Form 3160-5 (April 2004)

OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	Expires:	iviaren	31,	ائد
ease Seria	l No.			

5.	Lease Serial	l No.			
N	MNM61	357			
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Do not use this form for proposals to abandoned well. Use Form 3160 - 3 (A			ottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instr	uctions on reverse side	7. If Unit or CA	Agreement, Name and/or No.
1. Type of Well Gas Well Other	SEP 0 5 2007	F-11	
2. Name of Operator Marbob Energy Corporation	OCD-ARTES	9. API Well N	
3a. Address	3b. Phone No. (include area code	,	
PO Box 227, Artesia, NM 88211-0227	505-748-3303		ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Pa	k; Delaware
330 FSL 1650 FEL, Sec. 34-T21S-R31E, Unit O			, NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION ·	
Notice of Intent	Fracture Treat Rev New Construction Rev Plug and Abandon Ter	clamation (Start/Resume) Clamation Complete Imporarily Abandon Start Disposal	Water Shut-Off Well Integrity Other Application of tank coating not of BLM color.
13. Describe Proposed or Completed Operation (clearly state all pertir If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provifollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) Marbob Energy Corporation applied a protective graph electricity. This, in turn, will reduce the chance of the tall Verbal approval for this procedure was given by Jim An	y, give subsurface locations and mer de the Bond No. on file with BLM/ results in a multiple completion or re filed only after all requirements, incl ite coating to the fiberglass tan- ink(s) being struck by lightning	astred and true vertical depths of BIA. Required subsequent report ecompletion in a new interval, a Fuding reclamation, have been cork(s). This coating is gray in a and prevent loss of fluids.	all pertinent markers and zones. s shall be filed within 30 days orm 3160-4 shall be filed once inpleted, and the operator has color, but will reduce static
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Diana J. Briggs	Title Production	Analyst	
Signature Jamas, June 110	Date 08/15	/2007	DECORD
THIS SPACE FOR F	Date 08/15	OFFICE LYSE D FOR	
Approved by Conditions of approval, if any, are attached. Approval of this notice descrifty that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations at the statements or representations are place 2).	oes not warrant or the subject lease	AUG Bates	2007
(Instructions on page ?)	-y		