

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88249 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO 30-015-22378		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name Eddy GF State Com	
2 Name of Operator Samson Resources Company				8 Well No 2	
3 Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. M. Burditt				9 Pool name or Wildcat Forehand Ranch; Wolfcamp	
4 Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 23S Range 27E NMPM Eddy County _____					
10 Date Spudded 2/12/1978	11 Date T D Reached 3/24/1978	12 Date Compl (Ready to Prod) 3/28/07	13 Elevations (DF& RKB, RT, GR, etc) 3142' GR	14 Elev Casinghead	
15 Total Depth 12297	16 Plug Back T D 11910	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By X	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 9806'-10183', Wolfcamp				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run Gamma Ray Compensated Neutron - Density, Dual Laterolog/RXO				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 375"	48#	404'	17.5"	400 sx	Circ
9.625"	40#	2398'	12.25"	1850 sx	Circ
5.5"	17#	12297	8.75"	1450 sx	TOC @ 7920'/TS
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25 TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26 Perforation record (interval, size, and number) 12054' - 12188', 2 spf Abandoned (7/1990) w/CIBP @ 11928' 11792' - 11894', 2 spf 11670' - 11678', 2 spf 9806' - 10183'			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12054' - 12188' Acdz w/6000 gal & 7 5% MS acid w/1000 scf N2/bbl 11792' - 11894' Acdz w/1500 gals, 7 5% NeFe acid 11670' - 11678' Acdz w/500 gals 7 5% morrow acid w/24 ball sealers 7820' - 7924' Sqz hole in csg w/150 sx Premium Plus Class H 9806' - 10183' Acdz w/3000 gals 7 5% NeFe acid Frac w/75,305# 18/40 VersiProp and 1275 bbls fluid		
28 PRODUCTION					
Date First Production 2/23/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Prod	
Date of Test See DHC-3914	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29 Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By
Sold					
30 List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Kenneth Krawietz		Title District Engineer	
E-mail Address kkrawietz@samson.com				Date 8/2/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T Ojo Alamo	T Penn "B"
T. Salt	T. Strawn 10839	T. Kirtland-Fruitland	T Penn "C"
B Salt	T. Atoka	T Pictured Cliffs	T Penn. "D"
T Yates	T. Miss 12187	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T Montoya	T Mancos	T. McCracken
T. San Andres	T. Simpson	T Gallup	T. Ignacio Otzte
T. Glorieta	T McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T Blinebry	T. Gr. Wash	T. Morrison	T.
T Tubb	T. Delaware Sand 4182	T.Todilto	T.
T. Drinkard	T. Bone Springs 5444	T. Entrada	T.
T. Abo	T. Morrow 11619	T. Wingate	T.
T. Wolfcamp 8913	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology