1:47PM FROM-CONCHO French Dr., Hobby, NM 88240			T-479 P.03/03 F-9	
rench Dr., Hobbs, NM 88240	1411/4 131/01	+4326854399	1 416 1	May 27, 20
	88240 (1997), remotals and Natural Resources		WELL APINO.	17107 27, 20
	OIL CONSERVATION DIVISION		30-015-3	
Grand Ave., Artesia, NM 88210 1	1220 South St. Francis Dr.		5. Indicate Type of Leas	
Brazos Rd., Aziec, NM 87410	Santa Fe, NM 87505		STATE 🛛	FEE
<u>/</u> t. Francis Dr., Sanra Fc, NM	Janua Po, 14141 (	3/203	6. State Oil & Gas Lease	No.
SUNDRY NOTE	CES AND REPORTS ON WELL	c c	7. Lease Name or Unit A	Agranment Marne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Continental B State	kgreemem Name	
	Gue Wall Cother	Ī		
2. Name of Operator			/	
Operating LLC	•	ĺ		
3. Address of Operator				it
V. Texas Ave., Suite 1300 1	Midland, TX 79701		Empiro; Yeso	
Location				
Unit Letter N :	990' feet from the South	line and 1856	feet from the	Vest line
Section 30	Township 17S	Range 29E		County Eddy
N. J. N. W. W. Star Vac. 3			82 8 8 A	
	3651		1000	to the second
w-grade Tunk Application Tor	Closure 🗌			
Dopth to Groundwa	terDistance from nearest fresh	water well Distan	ce from hearest surface water	-
hicknuss; mil	Below-Grade Tank; Volume	bbls; Cons	truction Material	
12 Check A	parapriate Ray to Indicate N	Johnson of Motion D	anart or Other Date	
IL. CHUCK A	bhighing poy to nigicate t	value of monce, K	chorr or Orner Dara	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRII			☐ ALTER	ING CASING
of starting any proposed works recompletion.	k), SEE RULE 1103, For Multip	perment details, and gole Completions: Attac	he periment dates, incluing the wellbore diagram of pr	oposed completi
CO	G Operating LLC proposes to o	close the drilling pit a	s follows:	
Remove fluids from pit.				
deep trench pit will be co he contents will be encap	onstructed next to the existing of sulated in this pit and the liner	reserve pit and lined will be folded over t	with a 12 mll liner. ne mud and cuttings.	
over liner with 20 mil line it and Below-Grade Tank	with excess of 3' on all sides Guidelines.	as per option IV.B.3	(b) of the	
over with a minimum 3' o	f native soil.			1
			•	
	of Well: Oil Well  e of Operator Operating LLC ess of Operator V. Texas Ave., Suite 1300 I Location Unit Letter N Section 30  Wearde Tunk Application Cler Dopth to Groundwa hickness: mil  12. Check A  NOTICE OF INTERMINEDIAL WORK CHECK ARRILY ABANDON CHECK ARRILY ABANDON CHECK ARRILY ABANDON CHECK CASING CHECK ARRILY ABANDON CHECK CASING CHECK ARRILY ABANDON CHECK CASING CHECK CA	of Well: Oil Well  Gas Well  Other e of Operator Operating LLC ess of Operator V. Texas Ave., Suite 1300 Midland, TX 79701  Location Unit Letter  N	of Well: Oil Well  Gas Well  Other es of Operator Operating LLC ess of Operator V. Texas Ave., Suite 1300 Midland, TX 79701  Location Unit Letter  N : 990' feet from the South line and 1856 Section 30 Township 17S Range 29E  11. Blevation (Show whether DR, RKB, RT. GR, etc.) 3651' GR  Warrude Tank Application   Or Closure   Depth to Groundwater Distance from nearest fresh water well bils; Cons  12. Check Appropriate Box to Indicate Nature of Notice, R  NOTICE OF INTENTION TO: SUBS RAMREDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK RARILY ABANDON   CHANGE PLANS   COMMENCE DRILL RALTER CASING   MULTIPLE COMPL   CASING/CEMENT of Starting any proposed work). SEE RULE 1103, For Multiple Completions: Attact recompletion.  COG Operating LLC proposes to close the drilling pit as the contents will be encapsulated in this pit and the liner will be folded over the over liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.	ALS, Oil Well: Oil Well  Gas Well  Other  e of Operator Operating LLC  ess of Operator Operating LLC  ess of Operator Oversity Less of Operator Operating LLC  ess of Operator Oversity Less of Operator