Submit 3 Copies To Appropriate District Office	Office State of New Wexter				
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 WELL API NO.					May 27, 2004
District II				30-05-63860	
1301 W. Grand Ave., Artesia, NMr.88210	OIL CONSERVATION DIVISION			5. Indicate Type of Le	ase
District III 1000 Rio Brazos Rd , Aztec, MM87410	1220 South St. Francis Dr.			STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lea	ase No.
SUNDRY MOTICES AND REPORTS ON WELLS				7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				HASBURG B 35 FEE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				8. Well Number 1H	
2. Name of Operator				9. OGRID Number	7377
EOG Resources, Inc.					
3. Address of Operator	AUG 08 2007			10. Pool name or	Wildcat
P.O. Box 2267 Midland, Texas 79702 OCD-ARTESIA				Cottonwood Creek; W	C, WEST (GAS)
4. Well Location					
Unit Letter:_I: 2,080 feet from the South line and 155 feet from the East line					
Section 35 Township 15S Range 24E NMPM County					y: Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3520'					
Pit or Below-grade Tank Application X or Closure					
Pit type: Ground Depth to Groundwater: 50' Distance from nearest fresh water well: >1000' Distance from nearest surface water: > 1,000'					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10,300 bbls; Construction Material: Synthetic					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING					
OTHER: EXTEND APD FOR 1 AD	DITIONAL YEAR	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
EOG Resources, Inc. (EOG) respectfully requests approval to extend the APD for one (1) additional year.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.					
	11/11				
SIGNATURE WM XX. /	7, 2, 1	TITLE: Le	ease Operations Rep	<u>oresentative</u>	DATE: 8/7/2007
Type or print name: Donny Gy Glanto	ŋ. AREţmailaddress:	donny_gl	anton@eogresource	s.com Telephone N	o. (432) 686-3642
For State Use Only DISTRIC	T II GEOLOGIST				
A DDD OVED BY		Tritri i		- .	ento 4 P 2005
APPROVED BY: Conditions of Approval (if any):		1111FF		DA	中度 <u>6 1 6 2007</u>
Conditions of Approval (II any):					