## Form 3160-(April 2004) SUNDRY NOTICES AND REPORTS ON WELLS

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

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J.	Lease	Scriai	INO.

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If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					like of this trains
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/	Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other AUG 17 2007  2. Name of Operator Marathon Oil Company  3a. Address  3b. Phone No. (include area code)					No. 8
P.O. Box 3487 Houston, TX 77253-348 4. Location of Well (Footage, Sec., T., R., M., or Survey I UL"K", 2030'FSL & 1650' FWL Sec 1,	Description)	713-296-2096		10. Field and Po East Indian (96561) 11. County or F	pol, or Exploratory Area Basin Morrow Parish, State
				Eddy	NM
12. CHECK APPROPRIATE	BOX(ES) TO INI			ORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Subsequent Report  Final Abandonment Notice  The Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompact the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment It determined that the final site is ready for final inspection of the involved operations. It is the proposal in the proposal is requested. Final Abandonment It determined that the final site is ready for final inspection. The proposal is requested in the proposal in th	blete horizontally, give s formed or provide the if the operation results Notices shall be filed or ction.) ag a test period king gas in eco	nils, including estimated starting subsurface locations and measured Bond No. on file with BLM/lin a multiple completion or really after all requirements, including the form of the month in or anomice quantities.	Reclamation Recomplet Recomplet Temporari Water Disp g date of any produced and true ver BIA. Required sompletion in a reluding reclamation der to determine the derivation with the second sec	y Abandon  posal  poposed work and a rical depths of all ubsequent reports new interval, a Forn, have been compermine if the liling a roce	pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once upleted, and the operator has ed insert pump
well. If the well is determined to re-run the casing liner in order and put the well back on production steps necessary to isolate and absolute uphole potential or abandon SEE ATTACHED FOR CONDITIONS OF A	to be economical to ensure a comon. If the well andon the Upper lonment.	ly viable, Marathon npetent pressure sea is determined to b	will initi l across the uneconomi	ate action ne Upper Peni cal, Maratho	to re-set or n perforations, on will take

14. I hereby certify that the foregoing is true and correct Name (*PrintedTyped*) Title Charles E Regulatory Compliance Repu Date 07/16/2007 3001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. FREDERICK Office Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **SUNDRY NOTICE SPECIAL STIPULATIONS**

- 1. Approval is granted to recomplete this well as a Morrow completion with the tentative Upper Penn isolation, with the following modifications:
- 2. The operator must submit a H2s plan due to h2s in the Upper Penn.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 8/15/07