


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-34068  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Straight Joe State Com
2. Name of Operator  Marbob Energy Corporation <span style="float: right;">AUG 23 2007</span>		8. Well No.  1
3. Address of Operator  PO Box 227 Artesia, NM 88211-0227 <span style="float: right;">OCD-ARTESIA</span>		9. Pool name or Wildcat  HG; Morrow (Gas)
4. Well Location  Unit Letter _____ M _____ 660 _____ Feet From The _____ South _____ Line and _____ 660 _____ Feet From The _____ West _____ Line  Section 32 Township 19S Range 30E NMPM Eddy County		
10. Date Spudded 4/11/07	11. Date T.D. Reached 12180'	12. Date Compl. (Ready to Prod.) 6/22/07
13. Elevations (DF& RKB, RT, GR, etc.) 3241' GL		14. Elev. Casinghead
15. Total Depth 12180'	16. Plug Back T.D. 11860'	17. If Multiple Compl How Many Zones?
18. Intervals Drilled By		Rotary Tools 0 - 12180'
19. Producing Interval(s), of this completion - Top, Bottom, Name 11619' - 11792' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Csng		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	94"	344'
13 3/8"	54#	1580'
9 5/8"	36#	3366'
5 1/2"	17#	12178'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
		SIZE
		DEPTH SET
		PACKER SET
26. Perforation record (interval, size, and number) 11924' - 11926' (18 shots) (CIBP + cmt set @ 11895') 11619' - 11792' (110 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11619' - 11792' AMOUNT AND KIND MATERIAL USED Acidz w/ 1500 gal 7 1/2%. Frac w/ 100K# sand.
<b>28. PRODUCTION</b>		
Date First Production 7/24/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 7/25/07	Hours Tested 24 hrs	Choke Size
Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 567
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Jonathan Gray
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Diana J. Briggs
E-mail Address production@marbob.com		Title Production Analyst
Date 8/21/07		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10634'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11008'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs	6143'	T. Entrada	T.
T. Abo	T. Morrow Clastics	11588'	T. Wingate	T.
T. Wolfcamp	T.	9665'	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology


From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Straight Joe St. Com #1  
COUNTY: Eddy County, NM  
Sec.32 T19S R30E

<b>STATE OF NEW MEXICO</b> <b>DEVIATION REPORT</b>
---

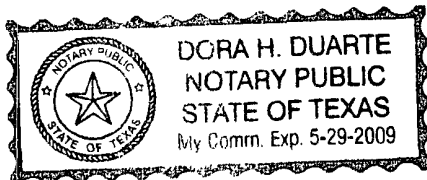
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
198	1 1/2	6,595	1
389	1	6,975	1 1/4
747	1/2	7,453	1 1/2
1,210	0	7,749	1 1/4
1,464	0	7,898	1
1,786	1/2	8,369	0
2,041	3/4	8,852	1
2,418	1/2	9,352	1
2,803	3/4	9,836	1 1/2
3,053	0	10,313	2 1/4
3,343	1	10,505	2 1/2
3,830	0	10,663	2
4,307	1/4	11,140	1 1/2
4,806	3/4	11,483	1 3/4
5,292	1 1/2	11,871	1 3/4
5,647	1 1/4	12,148	2 3/4
6,118	1		


**Patriot Drilling, LLC**

  
\_\_\_\_\_  
A. Scott Dufford, President

The foregoing instrument was acknowledged before me on this 22th day of May, 2007 by A.Scott Dufford, President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



  
\_\_\_\_\_  
Dora H. Duarte  
Notary Public for Midland Co., Texas