

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS LC-069107 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 8910169240 NM 70942X Type of Well East Millman Pool Unit AUG 13 200/ 8 Well Name and No X Oil Well East Millman Tr 4 #6 **OCD-ARTESIA** Name of Operator Pool Unit Stephens & Johnson Operating Co. 9 API Well No. 3a. Address 3b Phone No. (include area code) 30-015-10105 P.O. Box 2249 Wichita Falls TX 76307-2249 (940) 723-2166 10 Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T, R, M., or Survey Description) Millman QN-GB-SA, East Sec. 13, T19S, R28E 11 County or Parish, State 990' FSL & 1980' FWL CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Deenen Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report New Construction Other Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection ) 8 5/8", 24 lb/ft, set @ 418' w/350 sx cmt. TOC @ surface Surface casing: Production Casing: 4 1/2", 9.5 lb/ft, set @ 2300' w/250 sx cmt. TOC @ 1040' by Temperature Survey 2095'-2218' Perforations: Tubing: 65 jts. (2042') 2 3/8" poly lined tubing Constant Control of the control of t 4 1/2" Baker AD-1 plastic coated packer set @ 2045'. Csg.-tbg. annulus Packer: filled w/corrosion inhibited fluid. Pressured csg-tbg annulus to 550 pisg. 30 min. later pressure was 555-psig.

Passed MIT. Well converted to WIW status. 4-5-2007 2007 AUG Note: Well is a State well; however, Tract 6 is Federal. Therefore, we request BLM update their NEER database to include this well. I hereby certify that the foregoing is true and correct Name (Printed/Typed) ACCEPTED FOR RECORD Devire D. Crabb Production Analyst May 31, 2007 THIS SPACE FOR PEDERAL OR STATE OFFICE USE Approved by Gerry Guye, Deputy Field Inspector Date Conditions of approval, if any, are attached. Approval of the horizontal that the approval of the conditions of of th certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon