

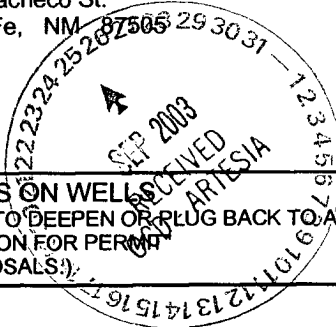
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505



WELL API NO. 30-015-29309
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun 15
Well No. 4
Pool name or Wildcat Pierce Crossing Bone Spring, E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter **I** : **2260** Feet From The **South** Line and **330** Feet From The **East** Line
Section **15** Township **24S** Range **29E** NMPM **Eddy** County

Elevation (Show whether DF, RKB, RT, GR, etc.)
2930' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD & Production Csg - Drld 6-3/4" hole to 8022'. TD reached @ 15:30 hrs 2/11/97. Logged well w/ Western Atlas Ran 180 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8022. Float collar @ 7977'. Stage tools @ 6198 & 4493. Howco cmt'd 1st stage w/ 410 sks Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drob bomb & open DV tool @ 6198'. Circ 5 hrs between stages. Rec 75 sks excess cmt. Cmt 2nd stage w/ 474 sks Cl "H" + 5 pps Microbond + 2.4 ppg KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4493'. Circ 5 hrs between stages. Rec 53 sks excess cmt. Cmt 3rd stage w/ 640 sks Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Plug down @ 00:45 hrs 02/15/97. TOC @ 2160'. ND BOP's. Set slips & make cut-off. Weld on WH & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Wright TITLE Sr. Operation Tech DATE 09/24/03

TYPE OR PRINT NAME Cathy Wright 432-685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY Recond TITLE DATE 10-15-03

CONDITIONS OF APPROVAL, IF ANY: