

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 13 2007
OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Fasken Oil and Ranch, Ltd

3a Address

303 West Wall, Suite 1800 Midland, TX 79701

3b. Phone No (include area code)

432 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1835' FNL, 1980' FEL
Sec 5, T21S, R24E

5 Lease Serial No

NMNM0207950 101856

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

SW-381

8. Well Name and No.
Shell Federal Com No. 5

9 API Well No
30-015-22900

10. Field and Pool or Exploratory Area

11 Country or Parish, State
Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

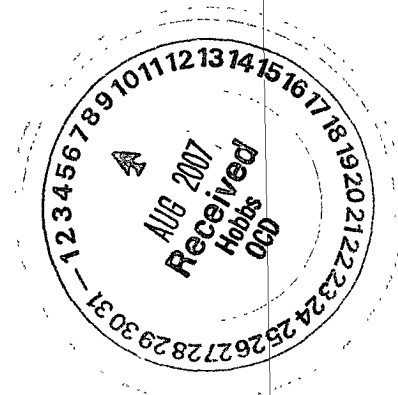
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to plug back the Shell Federal Com No. 5 into the Canyon Sands at 8033' - 8054' with 1 JSPF, 22 holes.



14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jimmy D. Carlile

Title Regulatory Affairs Coordinator

Signature

Date 07/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

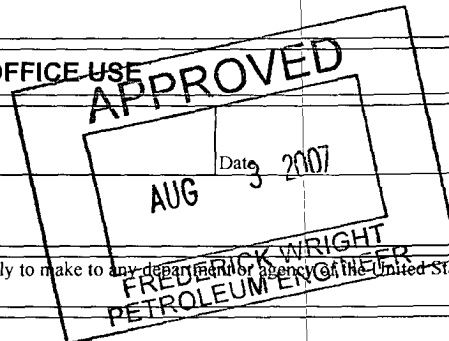
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Shell Federal #5
Perforate and Evaluate Canyon Sands
AFE #
Fasken Oil and Ranch, Ltd.
1835' FNL and 1980' FWL
Sec. 5, T21S, R24E
Eddy Co., NM

OBJECTIVE:		Perforate and Evaluate Canyon Sands
WELL DATA:		
13-3/8" 48# H-40 Casing		@ 400' w/350 sx. Circ. cmt to surf.
8-5/8" 32&24# K-55 Casing		@ 3005'w/1100 sx Circ. cmt to surf.
4-1/2" 11.6# N-80 & K-55 Casing		@ 10,000' w/950 sx Incor TOC 6300' by Temp.
		Marker jt @ 9452'.
Perfs:	Morrow:	9852'-61'(6-8-79 40 holes) (6-13-79 set CIBP @ 9840'w/20'cmt on top) 9679', 77', 75', 73', 71', 69', 67', 65', 63', 43', 9638'-33', 9621'-19'(6-13-79) 9547'-64', 9570'-73' (7-17-79) (Reperf'd twice w/2jspf 7-28-79, sqzd 8-24-79) 9663'-79', 9643', 9633'-38', 9619'-21' (1-30-98) CIBP @ 9600.' 9547'-64', 9570'-73' (8-31-79). Re-perf 9547'-61'(10-10-97) 9497'- 9500', 9504'-06', 9512'-14', 9528'-31' (11-9-93)
	Strawn:	8641'-56' (5-98) 8724'-27' (9-02)
Pkr2:		4-1/2" Arrowset I 10K pkr @ 7954.36' w/TOSSD w/1.875" profile EOT @ 7960.'
Pkr1:		4-1/2" Arrowset I 10K pkr @ 9460'w/TOSSD w/1.875" "F" profile nipple w/ check valve. Could not get tubing to release; cut tbg off 6' above pkr @ 9454' and left in hole.
	CIBP:	8600' w/ 35 sx cmt, 9450' w/ 35 sx cmt, 9600', 9810', 9840' w/ 20' cmt on top.
Tbg:		2-3/8" EUE 8rd N-80.
	KB:	16 above GL
	Completed:	February, 1980
	TD:	10,000'
	PBTD:	8,100' CIBP @ 8600' w/ 35 sx cmt on top (12-21-05)

1. RUWL and 5000 psi lubricator and RIW w/ 1-11/16" thru-tubing strip gun, 0 degree phased, and perforate the Canyon Sands @ 8033' - 8054', 1SPF, 22 holes, by Schlumberger Compensated Neutron/Formation Density Log dated 5-9-79.
2. Flow well to tank and evaluate.
3. Put well onto sales line.

CWB/CSL 7-17-07
(Shell Fed 5 afe pro)