

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Alhambra, NM 88210

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-2512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 1750' FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMNM88134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
H B 11 Federal #5

9. API WELL NO.
30-015-32741

10. FIELD AND POOL, OR WILDCAT
Undes Pierce Crossing; Bone Spring East

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 11, T24S R29E, Unit C

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED
8/4/03

16. DATE T.D. REACHED
8/27/03

17. DATE COMPL. (Ready to prod.)
9/10/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3064' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8497'

21. PLUG, BACK T.D., MD & TVD
8390'

22. IF MULTIPLE COMPL., HOW MANY*
No

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7956' - 8132' Bone Spring

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CDL/AIT/CBL/ CMR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48	560'	17 1/2"	510 sx Circ 100 to pit	
8 5/8" J55	32	3110'	11"	900sx Circ 115 to pit	
5 1/2" J55	15.5# & 17#	8497'	7 7/8"	1150 sx TOC 2000'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7956' - 8132' (Bone Spring 48 holes, 2 JSF)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7956' - 8132'	Frac'd 52,500 gal SFG-3000, 120,700# 16/30
	Ottawa sd & 30,540# 16/30 CR-4000 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 9/11/03
PRODUCTION METHOD FLOWING
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 9/20/03
HOURS TESTED 24
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL. 84
GAS-MCF. 444
WATER-BBL. 106
GAS-OIL RATIO 5.285

FLOW. TUBING PRESS. 700
CASING PRESSURE 0
CALCULATED 24-HOUR RATE
OIL-BBL. 84
GAS-MCF. 444
WATER-BBL. 106
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
Joe Handley

35. LIST OF ATTACHMENTS
Logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 30, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	DEPTH		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ruetler	465'	
Salado	608'	
Base Salado	2951'	
Delaware	3161'	
Cherry Canyon	4032'	
Brushy Canyon	5612'	
Bone Spring	6878'	
1 st Bone Spring SS	7919'	
2 nd Bone Spring LS	8352'	