

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-29309

Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Harroun 15

Well No.

4

Pool name or Wildcat

Pierce Crossing Bone Spring, E

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator

Pogo Producing Company

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter I 2260 Feet From The South Line and 330 Feet From The East Line

Section 15

Township

24S

Range

29E

NMPM

Eddy

County

Elevation (Show whether DF, RKB, RT, GR, etc.)

2930' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 18:00 hrs 01/29/97. Drld 14-3/4" hole to 560'. TD reached @ 0500 hrs 01/30/97. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 560'. IFV @ 517'. Howco cmt'd w/ 400 sks Halliburton Lite + 2% CaCl2 + 1/4 pps Flocele @ 12.4 ppg. Plug down @ 1015 hrs 01/30/97. Did not circ cmt. TIH w/ 1" pipe. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole to 2900'. TD reached @ 22:45 hrs 02/02/97. Ran 69 jts 7-5/8" 26.9# J-55 ST&C csg. Float shoe @ 2900'. Float collar @ 2857'. Howco cmt'd w/ 700 sks Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sks CI "C" + 5 pps salt @ 14.8 ppg. Plug down @ 10:30 hrs 02/03/97. Rec 115 sks excess cmt. WOC 18 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Wright

TITLE

Sr. Operation Tech

DATE

09/24/03

TYPE OR PRINT NAME

Cathy Wright

432-685-8100

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Record