Submit 3 Copies to Appropriate District Office

State of New Mexico nergy, Minerals and Natural Resources Departmen

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 CONSERVATION DIVISION 2040 Pacheco St. DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		WELL API NO. 30-5-63575		
		5. Indicate Type of Lease STATE FEE X		
		6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name Ohberg BCQ Com.		
I. Type of Well: OIL GAS WELL OTHER			18 30 34 A	2003
2. Name of Operator		8. Well No.	282	RECEIVED ARTESIA
Yates Petroleum Corporation		0 Paul nama as W:	1 ~~	OCD ARILO
3. Address of Operator 105 S. 4th Street, Artegia, NM, 88210		9. Pool name or Wil	/ (50)	
105 S. 4th Street, Artesia, NM 88210 Undesignated Precambrian 4. Well Location			morian (5)	B>_ 46\
Unit Letter F : 1,980 eet From The North	Line and	1,650 Fe	et From The	West 12020g
Section 23 Township 9S Range 24E		NMPM		Chaves County
10. Elevation (Show whe	ther DF, RKB, RT, (3,578'	GR, etc.)		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS X	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST A	ND CEMENT JOB		
OTHER:	OTHER:			🗆
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103. Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well. Change APD cement volumes as listed below. The new program is as follows: Hole Size Casing Size Casing Weight/feet Setting Depth Sacks of Cement Estimated TOC 				
*11" 8 5/8" 24#	1,600''	250 sx	cal	culated to 650'
*The 8 5/8" casing will only be set if there is lost circulation. If no loss circulation occurs, the hole will be reduced to 7 7/8" at 1,600' and drilled to 4,885' where 5 1/2" casing will be set.				
Thank-you, I hereby certify that the information above is true and complete to the best of my	03			
SIGNATURE	•	ing Engineer Asst.	DATE	10/01/03
TYPE OR PRINT AME Jeremiah Mullen				(505)-748-4378
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	Pictrict Supe	wisev date	OCT 0 7 2003