District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Des

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION District III PO Box 2088 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 District IV ☐ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2061 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 017891 Pogo Producing Company ' Reason for Filing Code P. O. Box 10340 NW Midland, TX 79702-7340 ⁴ Pool Name Pool Code API Number 96473 **30 - 0** 15 - 29309 Pierce Crossing Bone Spring, East 1 Property Name ' Well Number **Property Code** Harroun 15 17565 10 Surface Location Π. Lot.Ida North/South Line Ul or lot no. Section Township Range Feet from the Feet from the East/West fine County 330 East Eddy 2260 South **24S** 29E 11 Bottom Hole Location East/West line Feet from the North/South fine Feet from the Lot Ida County UL or lot no. Section Township 17 C-129 Expiration Date 12 Lee Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 14 C-129 Effective Date Flowing S Oil and Gas Transporters III. 19 Transporter Name " POD 31 O/G 22 POD ULSTR Location Transporter OGRID and Description Amoco Pipeline 138648 2818609 0 Harroun 15 #5 Battery 502 N. West Ave Levelland, TX 79336 005097 Conoco Inc. 2818610 G Harroun 15 #5 Battery 10 Desta Drive, Suite 416E <u>Midland, TX 79705</u> 262728293037 IV. Produced Water ^B POD ²⁴ POD ULSTR Location and Description 2818611 Harroun 15 #5 Battery 1213141516Z Well Completion Data " Ready Date " PBTD By Spud Date מד יי 02/22/97 80221 01/29/97 7977' 7838-62 ³⁶ Hole Size ³² Depth Set ³⁵ Sacks Cement 31 Casing & Tubing Size 560 10 - 3/414-3/4 600 sks - circ 25 sks 7-5/8 2900 900 sks - circ 115 sk 9-5/8 1524 sks-TOC @ 2160 8022 4-1/2 6 - 3/4VI. Well Test Data Date New Oil M Gas Delivery Date " Test Length " Cag. Pressure M Test Date " The. Pressure 0 24 hrs 1140 03/06/97 03/06/97 03/08/97

" Choke Size 41 Oil 4 Water 4 Gas " AOF " Test Method 14/64" Flowing 675 129.--.8U 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and com OIL CONSERVATION DIVISION knowledge and belief Ling W. Signature: Approved by: Westreet Supervisor Printed name: Cathy Wright Title: SEP 3 0 2003 Approval Date: Title: Sr. Operation Tech Date: Phone: 432-685-8100 09/24/03 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operato. Signature Printed Name Title