

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA



FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

AUG 13 2007
OCD-ARTESIA

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. NM-38464
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Pogo Producing Company		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. Box 10340, Midland, TX 79702	3b. Phone No. (include area code) 432-685-8100	8. Well Name and No. Pure Gold A Federal #11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL, Section 21, T23S, R31E		9. API Well No. 30-015-35301
		10. Field and Pool, or Exploratory Area Sand Dunes Delaware West
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pogo Producing Company respectfully request a change of plans for the drilling of the above captioned well. A rotary rig will be substituted for the top drive rig. We would like to utilize an armored 4 inch 3000 psi WP hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money with out a safety problem. The hose itself is rated to 10k but has 3k flanges on each end. The choke manifold is as described in attachment. This well is to be drilled to 8200 ft and max surface pressure should be \pm 1800 psi. as prescribed in onshore order # 2 shown as .22 psi/ft. Thus 2000 psi BOPE is all that is needed in this well. The rig does have higher rated BOPE but will be rigged as per described in the 2,000 psi rule in Onshore Order 2.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cathy Wright

Title

Sr. Eng Tech

Signature

Cathy Wright

Date

07/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

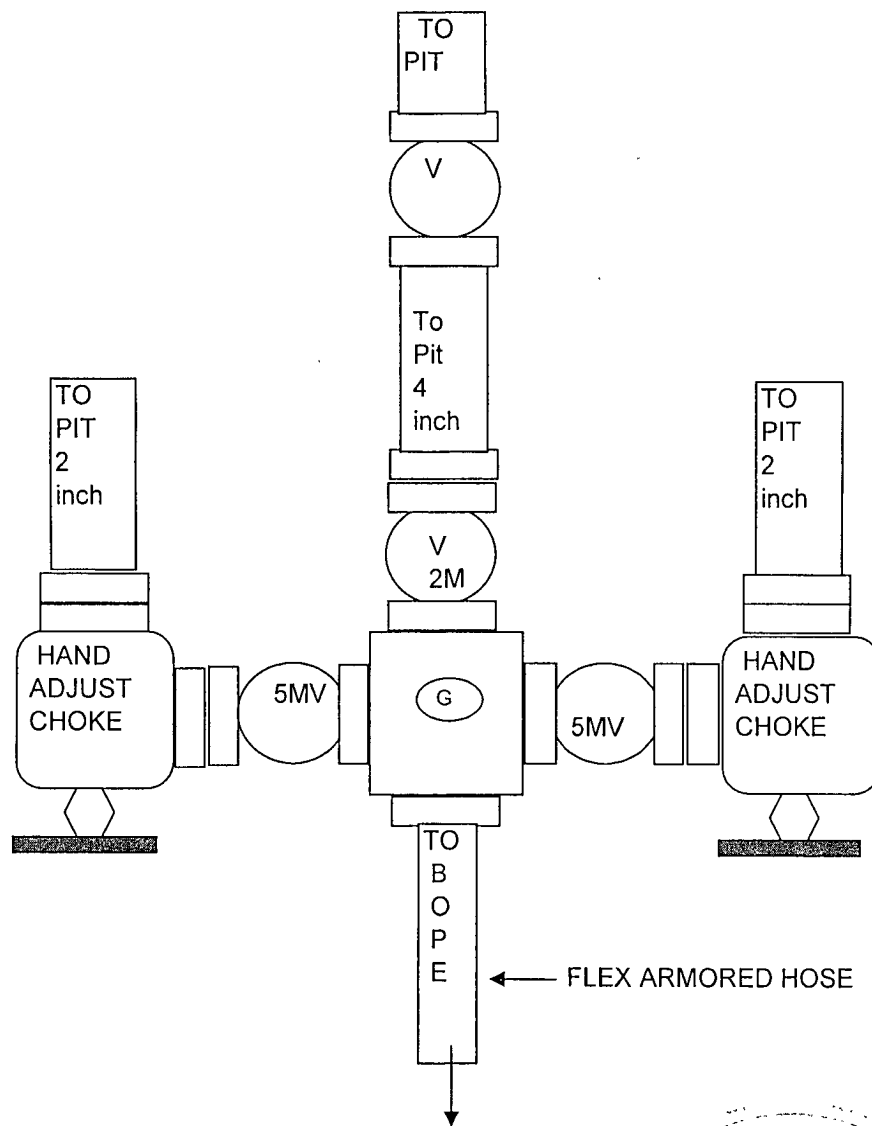
Date **AUG 2 2007**

Wesley W. Ingram
WESLEY W. INGRAM

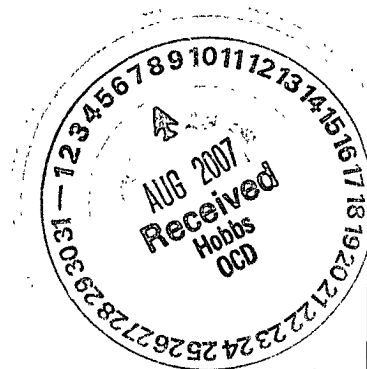
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pure Gold "A" Fed #11 & 12 CHOKE MANIFOLD

2000 PSI WP



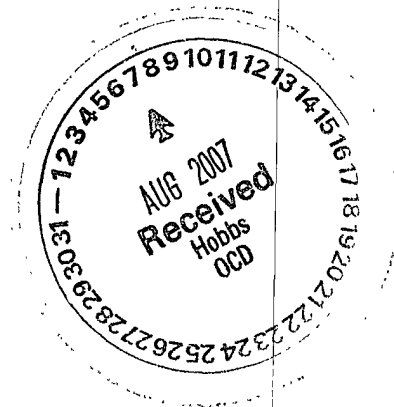
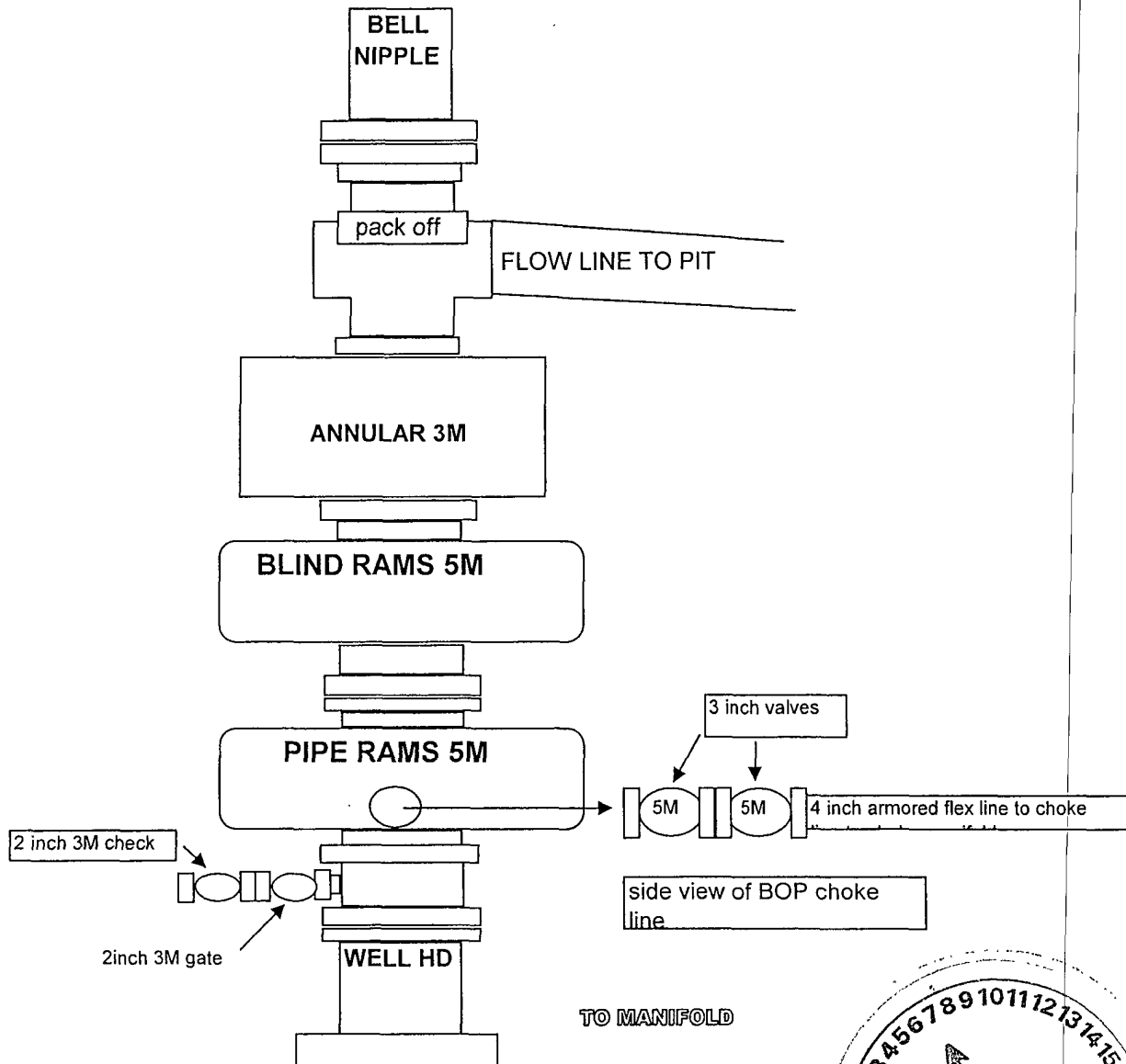
← FLEX ARMORED HOSE



Pure Gold "A" Fed # 11 & 12

BOP SCHEMATIC

11" 2M



**Pure Gold A Federal #11
Pogo Producing Company
July 31, 2007
Conditions of Approval**

Approval is given to use an armored 4 inch 3000 psi WP hose for the choke line from the BOP to the choke manifold. This line is to be kept as straight as possible.

Previous approval given for 2M system per operator's information on bottom hole pressure (3/13/2007).

WWI 073107

