Submit 3 Copies To Appropriate District Office				Form C-103	
District I 1625 N French Dr , Hobbs, NM 88240	Latergy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
District II			NOISIVION	30-015-33733	
1301 W Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.			1	5. Indicate Type	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505				STATE 6. State Oil & C	
1220 S St Francis Dr, Santa Fe, NM		,		o. blate on a	as Deage 110
87505					VA-2098
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Clayton BFO State Com	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other AUG 2 0 2007				8. Well Number	
2. Name of Operator Yates Petroleum Corporation OCD-ARTESIA				9. OGRID Num	ber 1
					025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210				10. Pool name or Wildcat Wildcat Atoka/Four Mile Draw; Morrow	
				w ildcat Atoka/	rour Mile Draw; Morrow
4. Well Location Unit Letter I: 1980 feet from the South line and 660 feet from the East line					
Section 16	Township	19S Ra		NMPM Ed	
		ow whether DR	, RKB, RT, GR, etc)		
3354'GR Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundw		om nearest fresh w	ater well Dist	ance from nearest su	rface water
	mil Below-Grade Tai		bbls; Coi		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF PERFORM REMEDIAL WORK [INTENTION TO: PLUG AND ABAN		SUBS REMEDIAL WORK	SEQUENT RE	PORTOF: ALTERING CASING □
					PLUG AND ABANDON .
-	MULTIPLE COM		CASING/CEMENT		1 200 / 11/2 / 12/11/2011
OTHER [.]		П	OTHER Parts and		I DUO
OTHER: Perforate Atoka, stimulate and DHC 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
7/30/07 – Set a 5-1/2" 17# flow through composite plug at 9370'.					
7/31/07 – Perforate Atoka 9142'-9152' (61), 9160'-9164' (25) and 9254'-9292' (153). Acidize with 2750g 7-1/2% HCL acid with 125					
ball sealers. Set 5-1/2" 17# AS-1 packer with 2.25" on/off tool at 8895'.					
WELL IS DOWNHOLE COMMINGLED MORROW AND ATOKA EFFECTIVE 8/2007					
DHC-3850					
Four Mile Draw; Morrow 5	0%-Oil 50%-G	as			
Wildcat Atoka 5	0%-Oil 50%-G	as			
I 1 1		1-4-4-411		11 1: 6	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .					
CICNATURE ()	11. tax	PITTI Danila	4 C1 C		TF 4 15 2007
SIGNATURE (CANA)	querra	IIILE <u>Regula</u>	tory Compliance Sup	pervisor DA	ATE <u>August 15, 2007</u>
Type or print name Tina Hu	ierta E	E-mail address:	_tinah@ypcnm.co	m Telepho	one No. <u>505-748-1471</u>
For State Use Only					· Alto a
APPROVED BY:	ecords only	TITLE			DATE AUG 2 0 2007
Conditions of Approval (if any):					