

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

SEP 12 2007  
OCD-ARTESIA

Well API No	30-015-33923
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	
7. Lease Name and Unit Agreement Name	Spud 16 State
8. Well No	4
9. Pool name or Wildcat	Delaware

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:		7. Lease Name and Unit Agreement Name	
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <u>Convert to SWD; Admin Order SWD-1070</u>		Spud 16 State	
b. Type of Completion:		8. Well No	
<input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		4	
2. Name of Operator		9. Pool name or Wildcat	
DEVON ENERGY PRODUCTION COMPANY, LP		Delaware	
3. Address of Operator			
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			
4. Well Location			
Unit Letter <u>O</u> <u>960</u> feet from the <u>SOUTH</u> line and <u>1800</u> feet from the <u>EAST</u> line			
Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>			
10. Date Spudded	11. Date T.D. Reached	12. Date Completed	13. Elevations (DR, RKB, RT, GL)*
6/24/2005	7/11/2005	8/15/07-SWD	2965' GL
15. Total Depth MD	16. Plug Back T.D.:	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY
6,750	5,088	No	Rotary Tools X Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made
4655'-4890' Delaware Bell Canyon (salt water disposal)			No
21. Type Electric and Other Logs Run			22. Was Well Cored
CBL, IND, CNL			No

23. CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13-3/8"	48	378'	17-1/2"	440 Sx Cl C	Circ 20 Sx
8-5/8"	32	2907'	11"	800 Sx Poz C	Circ 54 Sx
5-1/2"	17 & 15.5	6750'	7-7/8"	1110 Sx Poz C	Circ 35 Sx

24. Liner Record			25. Tubing Record		
Size	top	Bottom	Size	Depth Set	Packer Set
			2-7/8" (IPC)	4599'	4599'

26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
Delaware Brushy Canyon; 6520'-6539'; 38 holes		Depth Interval	Amount and Kind Material Used
Delaware Brushy Canyon; 6410'-6420' & 6464'-6474'; 40 holes		6520-6539	Acidized w/ 2000 gals 7.5% Pentol. Fraced w/18438 gals spectra star 2500 + 38K 100% 16/30 white sand & 12000# 100% SB Excel 16/30 sand. Behind CIBP @ 6500'
Delaware Bell Canyon; 4655'-4796' & 4850'-4890'; 181 holes		6410-6474	Acidized w/2000 gals 7.5% Pentol. Swabbed wet. Behind CIBP @ 6400'. TOC @ 6317. CIBP @ 5123'. TOC @ 5088', PBDT
		4655-4890	Acidized w/3000 gals 7.5% Pentol. Fraced w/39724 gals spectra star gel + 120,620# 16/30 white sand, flushed w/4284 gals gel. SWD Perfs.

28. PRODUCTION							
Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod Or Shut-In)	
						8/15/07-Salt Water Disposal	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
	24		Period				#DIV/0!
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
NA							
30. List Attachments							
Wellbore schematic							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Ronnie Slack Printed Name Ronnie Slack Title Engineering Technician DATE 9/10/2007

E-mail Address Ronnie.Slack@dvn.com



DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: SPUD 16 ST 4		Field: LAGUNA SALADO SOUTH	
Location: 960' FSL & 1800' FEL; SEC 16-23S-29E		County: EDDY	State: NM
Elevation: 2978' KB; 2965' GL		Spud Date: 6/24/05	Compl Date: 7/21/05
API#: 30-015-33923	Prepared by: Ronnie Slack	Date: 9/10/07	Rev:

TD @ 6750'

