State of New Mexico

Form C-107A

Energy, Minerals and Natural Resources Department G 2 3 2007 Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

OCD-ARTESIAAPP	LICATION TYPE
	X Single Well
Establish P	re-Approved Pools
TYICT	ING WELLBORE

__DATE_08/20/2007

TELEPHONE NO. () (432)683-2277

District III
1000 Rio Brazos Road,
District IV

SIGNATURE__

TYPE OR PRINT NAME ANN MOORE

E-MAIL ADDRESS camoorebasspet.com

District II

1220 S St Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

		.0111610 1101
ablish Pi	re-App	roved Pools
EXIST	ING W	/ELLBORE
_X	Yes	No

					*						
BEPCO, L.P.			P.0	D. BOX 27	760 MID	LAND, T	X 791	702-2760			
Operator Operator	· · · · · · · · · · · · · · · · · · ·			ddress							
Big Eddy Unit	151 Well No.			Sec. 30, T2					Ed		
Lease	., •			r-Section-Tov	•	-		77.70 1		County	T7
OGRID No. 001801 Property C	ode_001776	_ API No	30-0	113-33137		Lease Typ	oe:	X Federa	al	_State	Fee
DATA ELEMENT	UPPE	UPPER ZONE INTERMEDIATE ZONE							LOWI	er zone	
Pool Name	Carlsbad, Eas	Carlsbad, East (Strawn) Carlsbad, East									
Pool Code	74080							73920			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10607-10742'							11705-1	1802'		
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure	Flowing					·		Flowing	5		
(Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA							NA			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1052	,,,,,, ,						998			
Producing, Shut-In or New Zone	Producing	,						Shut-In			1
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 08/14/			Date:				Date:		0/2007 MCF/0	
Fixed Allocation Percentage (Note If allocation is based upon something other	Oil	Gas		Oil		Gas		Oil		Gas	
than current or past production, supporting data or explanation will be required)	0 %	6 5.0	%		%		%	0	%	95.	%
		ADDI	TIO	NAL DAT	'A					1	
Are all working, royalty and overriding	rovalty interests								Yes_	X No	
If not, have all working, royalty and ov						d mail?			Yes_	No	
Are all produced fluids from all commi	ngled zones com	patible with	each c	ther?					Yes_	X No	
Will commingling decrease the value o	f production?								Yes_	No	<u>X</u>
If this well is on, or communitized with or the United States Bureau of Land M						Public Land	ls		Yes	X No	
NMOCD Reference Case No. applicable	le to this well: _										
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalty Any additional statements, data or	at least one year ry, estimated pro or formula, y and overriding	. (If not avai oduction rate royalty intere	lable, as and s	attach expla supporting d	nation.) lata.	cases.					
		PRE-AP	PRO	VED POC	DLS						
If application is	to establish Pre-	Approved Po	ools, tl	ne following	g addition	al informat	ion wi	ll be requi	red:		
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved I	Pools									
I hereby certify that the information	above is true a	and complet	e to th	ne best of n	ny know	ledge and	belief	 :			

TITLE PRODUCTION CLERK

DISTRICT I 1625 M. Prench Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Porm C-102

Revised March 17, 1999

DISTRICT II 811 South First, Artesia, NM 88210

Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

Pee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API 1		Pool Code		α		Pool Name					
30-013	157	13	920		CA	alsbad; [Norrow,	EAST			
Property C	Property Name						well Number				
		BIG E					15				
OGRID No	OSRID No. Operator Name					-	Elevat				
BASS ENTERPRISES PRODUCTION COMPANY								3178	<u> </u>		
Surface Location											
UL or lot No.	Section	Township	Range	Lot ldn	Peet fro		North/South line	Feet from the	East/We		County EDDY
н	30	21 S	28 E		16	50	NORTH	990	EA:	EAST	
	<u> </u>	·	Bottom	Hole Lo	cation I	f Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot ldn	Peet fro	m the	North/South line	Feet from the	East/We	st line	County
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Dedicated Acres	Joint o	r Infill C	onsolidation (Code O	rder No.		L	L	<u> </u>	·	L
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DISTRICT I 1825 M. Prench Dr., Hobbs, WM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Notural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

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2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Property Code Property Code Property Name BIG EDDY UNIT OGRID No. PASS ENTERPRISES PRODUCTION COMPANY 3178'

BASS ENTERPRISES PRODUCTION COMPANY 3178' Surface Location Peet from the North/South line Township Range Lot Ida Feet from the East/West line UL or lot No. Section County 990 30 21 S 28 E 1650 **NORTH EAST** Н **EDDY** Bottom Hole Location If Different From Surface North/South line UL or lot No. Range Lot Idn Feet from the Peet from the East/West line Township County Sine Consolidation Code

				••
 NO ALLOW			HIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN DUNIT HAS BEEN APPROVED BY THE DIVISION	CONSOLIDATED
LOT 1			I hereby cert combained herein is to best of my knowledge 3174.5' 3176.0' Signature W.R. DANNE Printed Name DIVISION DR THUE	f WRD .S .LLING SUPT.
LOT 2	! 	2.6005	SURVEYOR SURVEYOR I hereby certify that on this plat was plusted surveys made sur	CERTIFICATION the well location shown teed from field notes of a by me or under my at the same is true and it of my belief.
LOT 3			Date Surveyed Signature Sent Professional, Bur	erjo _{Nes} No. 3745 5 Ony L. Jones 7977

APPLICATION FOR DOWNHOLE COMMINGLE - BEU 151

The Big Eddy Unit 151 has not produced from the Morrow for approximately 3 months now. Based on past production in the Morrow and current production from the Strawn, production will be allocated on a 5% Strawn and 95% Morrow formula. All working, royalty and overriding royalty interests are the same in these unitized two zones. The well is estimated to continue producing approximately 100 mcf/day.

The BLM has granted this downhole commingle with like approval by the state. A copy of this application has been sent to them simultaneous with this filing.