

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	2. Name of Operator EOG Resources Inc.	3. Address of Operator P.O. Box 2267 Midland, Texas 79702	4. Well Location Unit Letter <u>P</u> : <u>190</u> feet from the <u>South</u> line and <u>760</u> feet from the <u>East</u> line Section <u>5</u> Township <u>16S</u> Range <u>25E</u> NMPM County <u>Eddy</u>	5. Indicate Type of Lease STATE ☐ FEE ☒	6. State Oil & Gas Lease No.	7. Lease Name or Unit Agreement Name: Tiber B 5 Fee	8. Well Number 2H	9. OGRID Number 7377	10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504 GR									
Pit or Below-grade Tank Application ☐ or Closure ☐									
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____									
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____									

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/08/07 TD @ 7182' MD

7/10/07 Ran 164 jts 5 1/2", 17 #, N-80 casing set @ 7183'.

Cemented w/ 600 sx Interfill C, 11.9 ppg, 2.45 yield; 1000 sx 50/50 POZ Prem, 14.4 ppg, 1.24 yield. Circulated 383 sx to surface. Rig released.

7/16/07 MIRU for completion. Step rate tested 5 1/2" casing to 7000 psi for 30 min. Test good.

7/17/07 Perforated from 6285' to 7110', 0.42", 36 holes.

Frac w/ 106 bbls 15% HCL, 671 bbls XL gel, 59023 lbs 100 Mesh sand, 94385 lbs 30/50 Brown sand, 38044 lbs 20/40 White sand, 6513 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/09/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-34990
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Tiber B 5 Fee
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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AUG 16 2007
OCD-ARTESIA

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3. Address of Operator P.O. Box 2267 Midland, Texas 79702	4. Well Location Unit Letter <u>P</u> : <u>190</u> feet from the <u>South</u> line and <u>760</u> feet from the <u>East</u> line Section <u>5</u> Township <u>16S</u> Range <u>25E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
MULTIPLE COMPLETION ☐	
OTHER: ☐	OTHER: completion ☒

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7/17/07 Perforated from 5300' to 6120', 0.42", 36 holes.

Frac w/ 106 bbls 15% HCL, 671 bbls XL gel, 67619 lbs 100 Mesh sand, 75432 lbs 30/50 Brown sand, 48619 lbs 20/40 White sand, 6428 bbls load water.

Flow back.

7/18/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/09/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00
100.00	100.00	-0.21	0.24	182.17	-0.21	-0.01	0.24
200.00	200.00	-0.71	0.49	227.49	-0.71	-0.33	0.36
300.00	299.99	-1.70	0.96	213.90	-1.69	-1.11	0.50
400.00	399.97	-3.44	1.30	203.09	-3.43	-2.03	0.40
500.00	499.94	-5.56	1.39	209.00	-5.54	-3.06	0.17
600.00	599.92	-7.29	1.13	227.38	-7.26	-4.37	0.48
700.00	699.89	-8.48	1.22	241.60	-8.44	-6.03	0.30
800.00	799.87	-9.43	1.27	246.83	-9.38	-7.99	0.12
900.00	899.85	-10.16	0.95	250.28	-10.10	-9.79	0.33
1000.00	999.84	-10.67	0.88	253.28	-10.60	-11.30	0.08
1100.00	1099.83	-11.18	0.88	249.23	-11.09	-12.76	0.06
1200.00	1199.82	-11.77	0.72	239.86	-11.68	-14.02	0.21
1300.00	1299.81	-12.42	0.69	237.26	-12.32	-15.07	0.04
1400.00	1399.81	-13.00	0.50	235.99	-12.89	-15.94	0.19
1500.00	1499.80	-13.29	0.63	265.52	-13.18	-16.85	0.31
1600.00	1599.79	-13.53	0.63	249.76	-13.41	-17.91	0.17
1700.00	1699.79	-13.60	0.52	285.95	-13.47	-18.86	0.37
1800.00	1799.78	-13.59	0.62	258.83	-13.45	-19.83	0.28
1900.00	1899.78	-13.72	0.43	266.25	-13.58	-20.73	0.20
2000.00	1999.78	-13.61	0.20	322.63	-13.47	-21.22	0.36
2100.00	2099.78	-13.56	0.14	137.32	-13.42	-21.24	0.34
2200.00	2199.78	-13.61	0.09	300.52	-13.47	-21.22	0.23
2300.00	2299.78	-13.46	0.19	44.92	-13.31	-21.17	0.23
2400.00	2399.78	-13.28	0.22	70.98	-13.13	-20.88	0.10
2500.00	2499.78	-13.13	0.14	51.88	-12.99	-20.60	0.10
2600.00	2599.78	-13.04	0.12	80.32	-12.90	-20.40	0.07
2700.00	2699.78	-13.09	0.26	107.12	-12.95	-20.08	0.16
2800.00	2799.77	-13.17	0.25	94.96	-13.04	-19.64	0.05
2900.00	2899.77	-13.01	0.42	60.91	-12.88	-19.11	0.25
3000.00	2999.77	-12.80	0.35	84.56	-12.67	-18.48	0.17
3100.00	3099.77	-12.68	0.32	72.62	-12.56	-17.91	0.08
3200.00	3199.77	-12.49	0.29	65.00	-12.37	-17.42	0.05
3300.00	3299.76	-12.19	0.46	63.10	-12.08	-16.83	0.17
3400.00	3399.76	-12.12	0.44	106.89	-12.01	-16.10	0.34
3500.00	3499.76	-12.52	0.66	120.56	-12.41	-15.24	0.25
3600.00	3599.75	-12.92	0.79	100.06	-12.83	-14.06	0.29
3700.00	3699.74	-13.21	1.10	100.54	-13.12	-12.44	0.31
3800.00	3799.70	-13.36	1.76	89.86	-13.29	-9.96	0.71
3830.00	3829.69	-13.35	1.51	88.80	-13.29	-9.11	0.84

The Horizontal Displacement (in Feet) at

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0      S C I E N T I F I C      D R I L L I N G      C O N T R O L S      0

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Inrun Survey for EOG

Page 2

Well No.: TIBER B5 FEE 2H

Date : 2-JUL-2007

Job No. : 32K0707557

GRID Proposal : 0.39

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
1	1	1	1	1	1	1	1
2	2	2	2	2	2	2	2
3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4
5	5	5	5	5	5	5	5
6	6	6	6	6	6	6	6
7	7	7	7	7	7	7	7
8	8	8	8	8	8	8	8
9	9	9	9	9	9	9	9
10	10	10	10	10	10	10	10
11	11	11	11	11	11	11	11
12	12	12	12	12	12	12	12
13	13	13	13	13	13	13	13
14	14	14	14	14	14	14	14
15	15	15	15	15	15	15	15
16	16	16	16	16	16	16	16
17	17	17	17	17	17	17	17
18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22	22	22	22	22	22
23	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28
29	29	29	29	29	29	29	29
30	30	30	30	30	30	30	30
31	31	31	31	31	31	31	31
32	32	32	32	32	32	32	32
33	33	33	33	33	33	33	33
34	34	34	34	34	34	34	34
35	35	35	35	35	35	35	35
36	36	36	36	36	36	36	36
37	37	37	37	37	37	37	37
38	38	38	38	38	38	38	38
39	39	39	39	39	39	39	39
40	40	40	40	40	40	40	40
41	41	41	41	41	41	41	41
42	42	42	42	42	42	42	42
43	43	43	43	43	43	43	43
44	44	44	44	44	44	44	44
45	45	45	45	45	45	45	45
46	46	46	46	46	46	46	46
47	47	47	47	47	47	47	47
48	48	48	48	48	48	48	48
49	49	49	49	49	49	49	49
50	50	50	50	50	50	50	50
51	51	51	51	51	51	51	51
52	52	52	52	52	52	52	52
53	53	53	53	53	53	53	53
54	54	54	54	54	54	54	54
55	55	55	55	55	55	55	55
56	56	56	56	56	56	56	56
57	57	57	57	57	57	57	57

Measured Depth 3830.00 is 16.11 in a Direction of 214.43 Degrees

Page 2

Tiber B 5 Fee #2H Final Surveys.txt

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 3830.0000:
 STOP.FT 7182.0000:
 STEP.FT 0.0000:
 NULL. -999.25:
 COMP. EOG RESOURCES: COMPANY
 WELL. TIBER B5 #2H: WELL
 FLD. COTTONWOOD CREEK: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 09-Jul-07: LOG DATE
 UWI. 30-015-34980: API NUMBER
 APD .FT 18.50: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY: COUNTY
 CTRY. U.S.A.: COUNTRY
 DMF. GROUND LEVEL: DRILLING-LOG MEASURED FROM
 EPD .FT 3504.00: ELEVATION OF PERMANENT DATUM
 FL1. 190' FSL 760' FEL: WELL LOCATION 1
 "FL2. X;448,557.6' Y;707,660.5': WELL LOCATION 2"
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 25E: RANGE
 SECT. 5: SECTION
 STAT. NM: STATE
 TOWN. 16S: TOWNSHIP

~Parameter Information

BHB1.IN 12 1/4: BOREHOLE REC; BIT 1
 BHF1.FT 0: BOREHOLE REC; FROM 1
 BH01.FT 4110: BOREHOLE REC; TO 1
 CTS1.IN 8 5/8: CASING & TUBING REC; SIZE 1
 CTF1.FT 0: CASING & TUBING REC; FROM 1
 CT01.FT 4110: CASING & TUBING REC; TO 1
 CTS2.IN 7 7/8: CASING & TUBING REC; SIZE 2
 CTF2.FT 4110: CASING & TUBING REC; FROM 2
 DCOM. MCVAY DRILLING: DRILLING COMPANY
 RIG. 4: DRILLING RIG
 LUN. RENTAL: LOGGING UNIT NUMBER
 DIST. WEST TEXAS: DISTRICT
 STDT. 03-JUL-07: START DATE
 SDEP.FT 4110: DEPTH IN
 R003. PATHFINDER ENERGY SERVICES TRACKING NO.; 101006547-WT-WT.: Remarks - Line 003

Tiber B 5 Fee #2H Final Surveys.txt

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R005. ALL REFERENCES IN THE DEPTH TRACK ARE AT BIT DEPTH.: Remarks - Line 005
R006. ALL LOGGING DATA IS TRANSMITTED UNLESS STATED OTHERWISE.: Remarks - Line 006
"R008. RUN #1; 6 3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 008 "
"R009. RUN #2; 6 3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 009 "
RA01. 1: RUN NUMBER 01
RB01. 02-JUL-07: START DATE - RUN 01
RC01. 23;30: START TIME - RUN 01
RD01. 04-JUL-07: END DATE - RUN 01
RE01. 16;00: END TIME - RUN 01
RF01.FT 4110: DEPTH IN - RUN 01
RG01.FT 4963: DEPTH OUT - RUN 01
RH01.FT 4166: LOG TOP - RUN 01
RI01.FT 4919: LOG BOTTOM - RUN 01
RJ01.IN 7 7/8: HOLE SIZE - RUN 01
RU01. M SHIPP: ENGINEER #1 - RUN 01
RV01. J PATTERSON: ENGINEER #2 - RUN 01
MB01.FT 4110: MUD DEPTH - RUN 01
MD01. WATER BASED: MUD TYPE - RUN 01
ME01.LB/GAL 8.70: DENSITY - RUN 01
MF01.S/QT 28: VISCOSITY - RUN 01
MG01. 10.0: PH - RUN 01
MH01.MG/L 0: SALINITY - RUN 01
MK01.DEGF 101: MAX REC TEMP - RUN 01
RA02. 2: RUN NUMBER 02
RB02. 04-JUL-07: START DATE - RUN 02
RC02. 17;00: START TIME - RUN 02
RF02.FT 4963: DEPTH IN - RUN 02
RH02.FT 4919: LOG TOP - RUN 02
RJ02.IN 7 7/8: HOLE SIZE - RUN 02
RU02. M SHIPP: ENGINEER #1 - RUN 02
RV02. J PATTERSON: ENGINEER #2 - RUN 02
MB02.FT 4965: MUD DEPTH - RUN 02
MD02. WATER BASED: MUD TYPE - RUN 02
ME02.LB/GAL 8.80: DENSITY - RUN 02
MF02.S/QT 28: VISCOSITY - RUN 02
MG02. 10.0: PH - RUN 02
MH02.MG/L 45000: SALINITY - RUN 02
MK02.DEGF 108: MAX REC TEMP - RUN 02
TTL1. GAMMA-RAY: HEADER TITLE LINE 1
TTL2. : HEADER TITLE LINE 2
TTL3. : HEADER TITLE LINE 3
"SC1 . 5"" = 100': LOG SCALE 1"
"SC2 . 5"" = 100': LOG SCALE 2"
OS2 . DIRECTIONAL: OTHER SERVICES LINE 2

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Tiber B 5 Fee #2H Final Surveys.txt

ROP: OTHER SERVICES LINE 3

OS3 .
~Curve Information

DEPT.FT : MWD Tool Measurement Depth

MTTVD.FT : MWD Tool Measurement TVD

INC .DEG : Inclination

AZI .DEG : Azimuth

SECT.FT : Section

RCN .FT : Rectangular Co-ordinates North

RCE .FT : Rectangular Co-ordinates East

DLSEV.DG/HFT : Dog-leg Severity

DELMD.FT : Course Length (Delta M.D.)

#	DEPT	MTTVD	INC	AZI	SECT	RCN	RCE	DLSEV	DELMD
#	FT	FT	DEG	DEG	FT	FT	FT	DG/HFT	FT

#									
#									
#									
#	Re-log Number	0	0	0	0	0	0	0	0

#

~ASCII Data

3830.00	3829.69	1.51	88.80	-13.35	-13.29	-9.11	-999.25	-999.25
4030.00	4029.63	1.23	101.87	-13.71	-13.68	-4.37	0.21	200.00
4094.00	4093.62	1.41	98.62	-13.96	-13.94	-2.92	0.30	64.00
4126.00	4125.60	2.46	48.43	-13.55	-13.54	-2.02	5.93	32.00
4157.00	4156.52	5.72	26.29	-11.72	-11.71	-0.84	11.50	31.00
4189.00	4188.25	8.97	22.16	-7.96	-7.97	0.81	10.28	32.00
4221.00	4219.71	12.13	24.62	-2.58	-2.60	3.15	9.97	32.00
4252.00	4249.79	15.65	23.12	4.25	4.21	6.15	11.41	31.00
4284.00	4280.34	18.99	19.52	13.15	13.09	9.59	10.96	32.00
4316.00	4310.24	22.69	17.32	23.98	23.89	13.16	11.82	32.00
4348.00	4339.37	26.20	15.39	36.71	36.60	16.88	11.25	32.00
4379.00	4366.75	29.72	12.14	50.85	50.71	20.31	12.37	31.00
4411.00	4394.10	32.80	8.09	67.21	67.05	23.20	11.65	32.00
4443.00	4420.57	35.61	4.31	85.10	84.93	25.12	11.01	32.00
4475.00	4446.06	38.78	1.24	104.42	104.25	26.04	11.48	32.00
4506.00	4469.60	42.38	0.89	124.58	124.40	26.41	11.64	31.00
4538.00	4492.54	45.99	1.06	146.88	146.70	26.79	11.29	32.00
4570.00	4514.15	49.07	1.68	170.48	170.29	27.36	9.73	32.00
4602.00	4534.57	51.62	2.82	195.10	194.91	28.33	8.43	32.00
4634.00	4553.85	54.26	2.99	220.61	220.41	29.63	8.26	32.00
4665.00	4571.47	56.45	2.20	246.09	245.89	30.78	7.37	31.00
4696.96	4588.56	58.92	1.15	273.09	272.88	31.56	8.21	31.96
4729.00	4604.50	61.38	0.80	300.88	300.67	32.04	7.74	32.04
4761.00	4619.27	63.66	1.15	329.26	329.05	32.52	7.19	32.00
4792.00	4632.42	66.13	0.71	357.33	357.11	32.97	8.07	31.00
4824.00	4644.94	67.80	0.09	386.78	386.56	33.18	5.52	32.00
4856.00	4656.55	69.64	0.18	416.59	416.38	33.25	5.76	32.00

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4887.00	4666.98	71.05	0.18	445.79	445.57	33.34	4.55	31.00
4919.00	4677.14	71.93	0.36	476.13	475.91	33.48	2.80	32.00
4951.00	4686.67	73.42	359.50	506.68	506.46	33.45	5.32	32.00
4982.00	4695.06	75.18	358.70	536.51	536.30	32.98	6.20	31.00
5014.00	4702.57	77.65	357.70	567.59	567.39	32.00	8.30	32.00
5046.00	4708.79	79.93	357.06	598.93	598.74	30.56	7.39	32.00
5077.00	4713.84	81.34	356.66	629.46	629.28	28.89	4.72	31.00
5109.00	4718.26	82.75	356.21	661.08	660.91	26.92	4.62	32.00
5141.00	4721.87	84.33	356.16	692.79	692.64	24.80	4.94	32.00
5172.00	4724.53	85.82	356.18	723.59	723.45	22.74	4.81	31.00
5204.00	4726.47	87.23	356.38	755.45	755.32	20.66	4.45	32.00
5236.00	4727.52	88.99	356.81	787.36	787.25	18.77	5.66	32.00
5268.00	4727.67	90.48	357.13	819.30	819.20	17.07	4.76	32.00
5331.00	4726.85	91.01	357.00	882.19	882.12	13.85	0.87	63.00
5395.00	4725.97	90.57	357.87	946.10	946.04	10.98	1.52	64.00
5458.00	4725.73	89.87	359.00	1009.06	1009.02	9.26	2.11	63.00
5521.00	4726.02	89.60	358.87	1072.04	1072.01	8.09	0.48	63.00
5585.00	4726.36	89.78	357.65	1135.99	1135.98	6.15	1.93	64.00
5680.00	4726.65	89.87	357.40	1230.87	1230.89	2.05	0.28	95.00
5775.00	4726.06	90.84	357.66	1325.75	1325.79	-2.05	1.06	95.00
5839.00	4725.86	89.52	358.50	1389.70	1389.76	-4.19	2.44	64.00
5902.00	4726.15	89.96	358.89	1452.67	1452.74	-5.63	0.93	63.00
5965.00	4726.44	89.52	358.36	1515.64	1515.72	-7.14	1.09	63.00
6028.00	4727.06	89.34	359.18	1578.61	1578.70	-8.49	1.33	63.00
6091.00	4728.27	88.46	357.53	1641.55	1641.66	-10.30	2.97	63.00
6154.00	4729.19	89.87	358.55	1704.49	1704.62	-12.45	2.76	63.00
6217.00	4727.98	92.33	0.15	1767.46	1767.59	-13.17	4.66	63.00
6280.00	4726.53	90.31	0.45	1830.44	1830.57	-12.84	3.24	63.00
6344.00	4727.07	88.72	359.63	1894.44	1894.57	-12.79	2.80	64.00
6408.00	4728.10	89.43	359.96	1958.42	1958.56	-13.02	1.22	64.00
6471.00	4727.52	91.63	1.62	2021.41	2021.54	-12.15	4.37	63.00
6534.00	4727.28	88.81	1.68	2084.39	2084.51	-10.34	4.48	63.00
6597.00	4728.15	89.60	2.60	2147.36	2147.46	-7.99	1.92	63.00
6661.00	4727.91	90.84	2.85	2211.30	2211.39	-4.94	1.98	64.00
6724.00	4727.90	89.18	2.66	2274.24	2274.31	-1.92	2.65	63.00
6787.00	4728.81	89.16	2.35	2337.19	2337.24	0.84	0.49	63.00
6849.00	4730.48	87.76	2.34	2399.13	2399.17	3.37	2.26	62.00
6912.00	4732.80	88.02	2.69	2462.05	2462.06	6.14	0.69	63.00
6976.00	4733.68	90.40	3.99	2525.95	2525.94	9.86	4.24	64.00
7039.00	4732.90	91.01	5.90	2588.75	2588.70	15.29	3.18	63.00
7102.00	4732.08	90.48	6.61	2651.41	2651.32	22.16	1.41	63.00
7182.00	4731.41	90.48	6.61	2730.94	2730.78	31.37	0.00	80.00

AUG 10 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OCD-ARTESIA

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease- 4 Copies

Fee Lease- 3 Copies

OCD-ARTESIA

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34990	Pool Code 75250	Pool Name Cottonwood Creek; Wolfcamp (Gas)
Property Code 35808	Property Name TIBER B 5 FEE	Well Number 2H
OCRID No. 7377	Operator Name EOG RESOURCES INC.	Elevation 3504'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	16 SOUTH	25 EAST, N.M.P.M.		190	SOUTH	760	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	5	16 SOUTH	25 EAST, N.M.P.M.		3641'	NORTH	728'	EAST	EDDY
Dedicated Acres 320		Joint or Infill	Consolidation Code	Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 6/26/06
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

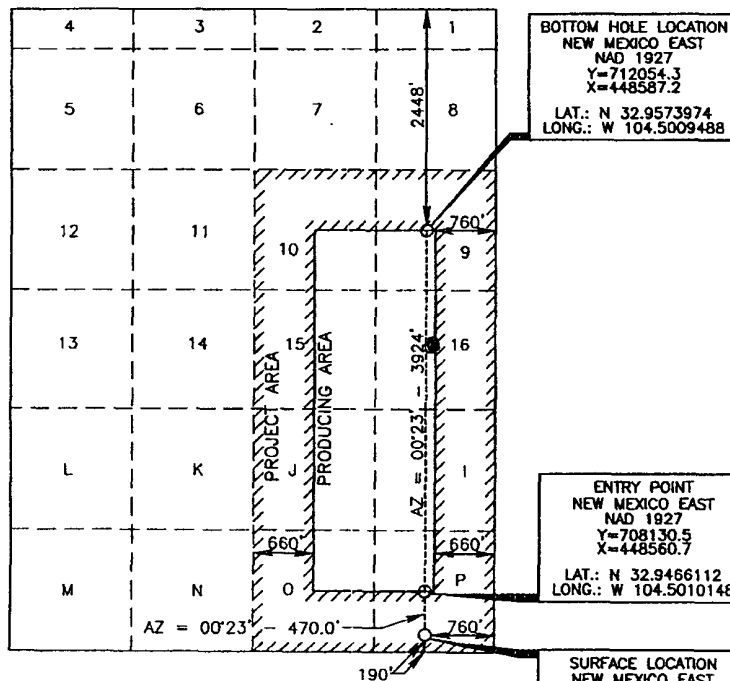
I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Terry J. Abel 15079
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Abel
Certificate Number 15079

WO# 060604WL_c (LA)



SCALE - 1"=2000'

30-015-34990



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

August 14, 2007

State of New Mexico
Oil Conservation Division – District 2
1301 W. Grand Avenue
Artesia, New Mexico 88210

AUG 16 2007
OCD-ARTESIA

Re: Request for exception to Rule 107 J
Tubingless Completion
Tiber B 5 Fee No. 2H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our Tiber B 5 Fee No. 2H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over a horizontal line.

Stan Wagner
Regulatory Analyst