

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well



Oil Well



Gas Well



Other

AUG 17 2007

2 Name of Operator

John H. Hendrix Corporation

OCD-ARTESIA

3a Address

P. O. Box 3040 Midland TX 79702-3040

3b Phone No (include area code)

(432)684-6631

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit D - 567' FNL & 467' FWL, Sec 12, T22S - R37E

5 Lease Serial No

NM032369

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Elliott B-12 No 2

9 API Well No

30-025-25137

10 Field and Pool, or Exploratory Area

Bli - Tubb - BDAS & WGW

11 County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC Blinbry-
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Tubb-BDAS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED SHEET

ACCEPTED FOR RECORD

AUG 14 2007

LES BABYAK
PETROLEUM ENGINEER14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ronnie H. Westbrook

Title Vice President

Signature

Date 07/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Elliott B-12 No. 2

Attachment to Sundry dated 7/12/07

4/21/07	POH w/ RBP at 5880'.
4/24/07	POH w/ RBP at 6208 & POH w/ RBP at 7200'.
4/25/07	Acidized WGW perfs. 7326 – 7388' w/ 2000 gals., acidized Tubb perfs. 6221 – 7001 w/ 2000 gals.
4/30/07	Acidized Blinebry perfs. 5393 – 5771' w/ 2000 gals. RIH w/ tbg. & set at 7384'.
5/3/07	RIH w/ pump & rods. Started well to pumping.
5/31/07	Pumped 1/3 BOPD plus 105 BWPD plus 40 MCFPD.
6/1/07	POH w/ rods & tbg. Set RBP at 7150' to TA WGW. RIH w/ tbg. & rods, w/ tbg. set at 7082.39'.
6/21/07	Tested 19 BO + 30 BW & 186 MCF.

WELL IS NOW BLINEBRY – TUBB – BRUNSON DRINKARD ABO. S. DHC.
DHC PERMIT NO. HOB-0194 IS BEING AMENDED TO ELIMATE WANTZ GRANITE
WASH BECAUSE OF 100% WTR. PRODUCTION.