

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

AUG 14 2007

2. Name of Operator Pogo Producing Company

OCD-ARTESIA

3a. Address
P.O. Box 10340, Midland, TX 797023b. Phone No. (include area code)
432 6846381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34, T23S, R29E - ~~Central Sales Point - Unit Letter P~~5. Lease Serial No
NM 86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Goodnight 27

8. Well Name and No
Cypress "34" Federal, Well #19. API Well No.
30 015 25053 2215710. Field and Pool, or Exploratory Area
Cedar Canyon Bone Spring

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection

- ☐
- Deepen
-
- ☐
- Fracture Treat
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
-
- ☐
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☐
- Water Disposal

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other Off Lease gas
-
- Measurement
-
- CDP / PLC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Latigo Petroleum, Inc., Goodnight "27" Federal, Well #1, 30 015 22157, anticipated daily rate: 750 mcf & 265 bbls oil, 600 water
 Pogo Producing Company, Cypress "34" Federal, Well #1, 30 015 35053: approx daily rate: 880 mcf & 94 bbls oil, 750 water
 Pogo Producing Company, Cypress "34" Federal, Well #2, 30 015 35413: approx daily rate: 1200 mcf & 450 bbls oil, 800 water
 Pogo Producing Company, Cypress "34" Federal, Well #3, 30 015 35692: anticipated initial daily rate: 1300 mcf & 400 bbls oil 800 water

We are requesting the following for the Latigo Petroleum, Inc., Goodnight "27" Federal, Well #1 (as above) off lease measurement:
 Off lease gas measurement at the central sales point located at the Cypress "34" Federal, Well #1, in the SE/4 SE/4 Sec 34, T23S, R29E,
 gas sales facility. Gas is measured from the Goodnight "27" Federal, Well #1 at the Duke "total flow" meter prior to going to the Cypress "34"
 Federal, central sales point. Gas test meters will be utilized to measure & test gas from each well.
 The crude oil and water production from each lease will not be commingled at any point.

Please see attached copies of the corrected area/lease map, the proposed pipeline map, the site facility diagram, ownership listing, copies of
 certified mailing verification.

Latigo Petroleum, Inc. is a wholly owned subsidiary of Pogo Producing Company.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date

07/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

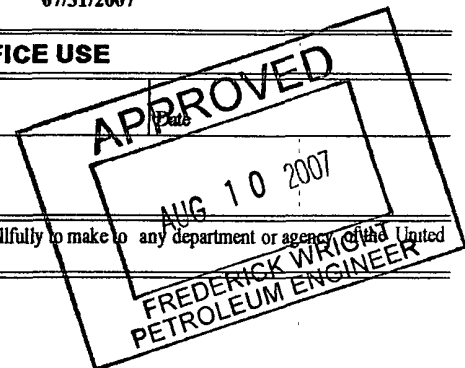
Conditions of approval, if any, are attached. Approval of this notice does not warrant or
 certify that the applicant holds legal or equitable title to those rights in the subject lease
 which would entitle the applicant to conduct operations thereon.

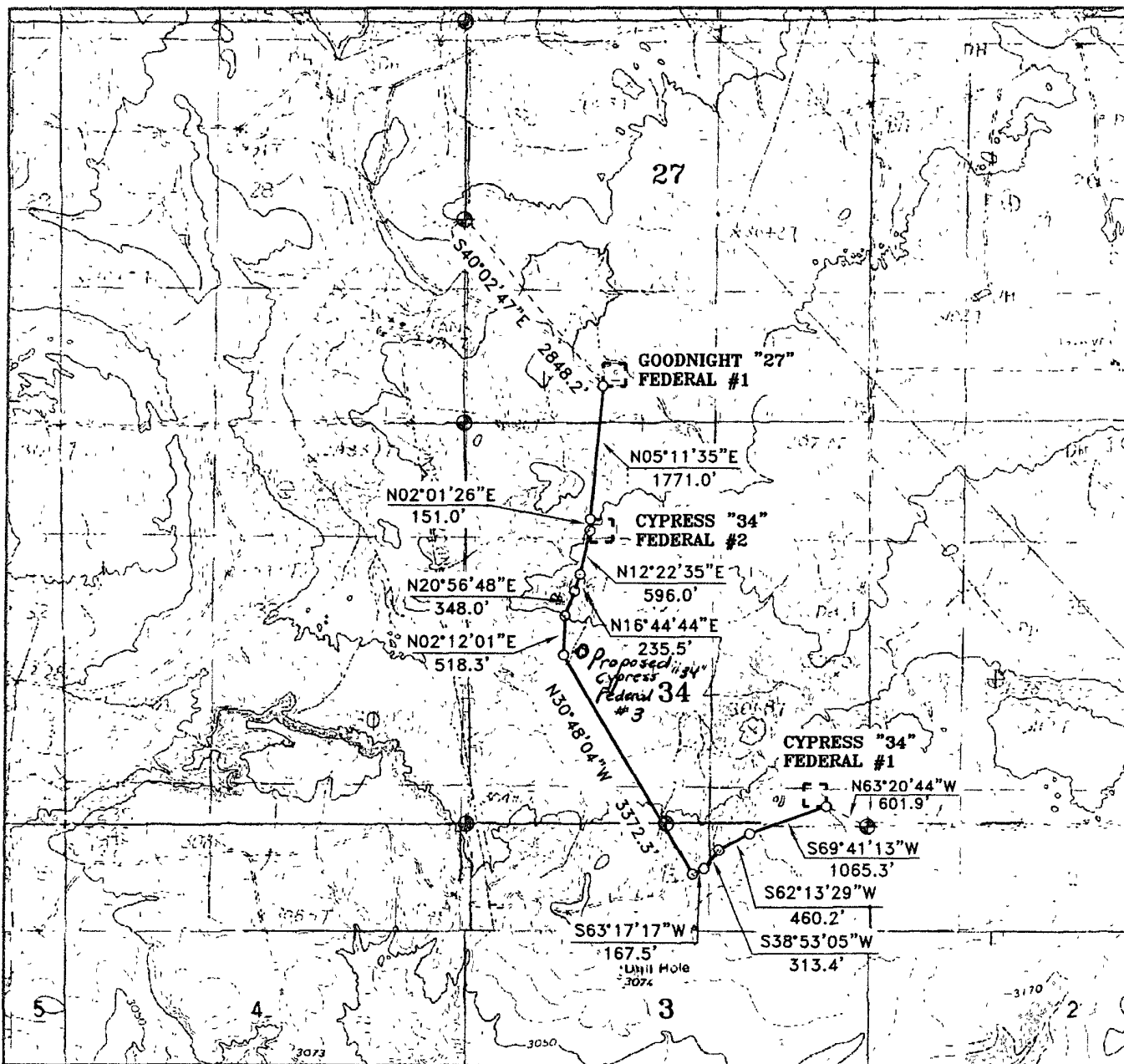
Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
 States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





SECTION 27 = 524.4 FEET = 31.77 RODS = 0.09 MILES = 0.36 ACRES
 SECTION 34 = 6482.6 FEET = 392.89 RODS = 1.23 MILES = 4.47 ACRES
 SECTION 3 = 1991.5 FEET = 120.70 RODS = 0.38 MILES = 1.37 ACRES
 TOTAL = 8998.5 FEET = 545.36 RODS = 1.70 MILES = 6.20 ACRES

PROPOSED PIPELINE TO THE CYPRESS "34" FEDERAL #1
 Section 34, Township 23 South, Range 29 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W O Number JMS 7073TT

Survey Date VARIES

Scale 1" = 2000'

Date 07-12-2007

POGO
PRODUCING
COMPANY

Liberty
25%

Chesapeake
IMC

SHL
Devon Ener
66425
2

(P/B)
(WOL)
22

LAGUNA SALADO SO. UNIT

von Devon
66 92 7.1 91
66 24 66 24
25 25 25 25
15 KGS

Laguna Salado So. Ut.
3 U.S.

The Allar Co.
12.1.2009
103603
155 00

23

REMUDA

U.S.

(XTO En.)
30 Bass
BMT
O.E.G. 1/2
E-5894

"Remuda
Basin
'24' St."

XTO En. 24

(P/B) 4 Mi
Texaco
Remuda Ba.
(TD15141)
P/B 13335
(WC DISC)
NTD 12285
5' 31c

Chevron
(Texaco)
Remuda Basin
'24' St.

BEI
Rel
Bo.

Yeso Ener.
67103

(Exxon)
Laguna
Grande
'nit'
(Morrow
Disc 1.4 Mi.)
Bone
Spr Disc
TD13700
P/B 7020

(P/B)

Echo Prod.
12.1.2010
105557
190 00

(Chesapeake Expl.)

EXXONMOBIL, (OPER)

NM
10 5557

27

LAGUNA GRANDE

30-015-22157
#1

640 ac
Goodnight
Federal U.S. Latigo Pet.

BHL

The Allar Co.
12.1.2009
103603
155 00

26

Latigo Pet.
Jumper

U.S.

XTO En. XTO En.

BMT OEG, 1/2
HBP
E-5894

25

XTO En.

"Remuda
Basin St."

State

obil

(re-entry) ExxonMobil
HBP
86024

Pogo

30-015-35413

Pogo
Cypress-
Fed.

640 acres

34

NM 86024

30-015-35413

Anticipated
BHL

CDP

BHL

U.S.

The Allar Co.
12.1.2009
103604
230 00

Crown Oil
5.1.2014
111958
900 00

The Allar Co.
12.1.2009
102504
230 00

Kukui, et al (Chesapeake Expl.)
all sec except
NW 1/4 NE 1/4

10314:

35

Latigo Pet.
The Allar Co.
PE 103604
"Goodnight Fed."

Good Knight
Fed.
We Disc

U.S.

(BMT OEG 1/2)
XTO En. 1/2
E-5894
HBP

36

"Remuda Basin
'36' St."

State

tes Pet. et al
1.2006
96221
2000

t. et al
107
4

tes Pet.
Juniper-Fed.

1-BIP
0

Yates Pet. et al 2AOK
85091

Wainer, et al
483152

1-AOK
3AOK

"Knoll-Fed."

Vision Ener.
59305 (wo)
F329
(1.2 Mi.)

"Fed."

Vision Ener.
53373

2-HB
F298

KGS
U.S.

5/2
HBC

Devon Ener.
V. 440
6-HB

1-HB
1.7 Mil.

2

8-HB

5-HB

3-HB

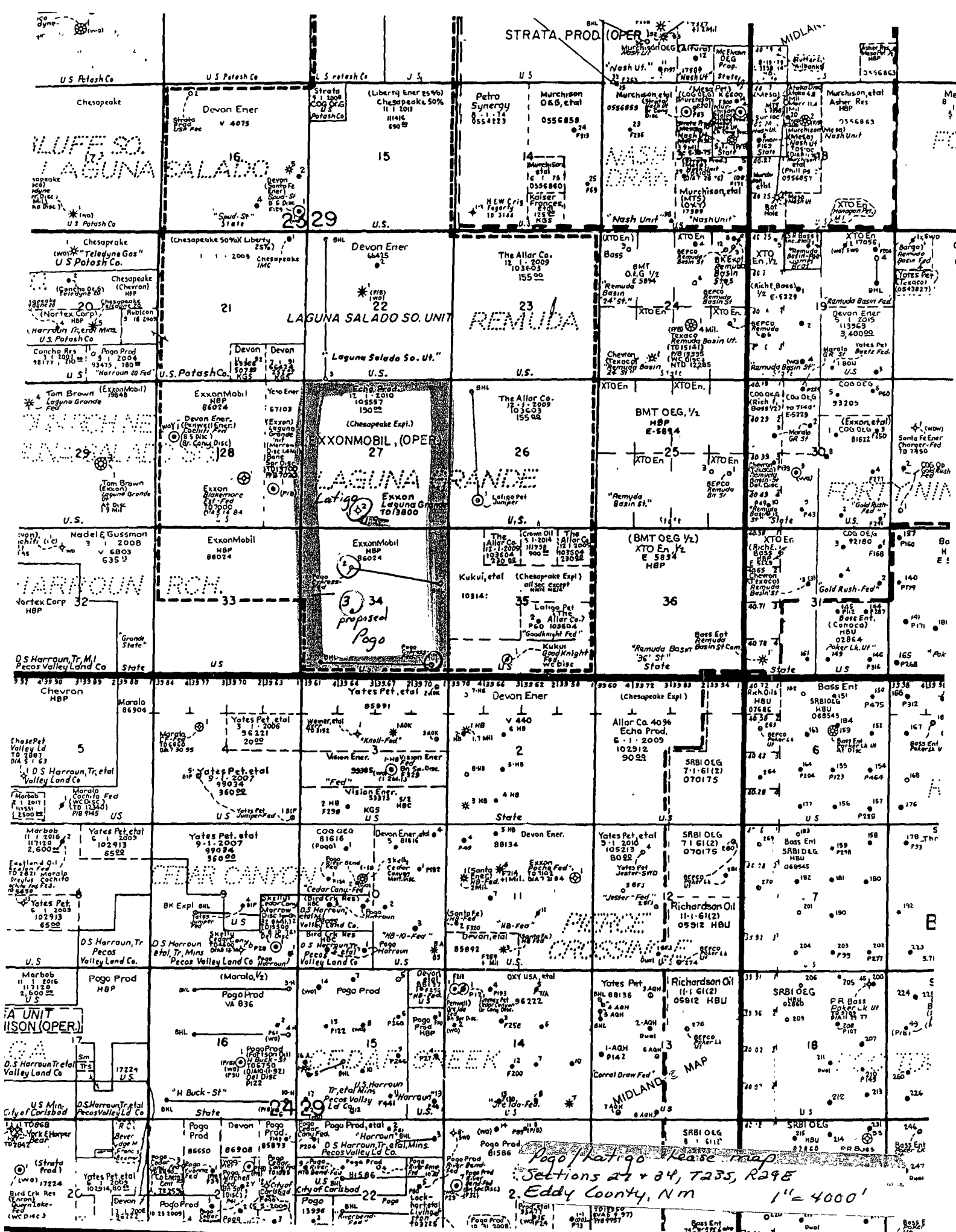
Pogo Producing Company
off Lease Measurement/PLC
1" = 2000'

State

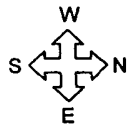
(Chesapeake Expl.)

Allar Co. 40%
Echo Prod.
6.1.2009
102912
90 00

SRBI
7.1.6
0701



CYPRESS 34 - 1 BATTERY

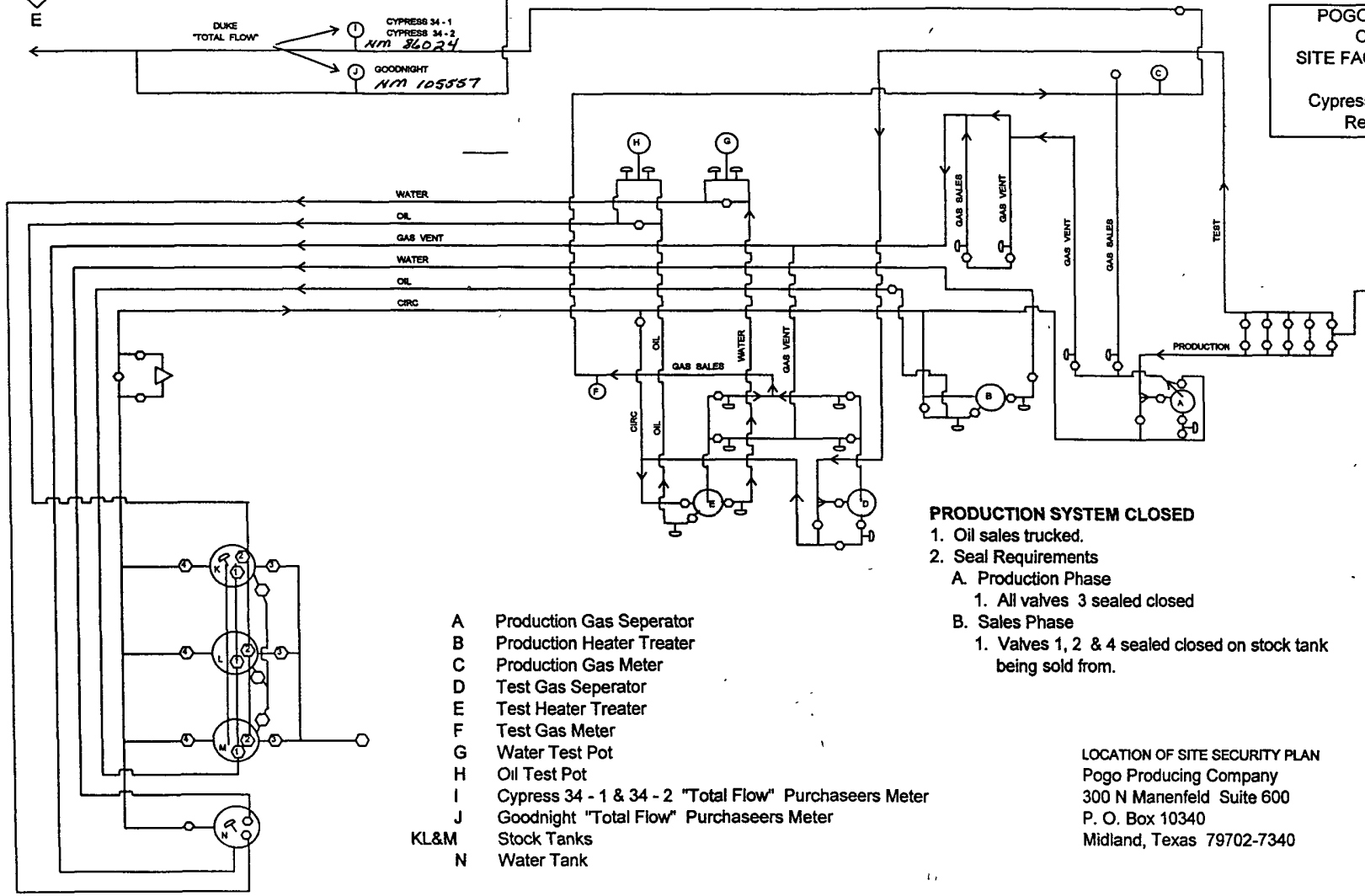


DUKE
"TOTAL FLOW"

CYPRESS 34 - 1
CYPRESS 34 - 2
NM 34024
GOODNIGHT
NM 105557

POGO PRODUCING
COMPANY
SITE FACILITY DIAGRAM

Cypress 34 - 1 Battery
Revised 06/07



- A Production Gas Separator
- B Production Heater Treater
- C Production Gas Meter
- D Test Gas Separator
- E Test Heater Treater
- F Test Gas Meter
- G Water Test Pot
- H Oil Test Pot
- I Cypress 34 - 1 & 34 - 2 "Total Flow" Purchaseers Meter
- J Goodnight "Total Flow" Purchaseers Meter
- KL&M Stock Tanks
- N Water Tank

PRODUCTION SYSTEM CLOSED

1. Oil sales trucked.
2. Seal Requirements
 - A. Production Phase
 1. All valves 3 sealed closed
 - B. Sales Phase
 1. Valves 1, 2 & 4 sealed closed on stock tank being sold from.

LOCATION OF SITE SECURITY PLAN
Pogo Producing Company
300 N Manenfeld Suite 600
P. O. Box 10340
Midland, Texas 79702-7340

7007 0220 0002 4962 2920

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Postmark Here

Sent To *Mineral Mngt. Serv. / Lake Creek Acct. Center*
 Street, Apt. No., or PO Box No. *Box 5810 TA*
 City, State, ZIP+4 *DENVER CO 80217-5810*
 PS Form 3800, August 2006 See Reverse for Instructions

- BLM - Minerals -

7007 0220 0002 4962 2890

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Postmark Here

Sent To *Exxon Mobil Corp. / SERVICES Super.*
 Street, Apt. No., or PO Box No. *Box 4697*
 City, State, ZIP+4 *Houston TX 77210-4697*
 PS Form 3800, August 2006 See Reverse for Instructions

7007 0220 0002 4962 2883

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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Postmark Here

Sent To *Pogo Producing Company*
 Street, Apt. No., or PO Box No. *Box 2504*
 City, State, ZIP+4 *Houston, TX 77252-2504*
 PS Form 3800, August 2006 See Reverse for Instructions

7007 0220 0002 4962 2906

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OFFICIAL USE

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Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Postmark Here

Sent To *Chevron MidContinent LP ATTN: Land Dept.*
 Street, Apt. No., or PO Box No. *11111 S. Wilcrest*
 City, State, ZIP+4 *Houston TX 77099-4310*
 PS Form 3800, August 2006 See Reverse for Instructions

7007 0220 0002 4962 2951

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OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Postmark Here

Sent To *Talus, Inc.*
 Street, Apt. No., or PO Box No. *Box 1210*
 City, State, ZIP+4 *Graham, TX 76450*
 PS Form 3800, August 2006 See Reverse for Instructions

7007 0220 0002 4962 2913

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OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Postmark Here

Sent To *Chesapeake Expl. Lmt. Partnership*
 Street, Apt. No., or PO Box No. *6100 N. Western Ave.*
 City, State, ZIP+4 *OKLAHOMA City, OK 73118*
 PS Form 3800, August 2006 See Reverse for Instructions

7007 0220 0002 4962 2944

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

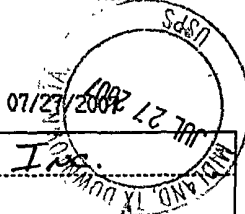
GRAHAM TX 76450

Postage	\$.40.41
Certified Fee	2.65.65
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.46.06

0702

02

Postmark
Here



Sent To

Twin Mountain, Inc.
 Street, Apt. No.,
 or PO Box No. Box 1210
 City, State, ZIP+4 GRAHAM, TX 76450

PS Form 3800, August 2006

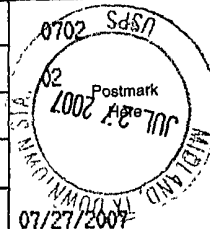
See Reverse for Instructions

U.S. Postal Service™
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 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

GRAHAM TX 76450

Postage	\$.40.41
Certified Fee	2.65.65
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.46.06



Sent To

The ALLAK Company
 Street, Apt. No.,
 or PO Box No. Box 1567
 City, State, ZIP+4 GRAHAM, TX 76450

PS Form 3800, August 2006

See Reverse for Instructions

7007 0220 0002 4962 3521

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

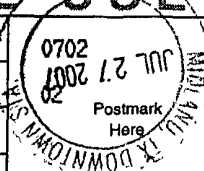
GRAHAM TX 76450

Postage	\$.40.41
Certified Fee	2.65.65
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.46.06

0702

JUL 27 2007

Postmark
Here



07/27/2007

Sent To

John Thoma
 Street, Apt. No.,
 or PO Box No. Box 959
 City, State, ZIP+4 GRAHAM, TX 76450

PS Form 3800, August 2006

See Reverse for Instructions

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Pogo Producing Company

OPERATOR ADDRESS: P.O. Box 10340, Midland, TX 79705

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee ☐ State Federal ☒ X

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes ☒ X ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Cedar Canyon Bone Spring	1260	1260	Pogo	Cypress Fed 1, 2, 3	3380 mcf/day
Pierce Crossing Bone Spring	1260	1260	Latigo	Goodnight 27 Fed 1	750 mcf/day

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: Metering Other (Specify) Off lease gas will be metered by "Total Flow" Purchasers Meter prior to Central Sales Point.
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code:
(2) Is all production from same source of supply? Yes No (as above)
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes ☐ No
(4) Measurement type: Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E. As above.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. Attached.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attached.
(3) Lease Names, Lease and Well Numbers, and API Numbers. Form 3160-5 attached - wells with API numbers, rates.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ann E. Ritchie TITLE: Regulatory Agent DATE: 07/17/2007

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO.: 432 684-6381

E-MAIL ADDRESS: ann.ritchie@wtor.net

District I
1625 N French Drive, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Pogo Producing Company (17891)

OPERATOR ADDRESS: P.O. Box 10340, Midland, TX 79705

APPLICATION TYPE:

Pool Commingling Lease Commingling ☒ Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: Fee State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes ☒ No ☐

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Cedar Canyon Bone Spring	1260	1260	Pogo	Unchanged	3380 mcf/day
Pierce Crossing Bone Spring	1260	1260	Latigo	Unchanged	750 mcf/day

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: Metering Other (Specify) Gas will be metered at the well before going to central sales point

(5) Will commingling decrease the value of production? Yes ☐ No ☒ If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code: Cedar Canyon Bone Spring (11520); Pierce Crossing Bone Spring (50371)

(2) Is all production from same source of supply? ☒ Yes No ☐ *Bone Spring

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes No ☐

(4) Measurement type: ☒ Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E. As above.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners. attached

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. Attached.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attached.

(3) Lease Names, Lease and Well Numbers, and API Numbers. Form 3160-5 attached - wells with API numbers & daily rates.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ann E. Ritchie TITLE: Regulatory Agent DATE: 07/27/2007

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO.: 432 684-6381

E-MAIL ADDRESS: ann.ritchie@wtor.net

Pogo Producing Company
Cypress "34" Federal
Goodnight "27" Federal
Eddy County, New Mexico

Well Listing – Central Gas Meter – Commingling

Latigo Petroleum, Inc., Goodnight "27" Federal, Well #1, 30 015 22157
Sec 27, T23S, R29E (N)
Pogo Producing Company, Cypress "34" Federal, Well #1, 30 015 35053
Sec 34, T23S, R29E (P)
Pogo Producing Company, Cypress "34" Federal, Well #2, 30 015 35413
Sec 34, T23S, R29E (F)
Pogo Producing Company, Cypress "34" Federal, Well #3, 30 015 35692
Sec 34, T23S, R29E (K)

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This sundry is accepted for record only. Approval for the Off Lease measurement of the gas production is subject to the following stipulations:
2. Operator will provide information on the pressure ratings of the flow lines and the pressures that the lines are anticipated to be exposed to.
3. If the operator plans beneficial use of the some of the produced gas, this gas must be diverted on the lease and before the gas allocation measurement point.
4. Operator must provide a gas analysis of the produced gas and an explanation of the proposed allocation routine to show that the lease will not show a monetary loss under this routine, whether from volume or BTU value.
5. Operator will provide as built diagrams showing the locations of all lines and meters.
6. Operator will provide a copy of the SWD permit for the produced water, a water analysis of produced water, together with a sundry for water disposal.
7. The produced oil from this well will be produced and gauged in a separate tank.
8. All of this information should be provided in a sundry.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 8/10/07