Submit To Appropri State Lease - 6 copie Fee Lease - 5 copies District I	es i	Et		te of New lerals and N		sources		Form C-105 Revised June 10, 2003 WELL API NO.				
District II 1301 W Grand Hermit: Artesia, NM 88210 District III 1000 Rio Brazos Rd			Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					30-015-35282 5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No.				
1220 S St Francis I	Or , Sainta Fe, NM 87505	OD DEO										
la Type of Well.	OMPLETION	OR REC	OMPLETI	ON REPO	RIANL	LOG	A-074	. Lease Nar	And Asset of the Party of	The state of the s		Contract of the contract of th
OIL WE	ELL 🔲 GAS WEL	L 🛛 DR	Y 🔲 ОТ	HER			_ ′	. Lease Mai	ne or onic	/ tgreenie		inc
	oletion: WORK			; Vr. □ oti	HER	AUG 2	232	2007		Man St	ate	
2. Name of Opera	tor					OCD-A	11	E Wellino.				•
		Marbob Ene	rgy Corporatio	on						1		
3. Address of Ope	rator	PO 1	3ox 227				9	9. Pool name or Wildcat				
			<u> 1 882</u> 11-0227	,				Turkey Track; Morrow, North (Gas)				
4. Well Location								,				-
Unit Letter	rI:17	80 Feet Fr	om The	South	Line	and	_660	F	eet From	The		EastLine
Castion	22		ip 18S	Do		0E	NIM	PM		Eddy		County
Section 10 Date Spudded	32 11. Date T.D. Read	thed 12.		(Ready to Prod.)	inge 2	8E Elevations (DF& I		R, etc)			Casinghead
5/25/07	6/25/07		7/	25/07			352	8' GL				
15. Total Depth	16 Plug Ba	ck T.D.	17. If Multi Zones?	ple Compl Hov	w Many	18. Interval Drilled By		Rotary Tool	s	Cal	ble T	ools
11100'		014'	1			Diffied by	, L		1100'			
19. Producing Inte	erval(s), of this compl								20. Was	Direction		rvey Made
21 Type Flectric	and Other Logs Run	10755	<u>'-10840'</u>	Morrow		<u></u>	т	22. Was We	ll Cored		N	0
21 Type Electric	and Office Logs Ruff	DL	L, DSN				- 1	22. 11 45 110	.ii Coica	No		
23.				G RECO	RD (Rer	ort all s	tring	s set in	well)		<u> </u>	
CASING SIZ	E WEIGH	T LB./FT	DEP	TH SET	НÔ	LE SIZE		CEMENTIN		RD	AN	MOUNT PULLED
13 3/8"		8#		50'		17 ½"		425 sx			None	
8 5/8"		6#	2780' 11064'			12 ¹ / ₄ " 8 ³ / ₄ "		1000 sx 1550 sx			<u> </u>	None
5 ½"	1	7#	11	0641	-	8 %	\rightarrow	153	ou sx		<u> </u>	None
_							-				 	
24.	L		LINER F	RECORD	<u> </u>		25.		TUBING	RECOR	D ED	
SIZE	TOP	ВОТТОМ		CKS CEMENT	SCREEN		SIZE			H SET	<u> </u>	PACKER SET
								2 3/8"		10741'	<u> </u>	10662'
26 - 5 - 6		<u></u>			 	ID GILLOT		~~~~~		201122		
26. Perforation	record (interval, size,	and number)				ID, SHOT, INTERVAL		AMOUNT				
	10755' - 10)840' (78 sho	ts)		DELTIT	TTERVAL	<u> </u>	AMOONT	KIND KIN	D WITTE		. 0320
28					ODUC 1							
Date First Product	ion I	Production Me	thod (Flowing	, gas lift, pumpi	ng - Size and	l type pump))	Well Statu	s (Prod. o	r Shut-in)		
8/1:	5/07			Flowing						Produc	cing	
Date of Test	Hours Tested	Choke Sız		d'n For	Oıl – Bbl		Gas -	MCF	Water	- Bbl.		Gas - Oil Ratio
8/16/07	24		les	t Period	1 .	0		774	1	0	İ	
Flow Tubing	Casing Pressure	Calculated		- Bbl		MCF	W	ater - Bbl.	C		AI	71 - (Corr.)
Press.		Hour Rate			ĺ				ĺ			
***								···				2
29. Disposition of	Gas (Sold, used for fu	ei, vented, etc							l est Wit	nessed By	i	
30 List Attachmer	nts		Sold							Jo	natha	an Gray
				Logs, De	eviation Sur	vey						
31 Therapy cert	fy that the informat	ion shown o	n both sides (of this form as	true and co	omplete to	the be	est of my kn	owledge	and belie	ef	· · · · · · · · · · · · · · · · · · ·
//		\mathcal{L}	Print	ed							İ	
Signature	toras f	Dua	Nam (J. Briggs	Title	Pro	oduction A	Analyst	I	Date	8/22/07
E-mail Addres	s production@	marbob com	177									
L-man Addres	s production(w)	narouu.cor	#) .7								<u> </u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon 9253'	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka 10068'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	644'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	969'	T. Devonian	T. Menefee	T. Madison		
T. Queen	1580'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	2330'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Greenhorn_	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry		T. Gr. Wash	T. Morrison	Т		
T.Tubb		T. Delaware Sand	T.Todilto	T		
T. Drinkard		T. Bone Springs 3466'	T. Entrada	T		
T. Abo		T.Bowers 1367'	T. Wingate	T.		
T. Wolfcamp	8348'	T.Morrow10525'	T. Chinle_	T		
T. Penn		T.Austin 10864'	T. Permian	T.		
T. Cisco (Bough C	C)9042'	T.Chester11008'	T. Penn "A"	T		
				OIL OR CAS		

Nr. 1 <i>C</i>	4	No. 2 from		SANDS OR ZONES
The state of the s	to			
No. 2, from	to	No. 4, from	to	
,	IMPORTA	NT WATER SANDS		
Include data on rate of war	ter inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,

OPERATOR:

Marbob Energy Corp.

WELL/LEASE:

Man State #1

COUNTY:

Eddy County, NM Sec.32 T18S R28E

STATE OF NEW MEXICO DEVIATION REPORT

<u>Depth</u>	Deviation	Depth	Deviation
410	1/2	5,866	2
838	3/4	6,087	2
1,312	1	6,309	2
1,788	3/4	6,561	1 1/4
2,284	1	6,787	1 1/2
2,613	3/4	7,040	1
3,028	3/4	7,516	1
3,502	1/2	8,014	3/4
4,001	1/2	8,509	1
4,480	1	9,007	1
4,730	3/4	9,507	1 ⁻
4,919	3/4	10,005	1
5,233	2	10,505	1
5,488	1 3/4		
5,741	2 1/4		

Patriot Drilling, LLC

M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 7th day of July, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

DORA H. DUARTE
NOTARY PUBLIC
STATE OF TEXAS
My Comm Exp 5-29-2009

Dora H. Duarte

Notary Public for Midland Co., Texas

Jora H. Duail