76	
MWD-0	4,631	59.00	268.30	4,531	301.92	-5.36	-301.88	
MWD-0	4,662	61.72	269.27	4,546	328.85	-5.93	-328.82	
MWD-0	4,694	64.28	269.27	4,561	357.36	-6.29	-357.32	
MWD-0	4,725	67.80	271.03	4,573	385.68	-6.21	-385.65	
MWD-0	4,757	71.58	271.11	4,584	415.68	-5.65	-415.65	
MWD-0	4,788	74.39	270.15	4,593	445.31	-5.33	-445.28	
MWD-0	4,819	76.77	269.62	4,601	475.33	-5.39	-475.31	
MWD-0	4,851	77.65	269.09	4,608	506.54	-5.74	-506.51	
MWD-0	4,882	77.91	268.83	4,615	536.84	-6.29	-536.80	
MWD-0	4,913	80.20	269.80	4,621	567.27	-6.65	-567.23	
MWD-0	5,008	89.69	270.85	4,629	661.78	-6.10	-661.75	
MWD-0	5,106	89.78	270.85	4,630	759.75	-4.65	-759.74	
MWD-0	5,196	91.71	269.36	4,628	849.74	-4.48	-849.73	
MWD-0	5,290	92.07	266.72	4,625	943.64	-7.70	-943.61	
MWD-0	5,385	91.28	265.40	4,622	1,038.42	-14.22	-1,038.34	
MWD-0	5,478	89.86	263.20	4,622	1,131.02	-23.46	-1,130.87	
MWD-0	5,572	91.54	264.70	4,620	1,224.56	-33.36	-1,224.34	
MWD-0	5,699	91.45	262.59	4,617	1,350.84	-47.42	-1,350.50	
MWD-0	5,826	91.63	261.53	4,614	1,476.70	-64.95	-1,476.24	
MWD-0	5,951	92.07	262.15	4,610	1,600.51	-82.68	-1,599.91	
MWD-0	6,077	91.63	263.91	4,606	1,725.62	-97.97	-1,724.91	
MWD-0	6,202	91.88	266.37	4,602	1,850.18	-108.55	-1,849.39	
MWD-0	6,329	91.19	265.23	4,598	1,976.86	-117.85	-1,976.00	
MWD-0	6,455	91.63	265.84	4,595	2,102.52	-127.66	-2,101.58	
MWD-0	6,582	90.66	266.28	4,593	2,229.25	-136.38	-2,228.25	
MWD-0	6,706	93.30	266.98	4,588	2,353.01	-143.66	-2,351.95	
MWD-0	6,864	94.53	268.83	4,578	2,510.56	-149.43	-2,509.47	
MWD-0	7,020	94.09	268.39	4,566	2,666.10	-153.20	-2,664.98	
MWD-0	7,177	93.03	266.30	4,556	2,822.67	-160.46	-2,821.50	
MWD-0	7,334	92.24	267.42	4,549	2,979.33	-169.05	-2,978.09	
MWD-0	7,488	93.30	267.42	4,541	3,133.04	-175.98	-3,131.75	
MWD-0	7,678	92.24	266.98	4,532	3,322.66	-185.25	-3,321.30	
MWD-0	7,869	90.57	267.16	4,528	3,513.41	-195.01	-3,511.99	
MWD-0	8,059	89.43	266.98	4,528	3,703.23	-204.72	-3,701.74	
MWD-0	8,251	88.11	266.45	4,532	3,894.95	-215.72	-3,893.37	