

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102

405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1980 FNL 1980 FWL

F SEC 27 T23S R31E

5. Lease Serial No.

NM-0418220A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 27F Federal 6

9. API Well No.

30-015-35518

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/02/07 - 7/10/07 MIRU PU. Tag up on DV Tool @ 4484' KB. Test to 2000#, ok. CHC w/ 2% KCL wtr. PBTD @ 8190'. Perf L. Brushy Canyon 8066-82' @ 2 spf: 32 holes. Frac w/ 1000 gals 7 1/2% Pentol acid, 73,752 gals Spectra Star 2500 Gel, 1500# 100 mesh sd, 115,060# 16/30 sd & 3100# 16/30 Siberprop sd. Pump 220 gals scale inhibitor. Wash out sd to top of perfs 8066'. CHC w/ 2% KCL wtr. Perf M. Delaware Brushy Canyon 7853-63' & 7893-7902' @ 2 spf: 38 holes. Test to 6000#, ok. Acidize U. Brushy Canyon 7853-63' & 7893-7909' w/ 2000 gals 7 1/2% Pentol acid w/ 50 BS. FL w/ KCL wtr. Swab perfs. Set RBP @ 7885' & test to 2000#, ok. Swab 7853-63'. RU Schlumberger WL & perf M. Delaware Brushy Canyon 6840-46' & 6942-54' @ 2 spf: 36 holes. RD Schlumberger. RU BJ & test to 7000#, ok. Acidize U. Brushy Canyon 6840-46' & 6942-54' w/ 2000 gals 7 1/2% Pentol acid w/ 50 BS. FL w/ KCL wtr. Swab. RU BJ & test to 4000#, ok. Frac 6840-6954' w/ 5800 gals Spectra Star 2500 gel, 96,060# 20/40 sd & 18,020# 16/30 Siberprop sd. Pump 220 gals scale inhibitor ahead of gel. CHC w/ 85 bbls KCL wtr. POP.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Judy A. Barnett
Title Regulatory Analyst

Date 8/14/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Under 18 U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

***See Instruction on Reverse Side**

OPERATOR
WELL/LEASE
COUNTY

DEVON ENERGY PRODUCTION CO. LP
TODD 27F FED. 6
EDDY

504-5054

STATE OF NEW MEXICO
DEVIATION REPORT

232	0.50
507	0.50
810	1.00
1,060	1.25
1,297	1.25
1,743	1.00
2,288	1.50
2,728	1.50
3,236	2.00
3,712	1.00
4,250	1.50
4,600	1.00
5,100	1.00
5,577	0.25
6,086	0.75
6,564	0.75
7,013	0.25
7,489	0.50
7,966	1.00
8,250	0.75

STATE OF TEXAS

COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

June 4, 2007, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

