Form 3160-5

(This space for Rederal or State Office use)

Conditions of approval, if any:

Approved by

UNITED STATES

SEP 14 2007

FORM APROVED

BUREAU	J OF LAND MANAGEMENT	OCD-ARTES	A EXPIRES: M	arch 31, 2007	
SUNDRY NOTIC	5. Lease Serial No.	9051			
Donot use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, Allottee or Trit		
SUBMIT IN TRIPLICATE			= 11 11 0.0 0.0		
to The Court			7. Unit or CA Agreement	Name and No.	
1a. Type of Well Oil Well Gas Well Other			8 Well Name and No.	8 Well Name and No.	
2. Name of Operator			Apache 13	Apache 13 Federal 1	
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.	9. API Well No.	
3. Address and Telephone.No.			30-015	30-015-27434	
20 North Broadway, Oklahoma City, OK 73102 405-235-3611			10. Field and Pool, or Exp	10. Field and Pool, or Exploratory	
Location of Well (Report location clearly SEC 13		Los Medanos;Strawn 11. County or Parish State			
1330' FNL 330' FEL SEC 13 T22S R30E			1	}	
10.0150/	A PROPORTIATE POY(+) TO INDICATE	NATURE OF MOTION R	Eddy	NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
☐ Notice of Intent ☐ Subsequent Report	Casing Repair New	oen Prod ture Treat Recla Construction Reco	uction (Start/Resume)	Water Shut-Off Well Integrity Other	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal					
13 Describe Proposed or Completed Operations (Cle deepen directionally or recomplete horizontally, give sut the Bond No on file with BLM/BIA Required subsequenterval, a Form 3160-4 shall be filed once testing has be determined that the site is ready for final inspection)	ent reports shall be filed within 30 days following comp	oths of all pertinent markers and zo oletion of the involved operations	nes Attach the Bond under which the wo	ork will be performed or provide pletion or recompletion in a new	
5/25/07 - 7/07/07					
MIRU PU. ND TREE. NU BOP. POOH w/ prod tbg & seal assy. DO pkr. Tag TOL. Set pkr & test, ok. Perf Strawn through tbg 12,428-38' & 12,549-54' @ 2 spf: 48 total holes. No flow or vac on tbg after perf. Swab tbg. Acidize w/ 500 gals 15% NEFE. Flush w/ KCL wtr. RU PT & LT w/ 55 bbls KCL wtr. No flow or vac on tbg. SWI. RU & RIH w/ swab. RU BJ Services & acidize Strawn w/ 2500 gals 15% NEFE w/ 75 BS. Flush w/ KCL wtr. RU & RIH w/ swab. Left on 16/64" choke. RU slick line. SWI. ND WH & NU BOP. Pump 8 bbls KCL wtr dn tbg. RU swivel & pull pkr. Little gas flow. RU & RIH w/ swab. Acidize Strawn perfs w/ 2500 gals HCL acid w/ 27 BS. Swab 26 bbls. SI. No additional fluid entry. NU tree. Left well open. POP.					
14. I hereby certify that the foregoing is tri	ue and correct				

Name Title

Title

Judy A. Barnett Regulatory Analyst

Date

Date

9/13/2007