| No. in Table 200 i | |
|--|---|
| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
| District I Energy, Minerals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | 30-015-33733 |
| District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Die Prozes Pd. Agtec NM 97410 | STATE STATE FEE |
| District IV Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr , Santa Fe, NM 87505 | |
| | VA-2098 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | CI + PEOC+ C |
| PROPOSALS) | Clayton BFO State Com |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number |
| 2. Name of Operator Votes Petroleum Corporation AUG 2 0 2007 | 1 O OCIDIDAL 1 |
| 2. Name of Operator | 9. OGRID Number |
| 1 ales i enoiemii Corporation | 025575 |
| 3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210 | 10. Pool name or Wildcat |
| | Wildcat Atoka/Four Mile Draw; Morrow |
| 4. Well Location | |
| Unit Letter I: 1980 feet from the South line and | 660 feet from the East line |
| Section 16 Township 19S Range 26E | NMPM Eddy County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc., | |
| 3354'GR | |
| Pit or Below-grade Tank Application or Closure | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | |
| | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | |
| | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | |
| TEMPORARILY ABANDON | LLING OPNS. PLUG AND ABANDON |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | T JOB |
| | |
| | e Atoka, stimulate and DHC |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | |
| or recompletion. | |
| 7/30/07 – Set a 5-1/2" 17# flow through composite plug at 9370'. | |
| 7/31/07 – Perforate Atoka 9142'-9152' (61), 9160'-9164' (25) and 9254'-9292' (153). Acidize with 2750g 7-1/2% HCL acid with 125 | |
| ball sealers. Set 5-1/2" 17# AS-1 packer with 2.25" on/off tool at 8895'. | |
| our soulds. Set 5 1/2 1/1/135 1 pucker with 2.25 of our toor at 6055. | |
| WELL IS DOWNHOLE COMMINGLED MORROW AND ATOKA EFFECTIVE 8 | /2.007 |
| | , 2001 |
| DHC-3850 | |
| Four Mile Draw; Morrow 50%-Oil 50%-Gas | |
| Wildcat Atoka 50%-Oil 50%-Gas | |
| | |
| | |
| | |
| | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge | ge and belief. I further certify that any nit or below- |
| grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | |
| | |
| SIGNATURE Compliance S | upervisor DATE August 15, 2007 |
| | |
| Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@ypcnm.c</u> | om Telephone No. <u>505-748-1471</u> |
| | |
| FOR State Use Only FOR RECORDS ONLY | DATE AUG 2 0 2007 |
| APPROVED BY: TITLE | DATE AUG 2 0 2007 |

Conditions of Approval (if any):