

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input checked="" type="checkbox"/> Other Downhole Commingle										5. Lease Serial No NMNM0557370	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP										6. If Indian, Allottee or Tribe Name 	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260					3a. Phone No. (include area code) 405-552-8198					7. Unit or CA Agreement Name and No. 	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface M 230 FSL 230 FWL At top prod Interval reported below At total Depth										8. Lease Name and Well No Eagle 26 M Federal 1	
14. Date Spudded 1/9/2006										15. Date T.D. Reached 1/18/2006	
16. Date Completed 4/1/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										9. API Well No 30-015-34014	
18. Total Depth MD 3504' TVD 19. Plug Back T.D. MD 3344' TVI										10. Field and Pool, or Exploratory Red Lake; Q-GB San Andres-Glorieta-Yeso	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										11. Sec, T, R., M., on Block and Survey or Area 26 17S 27E	
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										12. County or Parish 13. State Eddy NM	
23. Casing and Liner Record (Report all strings set in well)										17. Elevations (DR, RKB, RT, GL)* 3520' GL	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12 1/4"	8 5/8/J-55	24#	0	349'		225 sx CI C		0			
7 7/8"	5 1/2 / J-55	15.5#	0	3504'		660 sx CI C		0			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.875"	2513'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
Glorieta-Yeso		3023'	3315'	3023-3315'			37	Producing			
San Andres		2002	2294	2002-2294'		0.4	40	Producing			
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
3023-3315'		Acidized with 3000 gals of 15% HCl. Frac'd with 3,045 bbls of 10# Brine, 15,000# Lite Prop 125, 14/30 and 20,500# Siberprop 16/30.									
2002-2294'		Acidize with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
4/1/2007	4/9/2007	24	→	7.9	12	98.2			Pumping		
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→	7.9	12	98.2	739		Producing Oil Well		
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
4/1/2007	4/9/2007		→	15.1	5	218.8			Pumping		
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→	15.1	5	218.8	739		Producing Oil Well		

(See instructions and spaces for additional data on reverse side)

AUG 21 2007

OCD-AR

AUG 16 2007

IES BABumping
PETROLEUM ENGINEER

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Queen	
				Grayburg	840
				San Andres	1289
				Glorieta	1592
				Yeso	2943
					3020

Additional remarks (include plugging procedure):

3/29/07 RU. TOOH with rods and pump TOOH with tubing TIH with bailer and bail sand to RBP TIH with retrieving tool
 3/30/07 TOOH with RBP
 4/01/07 RIH with pump and rods Hung well on production.

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr Staff Engineering Technician

Signature

Date

6/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals



FORM APPROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE		5. Lease Serial No. NMNM0557370
1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No
3 Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		8 Well Name and No Eagle 26 M Federal 1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 230 FSL 230 FWL Unit M, Sec 26 T17S R27E		9 API Well No 30-015-34014
		10. Field and Pool, or Exploratory Red Lake; Q-GB San Andres-Glorieta-Yeso
		12 County or Parish 13. State Eddy NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Downhole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Commingle

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/29/07 RU TOOH with rods and pump. TOOH with tubing TIH with bailer and bail sand to RBP TIH with retrieving tool.
3/30/07 TOOH with RBP
4/01/07 RIH with pump and rods Hung well on production

14. I hereby certify that the foregoing is true and correct

Signed Name Norvella Adams
Title Sr. Staff Engineering Technician Date 6/21/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Under U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

***See Instruction on Reverse Side**