

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 27 2007

OCD-ARTESIA

5 Lease Serial No.
NM8941

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.
Government Z Com #1

9 API Well No.
30-015-21242

10 Field and Pool, or Exploratory Area
Burton Flat Wolfcamp, North

11 County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership 192463

3a. Address P.O. Box 50250, Midland, TX 79710-0250
 3b. Phone No. (include area code) 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SL - 1980 FSL 1980 FWL NESW(K) Sec 23 T20S R28E
 PP - 1975 FSL 2016 FWL NESW(K) Sec 23 T20S R28E
 TL - 1862 FSL 770 FEL NESE(I) Sec 23 T20S R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Horizontal Sidetrack</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

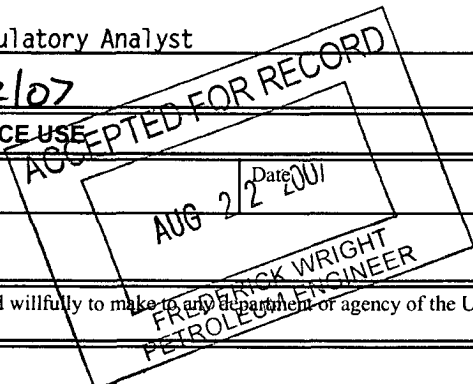
See Other Side/Attached

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) David Stewart
 Title Sr. Regulatory Analyst
 Date 7/2/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
 Office _____
 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GOVERNMENT Z #1

12/05/2006 CMIC: Nichols/Ross

Spot matting boards and pipe racks. MIRU PU and Rev. Unit. Bleed off pressure Lay down 1 1/2x26' polish rod and 1 3/4 x 16' liner-(2) 2'x3/4 pony rods-75 3/4 rods. Secure well. SD

12/06/2006 CMIC: Nichols/Ross

0 on tbg. 200# on casing. Bleed off pressure. Finish POOH laying down 304 3/4 rods (379 3/4 rods total) lay down 2x 1 1/2x26' pump and 8'x1" GAC. Pump 100bbl 10# brine down 5 1/2 csg. Nipple down wellhead. Unset TAC Nipple up BOP. POOH laying down 104jts. of 2 7/8 tbg. on pipe racks. Secure well. SD.

12/07/2006 CMIC: Nichols/Ross

50# on tbg. 200# on csg. Bleed off pressure. Pump 100bbl, 10# brine down backside. Finish POOH laying down 2 7/8 hy-drill tbg. (73jts 2 7/8 8rd & 226jts. 2 7/8 hy-drill). Rig up Weatherford wireline. RIH with baker 5 1/2 wireline set RBP. Correlate RBP on depth and set at 9100'. Load 5 1/2 csg with 190bbls of 10# brine water. Test to 1000#. Held. Release pressure. RIH with dump bailer and cap RBP with 15' of sand. POOH with dump bailer. RIH with gyro log on csg. POOH with wireline and logging tools. Secure well. SD.

12/08/2006 CMIC: Nichols/Ross

Rig down unit. Move to Govt. AB#1

01/10/2007 CMIC: Barton

Move in pulling unit and rig up. Start moving in frac tanks. Move in reverse unit and kill tank. No pressure on well. NU BOP and change rams. Prep to fish RBP

01/11/2007 CMIC: Barton

Open well up with no pressure. Pick up retrieving head and RIH to 8100' on 255 joints of L-80 2" tubing. Circulate hole w/ 10# brine. Test casing and BOP to 1000# - OK. Continue in hole to 8200'. Release Baker RBP, POOH. Pick up a 3" bit and RIH on 255 joints of 2" L-80 tubing. SION Prep to continue in hole to toe.

01/12/2007 CMIC: Barton

Open well up with no pressure. Continue to pick up tubing and run in hole. Tag toe @ 11,540'. Start up hole with pipe pulling @ 90K. Pull up hole to 5000'. SION Prep to run BASS on Monday. (1-15-07)

01/15/2007 CMIC: Barton

Open well up with 0# of pressure. POOH w/ kill string. Pick up and RIH w/ 2" bull plug, 4' perforated sub, and BASS system and run on 2" L-80 tubing as follows:

Tubing port @ 11,460', run 3 joints;

Bass # 1 @ 11,365', run 4 joints;

Bass # 2 @ 11,240', run 7 joints and one 2' sub;

Bass # 3 @ 11,015', run 6 joints, one 10' and one 6' sub;

Bass # 4 @ 10,810', run 4 joints and one 10' sub;

Bass # 5 @ 10,670', run 4 joints;

Bass # 6 @ 10,545', run 4 joints, one 10', and one 6' sub;

Bass # 7 @ 10,400', run 5 joints, one 10', and one 12' sub;

Bass # 8 @ 10,220', run 16 joints;

Bass # 9 @ 9,710', run 3 joints and one 10' sub;

Bass # 10 @ 9,610', run 51 joints and pick up UNI -5 left hand set packer (packer @ 7997')

Finish in hole with 252 joints. Secure well. Prep to acidize well on 1-20-07.

01/19/2007 CMIC: Barton

Heat fresh water for acid job in am. Prep to do BASS job in am.

01/20/2007 CMIC: Barton

Acid job canceled due to weather. Rescheduled to 1-27-2007

01/24/2007 CMIC: Barton

Rig down pulling unit. Prep to acidize on 1-27-07

01/26/2007 CMIC: Barton

Move pulling unit back in. Prep to do acid job in am.

01/29/2007 CMIC: Barton

Open well up with 1000# tubing and 500# casing. Bleed tubing to 400#. Pressure started to increase. Attempt to bleed casing, pressure came up. (Packer still set and bypass closed) Pump 65 bbls of 10# brine down tubing. Pump 80 bbls of 10# brine down casing. Unset packer and pull out of hole with mechanical packer and BASS system. Run in hole with 48 stands (appx 2980') for kill string. SION Prep to RIH w/ 2 3/8 tubing.

01/30/2007 CMIC: Barton

Open well up with 250# pressure on tubing and casing. Bleed pressure off casing. Kill tubing with 50 bbls of 10# brine. POOH with kill string. Change rams in BOP. Move 375 joints of 2 7/8 L-80 tubing off racks. Load and truck to location 90 joints of 2 3/8 used N-80 tubing. Off load, rack and tally pipe. Off load, rack and tally 325

Joints of new 2 3/8" N-80 tubing. Pick up 2 3/8" bull plug, one joint of tubing, 6' perforated sub, seat nipple and run in hole to 8700' on new 2 3/8" N-80 tubing. SION. Prep to finish in hole and acid wash open hole.

01/31/2007 CMIC: Barton

Open well up with 100# on tubing and casing. Bleed pressure off both. Continue in hole. Spot perf sub at 11,502'. Rig up Halliburton. Acid wash open hole W/4000 gals of 7.5% HCL. Flush with fresh water treated with Gasperm 1000. Av. Press. 1980# Av rate 30.8 BPM. ISIP = 502# 5 min = 510# 10 min = 488# 15 min = 484# Rig down Halliburton. Pull up hole. Bull plug @ 9,502', one joint of 2" N-80 tubing, 6' perforated sub, seat nipple @ 9,462', and 298 joints of new 2" N-80 tubing. ND BOP. NU tree. Rig up swab. Make 8 swab runs and recover 40.8 bbls of water. Starting and ending fluid level 500'. SION Prep to swab in am.

02/02/2007 CMIC: Barton

Well had 1650# and 1000# of shut in pressure. RDMO

04/18/2007

Put well on-line.

Test Date	OIL	WATER	GAS	GOR	HOURS	CP	WHP	CHOKE
04/18/2007	463	150	693	1,497	24.0	1,629.0	1,412.0	30
04/19/2007	1,335	321	1,729	1,295	24.0	1,625.0	866.0	32
04/20/2007	1,430	369	2,264	1,583	24.0	2,140.0	811.0	35
04/21/2007	1,076	327	2,121	1,971	24.0	2,300.0	1,410.0	35
04/22/2007	1,217	414	2,375	1,952	24.0	2,233.0	790.0	37
04/23/2007	1,150	460	3,105	2,700	24.0	2,148.0	805.0	37
04/24/2007	945	317	3,149	3,332	24.0	2,079.0	1,482.0	37
04/25/2007	830	405	2,506	3,019	24.0	2,030.0	817.0	37
04/26/2007	803	420	2,881	3,588	24.0	1,978.0	856.0	37
04/27/2007	787	430	3,821	4,855	24.0	1,840.0	827.0	38
04/28/2007	811	499	4,102	5,058	24.0	1,851.0	804.0	38
04/29/2007	696	460	3,829	5,501	24.0	1,768.0	797.0	40
05/01/2007	665	475	4,319	6,495	24.0	1,677.0	759.0	40
05/02/2007	633	486	4,292	6,780	24.0	1,626.0	725.0	40
05/03/2007	535	396	4,347	8,125	24.0	1,587.0	1,218.0	40
05/04/2007	621	532	4,033	6,494	24.0	1,530.0	686.0	40
05/05/2007	442	366	4,416	9,991	24.0	1,477.0	670.0	40
05/06/2007	440	362	4,367	9,925	24.0	1,444.0	1,159.0	40
05/07/2007	488	452	4,008	8,213	24.0	1,390.0	627.0	40
05/08/2007	330	275	4,126	12,503	24.0	1,366.0	1,171.0	40
05/09/2007	375	358	3,587	9,565	24.0	599.0	1,315.0	40
05/10/2007	375	357	4,050	10,800	24.0	1,281.0	1,062.0	40