Form 3160-5 (February 2005)

UNITED STATESOCD-ARTESIA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OF THE INTERIOR

AUG 07 2007

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

OCD-ARTE NMMM 029234

SUNDRY NOTICES AND REPORTS ON WELLS
of use this form for proposals to drill or to re-ente

Accepted for record - NMOCD

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.										
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7 If Unit of CA/Agreement, Name and/or No				
1. Type of Well										
✓ Oil Well Gas Well Other					8 Well Name and No. LOTOS C FEDERAL 912					
Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOO.				DD D		9. API Well No. 30-015-35356				
3a Address P. O. BOX 18496 3b. Phone No			(ınclude area co	de)	10. Field and Pool or Exploratory Area					
OKLAHOMA CITY, OK 73154-0496 405-767-42				275		COTTON DRAW				
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)						11. Country or Parish, State				
660' FSL & 1980' FEL, SWNE, SECTION 9,T24S, R31E						EDDY COUNTY, NEW MEXICO				
	12 CHEC	K THE APPROPRIATE BOX	(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OR O	THER DAT	A		
TYPE OF SUBMISSION		TYPE OF ACTION				ON				
Notice of Intent Subsequent Report		✓ Acıdıze	Deep	en	Produ	ction (Start/Resume) Water Shut-Off				
		Alter Casing	✓ Fracti	ure Treat	Recla	ımation		Well Integrity		
		Casing Repair	New 0	Construction	Reco	mplete	\mathbf{V}	other Perf'd, Ac		
		Change Plans	Plug	and Abandon	Temp	Temporarily Abandon		Frac Delaware		
Final Abandonment Notice		Convert to Injection	Plug	Back	Wate	r Disposal	_			
followir testing l										
	gal 7 1/2% acid, POOH w/11 jts 2 7/8" tbg, bottom tail pipe 7171', reverse 7 bbl, set pkr, pressure csg to 1500#, formation broke @ 880# Delaware w/5000 gal 7 1/2% HCL + 75 ball sealers.								0#, acidize	
7/21/2007	Swabbing.									
7/23/2007	RU BJ, frac Delaware 7215' - 7521' w/19,000 gal Medallion 3000 Pad containing 1000# 20/40 White sand, 23,134 gal 30# Linear gel containing 46,117# 20/40 White sand, 28,883# 20/40 White sand & 20,000# Super LC. Will frac again in A.M.									
7/24/2007	RU BJ, frac Delaware 7257' - 7521' w/15,000 gal Medallion 3000 Pad, then 4000 gal Medallion w/1000# 1/4# gal, 20/40 White sand, follow w/32,000 gal 30# Linear gel w/53,619# 20/40 White sand, finish w/20,120# 20/40 Super LC. Will set CBP & perf additional Delaware.									
7/25/2007	7 Set CBP @ 7150', perf'd Delaware 6758' - 6768' w/4 SPF, 33 holes, will acidize tomorrow.									
7/26/2007	007 RU Cudd, spot 5 bbl 7 1/2% HCL across perfs, POOH to 6661', rev 7 bbl, set pkr, load & pressure csg to 1500 psi. Acidize Delaware 6758' - 6766' w/1000 gal 7 1/2% HCL + 50 ball sealers.									
(CHK PN 6										
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LINDA GOOD			Title FEDERAL REGULATORY ANALYST							
Signature Linda Good				Date 07/27/2007		ACCE	ACCEPTED FOR DECORD			
THIS SPACE FOR FEDERAL OR STATI					ATE OF	ICE USEUL	TILU	TUR NEU	עאטי	
Approved by										
				Title			Date	5 2007		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or contract the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon				ould Office			Um	0		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						o make to an Add Art	nake to an Bid MEIAR HOF AREA FIFT DOFFICE			
(Instructions on page 2)							ULLODAD.	מודומ מדומו		