

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____						5. Lease Serial No. NM-0418220A			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. _____ 8. Lease Name and Well No. Todd 27F Federal 6			
3. Address 20 North Broadway, Oklahoma City, OK 73102				3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-35518			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FNL 1980 FWL At top prod. Interval reported below AUG 15 2007 At total Depth 1980 FNL 1980 FWL OCD-ARTESIA						10. Field and Pool, or Exploratory Ingle Wells; Delaware 11. Sec. T., R., M., on Block and Survey or Area F SEC 27 T23S R31E 12. County or Parish 13. State Eddy NM			
14. Date Spudded 5/6/2007		15. Date T.D. Reached 5/20/2007		16. Date Completed 7/8/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3396' GL			
18. Total Depth: MD 8,250' TVD _____ 19. Plug Back T.D.. MD 8190' TVI _____ 20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) THREE DETECTOR LITHO DENSITY/COMP/NEUTRON/GR & HI RES LATLOG/MICRO CFL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8" H-40	48#	0	845'		870 sx CI C; 125 sx to pit		0	
11"	8 5/8" HCK-55	32#	0	4250'		1300 sx CI C; 125 sx to pit		0	
7 7/8"	5 1/2" J-55	17#/15.5#	0	8250'		920 sx CI C; 83 sx to pit		TOC 3300'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"									
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Delaware		6840	6954	6840-6954'			36	Producing	
Delaware		7853	7902	7853-7902'			38	Producing	
Delaware		8066	8082	8066-8082'			32	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
A) 6840-54'		Acidize w/ 2000 gals 7 1/2% Pentol Acid & 50 BS. Frac w/ 5800 gals Spectra Star 2500 gel, 96,060# 20/40 sd & 18,021 16/30 Siberprop sd.							
B) 7853-7909'		Acidize w/ 2000 gals 7 1/2% Pentol Acid & 50 BS.							
C) 8066-82'		Frac w/ 1000 gals 7 1/2% Pentol Acid, 73,752 gals Spectra Star 2500 gel, 1500# 100 mesh sd, 115,060# 16/30 sd & 3100# 16/30 Siberprop sd.							
D)									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/8/2007	7/14/2007	24	→	129	290	118			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	300	110	→	129	290	118	2,248	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	525'
				Salado	836'
				Base of Salt	4039'
				Lamar LS	4274'
				Bell Canyon	4327'
				Cherry Canyon	5169'
				Brushy Canyon	6809'
				Bone Spring	8131'

Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

8/14/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction