

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***AUG 23 2007**
OCD-ARTESIA5 Lease Serial No.
NM-40029
6 If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

990'FSL & 1650'FWL of Section 34-T5S-R25E (Unit N, SESW)

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Alkali Federal Com #10

9. API Well No.

30-005-61356

10. Field and Pool or Exploratory Area

Pecos Slope; Abo

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Accepted for record
NMOCD

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 3669' with 35' cement on top. This puts a plug over the Abo.
3. Perforate and spot a 40 sx Class "C" cement plug from 1524'-1624'. This puts a 100' plug across the top of the Glorieta, inside and outside the casing. WOC and tag plug.
4. Perforate and spot a 35 sx Class "C" cement plug from 1000'-1100'. This puts a 100' plug across the Intermediate casing shoe, inside and outside the casing. WOC and tag plug.
5. Perforate and spot a 30 sx Class "C" cement plug from 656'-756'. This puts a 100' plug across the surface casing shoe, inside and outside the casing. WOC and tag plug.
6. Perforate at 60' and circulate 15 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.
7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date August 20, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME: Alkali Fed Com #10

FIELD: Pecos Slope

LOCATION: 990' FSL & 1,650' FWL of Section 34-5S-25E

Chaves Co., NM

GL: 3689' GR

ZERO:

KB:

SPUD DATE: 2/1/82

COMPLETION DATE:

COMMENTS:

CASING PROGRAM

13-3/8" 48# H-40	706'
8-5/8" 24# K-55	1,813'
4-1/2" 10.5# K-55	4,318'

17 1/2" Hole

12 1/4" Hole

7 7/8" Hole

13-3/8" @ 706' w/
1000 sx cmt TOC @ 190'
Sat 7 plugs with a total of 1100 sxs
"C". Circulated

BEFORE

Formation tops:

San Andres 608'
Glorieta : 1,574'
Tubb : 3,050'
Abo : 3,695'

8-5/8" @ 1 813' w/
1,050' sx cmt (Circ)

TOC @ 2728'

Abo perms: 3719', 52', 57', 60', 63' 2 jspf

Abo perms: 3820', 55', 73', 74', 76', 77', 80, 81 2 jspf

4-1/2" @ 4,318'
w/ 350 sx

PBTD : 4,251'
TD : 4,318'

Accepted for record
NMOCD

Not to Scale

8/24/06

MMFH

WELL NAME: Alkali Fed Com #10

FIELD: Pecos Slope

LOCATION: 990' FSL & 1,650' FWL of Section 34-5S-25E

Chaves Co., NM

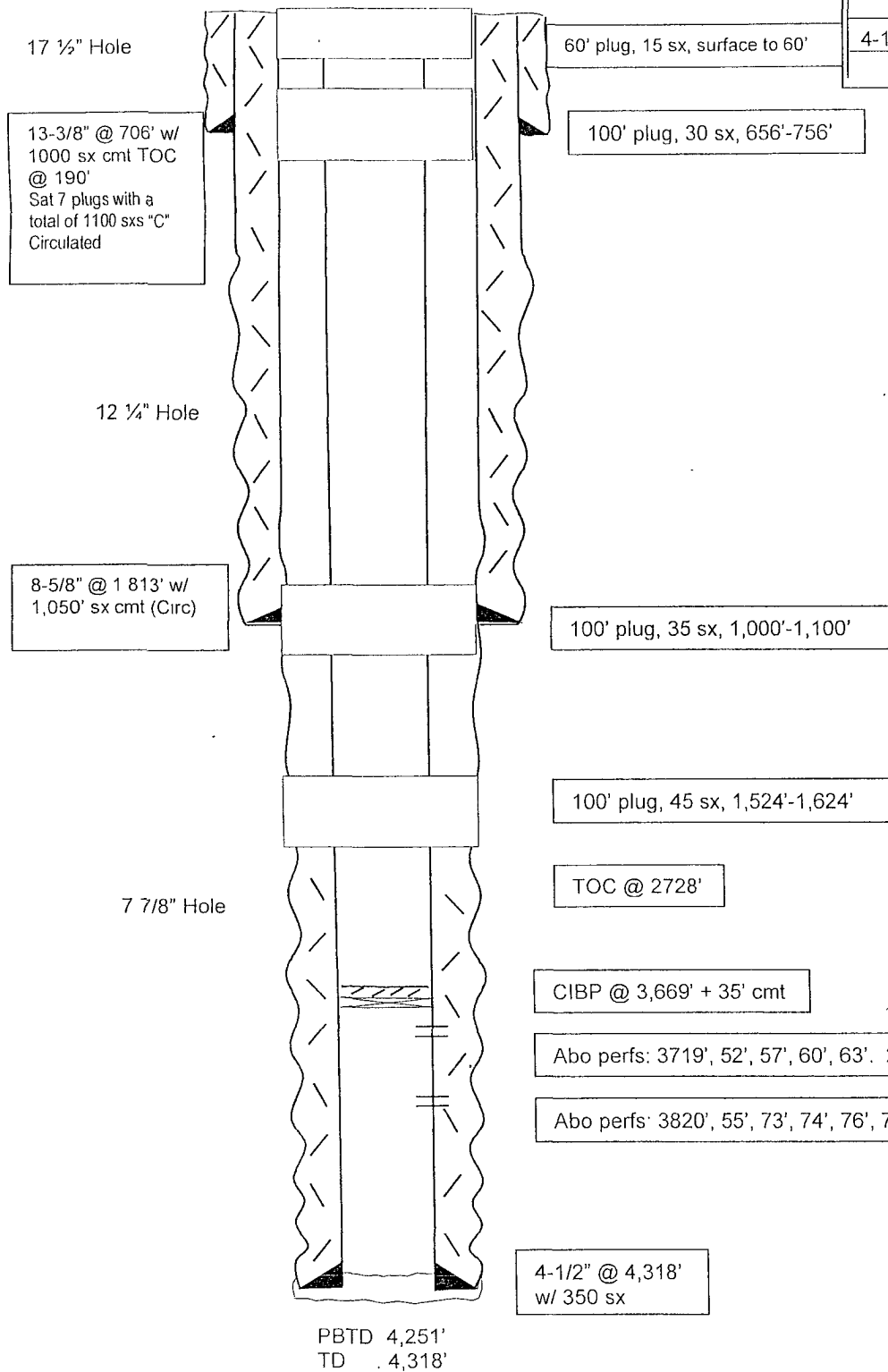
GL: 3689' GR ZERO: KB:

SPUD DATE: 2/1/82 COMPLETION DATE:

COMMENTS:

CASING PROGRAM

13-3/8" 48# H-40	706'
8-5/8" 24# K-55	1,813'
4-1/2" 10.5# K-55	4,318'



AFTER

Formation tops:

San Andres : 608'
 Glorieta : 1,574'
 Tubb : 3,050'
 Abo : 3,695'

Accepted for record
 NMOCD

Not to Scale
 3/12/07
 MMFH