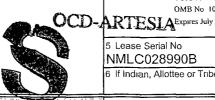
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OMB No 1004	-0137
TESIAExpires July 31	, 2010
ease Serial No	

FORM APPROVED

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for any SUNDRY NOTICES AND REPORTS ON WELLS abandoned well. Use Form 3160-3 (APD) for such proposals. 6 If Indian, Allottee or Tribe Name 7 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Type of Well NM-32575 8 Well Name and No. X Oil Well Gas Well Other Creek AL Federal Com #19 2 Name of Operator Yates Petroleum Corporation 9. API Well No 3b. Phone No (include area code) 30-015-32896 3a Address 505-748-1471 105 S. 4th Str., Artesia, NM 88210 10. Field and Pool or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) Shugart; Bone Spring, North 11 County or Parish, State 1402'FNL & 859'FWL of Section 25-T18S-R30E (Unit E, SWNW) Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acıdıze Water Shut-Off Deepen Production (Start/Resume) X | Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed of Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection Yates Petroleum Corporation plans to plugback and recomplete this well as follows: Release packer and RBP. Set a CIBP at 11,650' with 35' cement on top. Perforate Bone Spring 9636'-9646' (21), 9664'-9678' (29), 9756'-9762' (13), 9786'-9796' (21) and 9840'-9850' (21). Stimulate as needed. If the well is still non-commercial, perforate additional Bone Spring 9040'-9050' (21), 9066'-9070' (9), 9088'-9096' (17) and 9114'-9116' (5). Stimulate as needed. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Regulatory Compliance Supervisor Title August 13, 2007 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)