



Form 160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-96211

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP 04 2007

OCD-ARTESIA

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102-8260

3b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Angell Ranch 6 Federal 3

9. API Well No.
30-015-34534

10. Field and Pool or Exploratory Area
Angell Ranch Atoka - Morrow

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
Lot P Sec 6-T20S-R28E
540' FSL & 990' FEL

11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Atoka Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/03/07 - 08/09/07:

MIRU. RU pro S/L. RIH set 2.25 FSG plug in R nipple @ 10,794'. Bled dwn tbg - ld tbg & tst to 2000# - RD S/L. NU/BOP - Un-J frm pkr & TOH w/tbg. RU W/L RIH & perf Atoka @ 10,362' - 10,376'; (4SPF) 56 holes. RIH w/sliding sleeve @ 10,400', ON/OFF tl & pkr @ 10,780'. 4' tbg sub, 2.31 F nipple, 4' tbg sub 2.25 R nipple & EOT @ 10,794'. Well flwing up csg w/prssr @ 450#. Open well, flw bck. Bring well online. SWI. RU sick line - RIH w/bailer tag dill 3' above plug @ 10,791'; md 2 blr runs. RU W/L - RIH w/2" jet cutter & cut tbg below pkr @ 10,792' - tbg & blowed tools up parted line leaving 20' of weight bars, ccl & rope socket in hole. Tools s/b on bttm. Bring well online. 15 hr test: 5 BO, 2 wtr, 1.5 MMCF - 16/64's choke.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 08/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

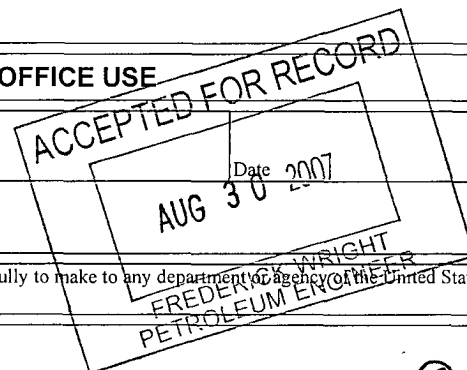
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCB



9/13/07

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ANGELL RANCH 6 FED #3		Field: FADEAWAY RIDGE	
Location: 540' FSL & 990' FEL; SEC 6-T20S-R28E		County: EDDY	State: NM
Elevation: 3348' KB; 3325' GL		Spud Date: 1/27/06	Compl Date:
API#: 30-015-34534	Prepared by: Ronnie Slack	Date: 8/13/07	Rev:

14-3/4" Hole

11-3/4", 42#, H40, ST&C, @ 402'

Cmt'd w/250 sx & topped out using 1" pipe w/630 sx
Cmt to surf

11" Hole

8-5/8", 32#, J55, LT&C, @ 2735'

Cmt'd w/850 sx to surf

ETOC @ 6700'

2-7/8", 6.4#, Production Tubing

ATOKA (8/4/07)

10362' - 10376'

MORROW (4/4/06)

10820-10826; 10831-10837

10859-10864; 10878-10882

10912-10916; 10982-10992

11010-11022

4/6/06 Acidized 10820-11022 w/4500 gals 7.5%

4/8/06 Fraced 10820-11022 w/75K# 18/40 ultraprop

7-7/8" Hole

5-1/2", 17#, P110HC, LTC, @ 11215'

Cmt'd w/1075 sx

TD @ 11,220'

Sliding Sleeve @ 10400'

12 Jts 2-7/8"

On/Off Tool w/2.31 profile

Arrow set packer @ 10,780' (4/11/06)

4' sub, N Nipple (2.31 id), 4' sub

8/9/07: Tubing jet cut at 10792' above R nipple w/FSG plug in place. Lost 20' of weight bars, CCL, & rope socket in hole

Sand tagged @ 10828' (4/11/06)