## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5	Lease	Serial	

FORMAPPROVED

## NM-105557 SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 1 Type of Well AUG 1 4 2007 Öıl Well Gas Well Other 8 Well Name and No Goodnight "27" Federal #1 2 Name of Operator OCD-ARTESIA 9 API Well No Latigo Petroleum, Inc 3b PhoneNo (include area code) 30-015-22157 3a Address (432)685-8229 P.O. Box 10340 Midland TX 79702-7340 10 Field and Pool, or Exploratory Area Pierce Crossing Bone Spring 4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 11 County or Parish, State ... 660' FSL & 1980' FWL, Sec 27, T23S, R29E Eddy NM 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off \_\_\_Deepen Notice of Intent AlterCasing Reclamation Well Integrity FractureTreat Casing Repair New Construction X Recomplete Other X Subsequent Report \_\_\_ Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection \_\_\_ Plug Back Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection ) 5/3/07 - MIRU workover unit 5/9/07 - Drill pilot 4-7/8, drill cmt w/ 6-1/2" mill to 120'. 5/10 - 6/5/07 - Drill cmt & CIBP to 6208'. 6/7/07 - SCP 800 psi. Bled dwn 15 min. POH scrapper, run GR/CCL, set CIBP 7614'. 6/8/07 - MI Patterson Drlg. NU BOP 6/11/07 - Run Gyro to 7614'. 6/12/07 - Circ btm up. TIH w/ whipstock. 6/13/07 - Mill window at 7597-7605'. Mill rathole at 7605-7608'. 6/14-16/07 - Drl bldg curve w/steering truck 6-1/8" hole. Fin drlg curve. PU PDC & lateral motor. Drl lateral 8008-8172'. 6/17-24/07 - Drlg 8172-10710'. TD @ 6:30 am 6/23/07. Last MWD survey. Circ. LD MWD tools. 6/26/07 - RU csg crew. Run csg 11.6# L-80 BTC & LTC L-80 csg. Set @ 11710' Circ. Cmt stage #1 w/650 sx of Class C + 6/10% BA-10+2/10% CD 32+5/10%R-3+8# sx Gilsonite 14 09 wt 1 51 yld. Cmt had high gel strength Dropped plug. As soon as displacement started had 3000 psi pressure. Pumped @ 5 bbl per min until 4000 psi Stopped pumping displacement at 86 bbls fw pump had 5800 psi @ 1 2 bbl/min Bled off pressure & floats held. Dropped DV bomb & broke circ. Circ 0 sx to surf. \* Cont'd on back. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lisa Hunt Title Regulatory Analyst Signature 06/18/2007 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Conditions of approval, if any, are attached Approval of this notice does not warrant or 10 2007 certify that the applicant holds legal or equitable title to those rights in the subject lease Office

which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or representations as to any matter within its jurisdiction

(Instructions on page 2).

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PETROLEUM