

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSEP 10 2007
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NM2747; NM74939; LC055264							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Burnett Oil 24 Fed Com 3							
3a. Phone No. (include area code) 432.686.3689		9. API Well No. 30-015-35418							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2072' FSL & 1705' FWL, U/L K At top prod. interval reported below At total depth 2072' FSL & 1705' FWL, U/L K		10. Field and Pool, or Exploratory Loco Hills; Atka-Cedar Lake; Mor							
14. Date Spudded 5/27/07		11. Sec., T., R., M., or Block and Survey or Area Sec 24, T17S, R30E							
15. Date T.D. Reached 6/19/07		12. County or Parish Eddy							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/24/07		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3689' GL									
18. Total Depth: MD TVD 11603		19. Plug Back T.D.: MD TVD 11410							
20. Depth Bridge Plug Set: MD TVD 11430									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		512		100 RFC,		Surface	
						300 C			
11	8 5/8	32		4500		1100 POZ,		Surface	
						200 C			
7 7/8	5 1/2	17		11600		700 POZ,		3845' CBL	
						375 PVL			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	10680	10680							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Atoka				10750 - 10755		0.48"	30	Producing	
B) Morrow				11116 - 11156		0.48"	108	Producing	
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10750 - 10755		Frac w/ 1434 gal 7 1/2% Ferchek SC acid, 11200 lbs Sintered Bauxite							
11116 - 11156		Frac w/ 1500 gal 7 1/2% Ferchek SC acid, 35700 lbs Sintered Bauxite							
28. Production - Interval A									
Date First Produced 7/24/07	Test Date 8/6/07	Hours Tested 24	Test Production →	Oil BBL 44	Gas MCF 2410	Water BBL 0	Oil Gravity Corr. API 62.4	Gas Gravity	Production Method Flowing
Choke Size Open	Tbg. Press. Flwg SI 720	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 54772	Well Status PGW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Rustler	380'
				Yates	1454'
				Queen	2400'
				San Andres	3086'
				Abo	6788'
				Wolfcamp	8083'
				Atoka	10598'
				Morrow	11025'

32 Additional remarks (include plugging procedure)

Downhole commingle Atoka & Morrow zones. NMOCD DHC order # 3926.

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 9/7/07

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction