

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-35562

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Kersey State (25197)

2. Name of Operator

SDX Resources, Inc.

SEP 07 2007

8. Well No.

3

3. Address of Operator

OCD-ARTESIA

9. Pool name or Wildcat

PO Box 5061, Midland, TX 79704 432/685-1761

Artesia, GL-YE (96830)

4. Well Location

Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line

Section 32 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 7-2-07 11. Date T.D. Reached 7-16-07 12. Date Compl. (Ready to Prod.) 8-7-07 13. Elevations (DF& RKB, RT, GR, etc.) 3673' GR 14. Elev. Casinghead

15. Total Depth 3950 16. Plug Back T.D. 3904 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By XXX 19. Producing Interval(s), of this completion - Top, Bottom, Name 3632' - 3730' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
LDT-CNL-GR & DLL-GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# J-55	486'	12-1/4"	375 sx C/C	-
5-1/2"	15.5# K-55	3943'	7-7/8"	750 sx 35/65 POZ + 200 sx C/C	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3756'	

26. Perforation record (interval, size, and number)
3632', 34, 39, 41, 43, 52, 54, 58, 69, 71, 73, 79, 80, 85, 87, 91, 95, 96, 99, 3700, 01,
21, 23, 25, 28, 29, 30 (1 spf, 27 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3632' - 3730'	3000 gal 15% NEFE
	20,000 gal htd 20% HCL + 30,000 gal htd 40# linear gel
	+ 3,000 gal 15% HCL

28. PRODUCTION

Date First Production 8-8-07 Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 16' RWAC Well Status (Prod. or Shut-in) Prod

Date of Test 9/2/07 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 20 Gas - MCF 27 Water - Bbl. 275 Gas - Oil Ratio 1350

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 20 Gas - MCF 27 Water - Bbl. 275 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Chuck Morgan

30. List Attachments

Deviation Survey, logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Bonnie Atwater

Printed Name Bonnie Atwater

Title Regulatory Tech

Date 9/6/07

E-mail Address batwater@sdresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 590	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 990	T. Devonian	T. Menefee	T. Madison
T. Queen 1196	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1623	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1984	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3496	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3626.....to.....3756.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	150	150	caliche, gravel, redbed				
150	180	30	sand				
180	590	410	anhy				
590	1196	606	anhy, dolomite				
1196	1984	788	dolomitic sand, sand, anhy				
1984	3496	1512	dolomite				
3496	3602	106	sand & dolomite				
3602	3950	348	dolomite				

