

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

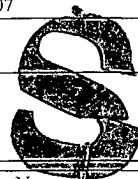
OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0311499

6. If Indian, Allottee or Tribe Name



SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AUG 13 2007

2. Name of Operator
Devon Energy Production Co., LP

OCD-ARTESIA

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Burton Flat Deep Unit 6

9. API Well No.
30-015-20921

10. Field and Pool or Exploratory Area
Burton Flat; Morrow

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE 1980' FNL & 1980' FEL
Sec 34-T20S-R28E Lot G

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback to Atoka; Abandon Morrow.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests approval to recompleate to the Atoka and abandon Morrow perfs:

1. RUPU. ND tree. NU BOP. Release from packer. Pickle tubing. POOH. LD ~400' of tubing.
2. RU wireline truck. RIH w/ Junk Basket/Gauge-ring/CCL tool to 10,942' (packer). Wireline set CIBP at ~10,940'. (Dump bail 35' cmt after perforating). Perforate Atoka w/ 3 1/8" guns loaded 4 spf 90° phasing from 10,560'-576' (16' and 64 holes). Note: Tie to Schlumberger Open Hole Log dated 10/16/1973.
3. RIH w/ 5 1/2" packer and set at ~10,520'. RU swab. Swab well down.
4. RU BJ Services. Stimulate interval with acid as per BJ Recommendation. RD.
5. RU swab. Swab well on production.
6. RDMO.

Existing Perfs: 11,035'- 11,262' (Morrow); Squeezed Perfs: 11,310'-11,332' (Morrow); Proposed Perfs: 10,560'-576' (Atoka)

Packer: Otis 12 PL set at 10,942'; PBTD: 11,290' (Cmt Retainer); TOC @ 9700'

BOP to be used; No H2S is anticipated to be encountered.

Will submit completion report when work is completed.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 08/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Date AUG 6 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N! MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

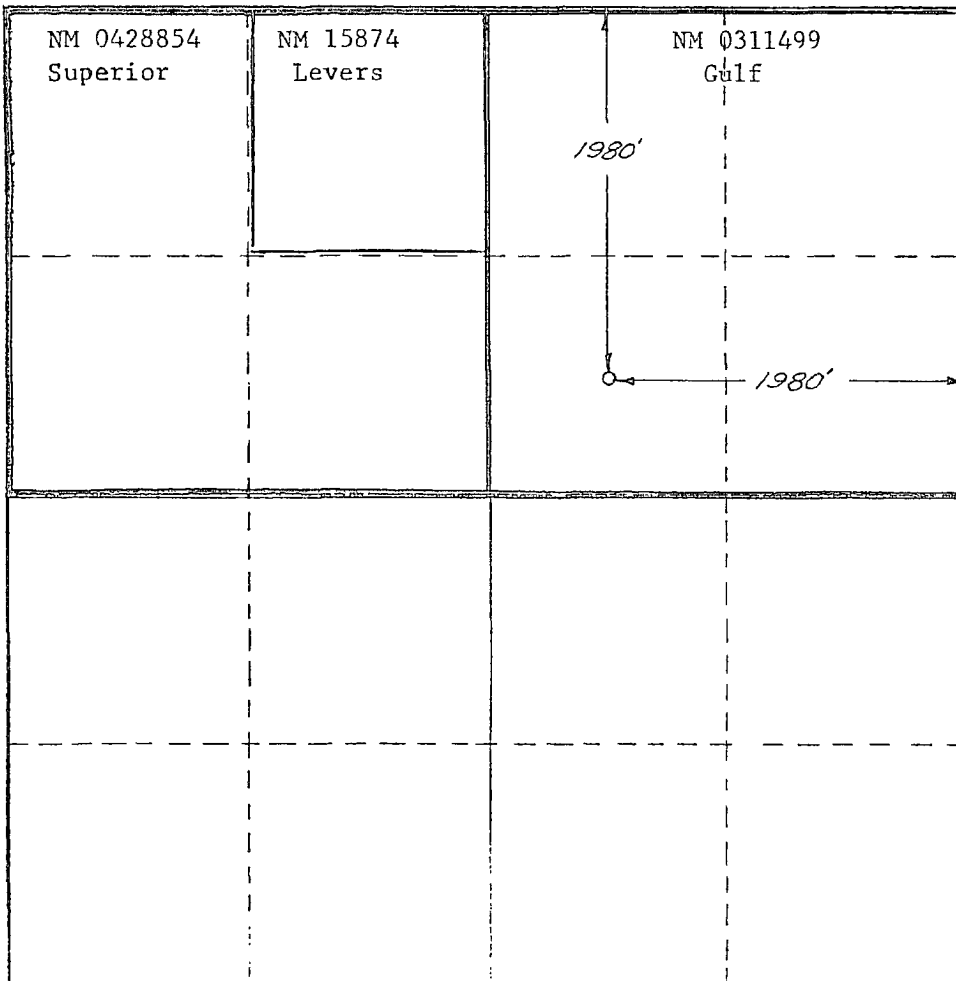
All distances must be from the outer boundaries of the Section.

Operator DEVON ENERGY PRODUCTION CO., LP		Lease Burton Flat Unit		Well No. 6
Unit Letter G	Section 34	Township 20-S	Range 28-E	County EDDY
Actual Footage Location of Well:				
1980 feet from the North line and		1980 feet from the East line		
Ground Level Elev. 3210' GL	Producing Formation ATOKA	Pool BURTON FLAT; ATOKA	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by ~~communitization~~, unitization, ~~forced pooling~~ etc? **DEVON ENERGY PRODUCTION CO., LP - OPERATOR**
Burton Flat Deep Unit
☒ Yes ☐ No If answer is "yes," type of consolidation **14 - 08 - 001 - 12391**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
STEPHANIE A. YSASAGA
Position
ENGINEERING TECH

Company
DEVON ENERGY PRODUCTION CO., LP

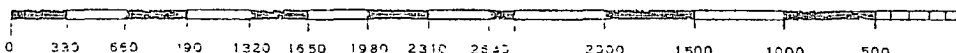
Date
July 19, 1973

I hereby certify that the well location shown on this plat was placed from notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 18, 1973

Richard B. Dahven
Registered Professional Engineer
and/or Land Surveyor

Certificate No.
4882



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BURTON FLAT DEEP UNIT #6		Field: BURTON FLAT	
Location: 1980' FNL & 1980' FEL; SEC 34-T20S-R28E		County: EDDY	State: NM
Elevation: 3210' GL		Spud Date: 8/17/73	Compl Date: 11/4/73
API#: 30-015-20921	Prepared by: Ronnie Slack	Date: 11/27/06	Rev:

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 600'
 Cmt'd w/750 Sx

12-1/4" hole
9-5/8", 36#, K55, ST&C, @ 2,950'
 Cmt'd w/2400 Sx

2-7/8", 6.5#, N80, ABC Mod Prod Tubing

TOC @ 9700', per Temp Survey

Otis 12 PL 'Packer 10,942'

MORROW

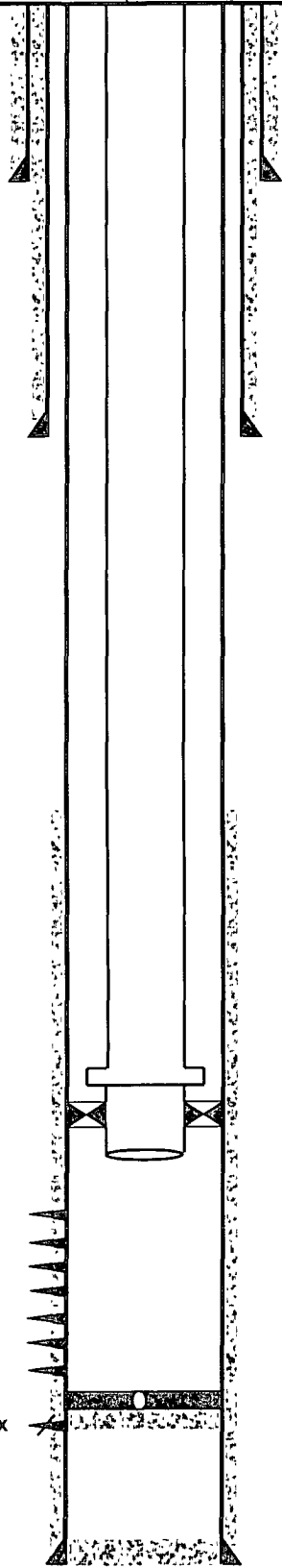
11,035' - 11,040' added 5/90 4 spf
 11,058' - 11,064' added 5/90 4 spf
 11,088' - 11,094' added 5/90 4 spf
 11,102' - 11,108' added 5/90 4 spf
 11,114' - 11,120' 11/2/73 2 spf
 11,126' - 11,164' 11/2/73 2 spf
 11,254' - 11,262' 11/2/73 2 spf

11,310' - 11,332' 11/2/73 2 spf Sqzd w/75 Sx

Cement retainer @ 11,290'

8-3/4" Hole
5-1/2", 17#, S95 & N80, LT&C, @ 11,450'
 Cmt'd w/550 Sx

11,450' TD





ENERGY CORPORATION.

20 North Broadway, Suite 1100
Oklahoma City, Oklahoma 73102-8260
Telephone: (405)-552-7802
Fax: (405)-552-8113
e-mail address: Stephanie.Ysasaga@dvn.com

facsimile transmittal

To: Wesley Ingram Fax: (505)-234-5927
(505)-234-5982 Phone

From: Stephanie Ysasaga Date: 08/06/2007

Re: Burton Flat Deep Unit 6: NOI –
Plugback to Atoka API # 30-015-
20921

CC:

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

Notes: Attached is the NOI to plugback to the Atoka; we are hoping to move on this one pretty quickly if we can approval 'ASAP'. Call me with any questions you may have! Hard copies to follow in the mail via Fed-Ex. (405)-552-7802. Thanks!

*** TX REPORT ***

TRANSMISSION OK

TX/RX NO 1859
RECIPIENT ADDRESS 915052345927
DESTINATION ID
ST. TIME 08/06 11:19
TIME USE 01'29
PAGES SENT 3
RESULT OK

*devon***ENERGY CORPORATION.**

20 North Broadway, Suite 1100
Oklahoma City, Oklahoma 73102-8260
Telephone: (405)-552-7802
Fax: (405)-552-8113
e-mail address: Stephanie.Ysasaga@dvn.com

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**Burton Flat Deep Unit 6
Devon Energy Production Co., LP
August 6, 2007
Plug back to Atoka
Conditions of Approval**

- 1. 5M BOP will be used according to operator.**
- 2. CIBP to be tagged by dump bailer and depth recorded on subsequent sundry of work completed.**
- 3. Subsequent sundry and completion report for new completion required within 30 days of completion of work.**

WWI 080607