

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26126

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Righthand Canyon 35 Fee Com

8. Well No.

1

9. Pool name or Wildcat

**Undes Indian Basin; Upper Penn
(Assoc)**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4 Well Location

Unit Letter **L** : **1328'** Feet From The **South** Line and **1160'** Feet From The **West** Line

Section **35**

Township **21S**

Range **24E**

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3860' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Spud Sundry** ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

8/5/2003 - Moved in and rigged up rotary tools.

8/6/2003 - Drilled out surface plug from 45' to 95'. Washed and reamed from 95' to 2425'. Tested 9 5/8" casing from 0' to 2425' to 1000 psi (held). Drilled out cement plug from 2425' to 2575'.

8/7/2003 - Washed and reamed to 3839', top of planned KO plug. Drilled 10' from 3839' to 3849', cement was not good. Circulated hole clean for a Gyro run. Ran a Gyro to 3818'. 78.11' in a direction of 292.35 degrees. Set a 150 sack cement plug from 3849' to 3649'. Plug cement as follows: Class "H" cement + 1.2% bwoc CD-32 + 2% bwow Sodium Chloride, 17.5 ppg and .94 yield. Plug in place at 16:40, 08/06/2003

8/8/2003 TIH & tagged cement at 3567'. Dressed off cement plug from 3567' to 3592', cement was hard. Circulated hole clean. Drilled on KO plug from 3592' to 3613'. PU = 106,000 SO = 102,000 RT = 104,000

8/9/2003 100,000 6:00 Time sliding off kick-off plug from 3613' to 3638'. Samples are 60% cement and 40% limestone.

8/10/2003 - Slide drilled from 3638' to 3640'. Rotary drilled from 3640' to 3738'. Was unable to side track off the plug. Circulated 150 sacks of 17.5 ppg .94 yield Class "H" cement + 1.2 % CD-32 + 2% Salt on spot at 17:50 08/09/2003.

8/11/2003 Drilled out cement from 3478' to 3534'. Cement was soft. TIH, drilled out from 3534' to 3558', cement is getting harder. Pulled two stands and waiting on cement.

8/12/2003 WOC (total of 41 hours). Cement is still to soft, drills at 1/2 min./ft with 18,000# on the bit. Set 30,000# on the plug with out rotating and it washes off. TIH, drill out cement from 3558' to 3698'. R/U BJ Services and pumped 175 sacks of Class "H" cement + CD-31, at 18.0 ppg, yield was 0.94. Plug was in place at 20:00, 08/11/2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom

TITLE OPERATIONS TECHNICIAN

DATE **September 18, 2003**

TYPE OR PRINT NAME **Karen Cottom**

TELEPHONE NO. (405) 235-3611

(This space for State use)

FOR RECORDS ONLY

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE **OCT 02 2003**

8/13/2003 Drilled out cement from 3230' to 3360'. Cement was firm but not hard (22,000# at 1.5 min./ft).
8/14/2003 Slide and time drill off of kick-off plug from 3360' to 3379'.
8/15/2003 Time drilled off plug from 3379' to 3384'.
8/24/2003 R/U Schlumberger and ran a PLat Form Express, logger TD was 8504', had a tight spot at 3400'. Follow with a FMI, would not go past spot at 3400'. R/D loggers. TOX
L/D drill string to run 7" casing.
8/25/2003 R/U and ran 7" production casing. Van Barton with OCD was notified but, didnot witness.
8/25/2003 R/U BJ Services and cemented 7" in two stages. Pumped 30 bbls of Turbo Flow III @ 11 ppg. 190 sacks of (15:61:11) Poz(Fly Ash): Class "C" + add at 13.4 ppg, 1.55
Second stage pumped 50 bbls of fresh water @ 8.40 ppg, 400 sacks of (60:40) Poz(Fly Ash): Class "C" + add at 13.80 ppg, 1.34 yield. ECP set, circulated 80 sacks off the
stage to the pits. Stage tool closed and plug was down at 11:34, 08/24/2003 Plug bumped and held. R/D BJ Services. N/D BOP, set slips on 7" casing, jet and cleaned pits.
released at 06:00, 08/25/2003.