Submit to Appropriate District Of State Lease - 6 copies	ffice										For	rm C-105
Fee Lease - 5 copies		lew Mexico				-	Revised June 10, 2003					
District I 1625 N French Dr., Hobbs, NM	88240	En	iergy, N	finerals and ervation Divi	l Natura	al Resou	itčeš <i>00</i>	1	Well API No			
District II					(SFP 1	L 20				015-3392	23
1301 W Grand Avenue, Artesia, District III	Oil	l Conse	ervation Divi	ision ·	JL.	RTES	51 <i>P</i> 4	5 Indicate Type of Lease				
1000 Rio Brazos Rd, Aztec, NM	12	Oil Conservation Division SEP 1220 South St. Francis Drocd-ARTESIA Santa Fe, NM 87505					✓ STATE ☐ FEE					
District IV 1220 S St Francis Dr., Santa Fe	e, NM 87505	Sa	inta Fe,	, NM 87505	5				State Oil	& gas Lease	No.	
WELL COMPLETIO	N OR RECO	MPI FTIOI	N RFP	ORT AND I	OG				AMERIC		ALIPA ME	
1a Type of Well		221101		511111111111111111111111111111111111111					Maria de la constanta de la co	Name and L		
Oil Well	Gas Well [Dry 🗸	Other	Convert to SV	<u> WD; Adr</u>	nin Order	SWD-107	<u>0</u>				
b Type of Completion New Well	Work Over	Deeper	, [7] _p	lug Back 🔲	Diff Pos	·	Other			Snu	d 16 Stta	ate
2 Name of Operator	Work Over	Deeper	<u> </u>	Tug back	DIII. RES	VI., [_]	Outer		8 Well 1		u 10 01te	110
	DEVON E	NERGY PR	ODUCTI	ON COMPAN	Y, LP						4	
3. Address of Operator									9 Pool	name or Wildo	at	
	orth Broadway,	Ste 1500, OI	klahoma	City, OK 731	02 405-	552-8198			L	D	elaware	
4 Well Location												
Unit Letter	O 960	feet from	m the	SOUTH_lin	e and	1800	feet fro	m the	EAST	line		
Section 1	16	 Townsh	nio :	23S Range	a.	29E N	 MPM			County Ec	ybt	
10 Date Spudded	11 Date TD.			e Completed			OR, RKB, F	RT, GL)*		Elev Casingh		
6/24/2005	7/11/2	005	ſ	5/07-SWD			965' GL	•		·		
15. Total Depth MD	16 Plug Back		_	Itiple Compl Ho	w Many	18 Inter		Rot	ary Tools	Ca	able Tools	s
6,750	5,08		Zones	No		Drilled B		1	х	Ţ		
19. Producing Intervals(s), of this complet	ion - Top, Bo	ottom, Na	ame					12	20 Was Direc		
21. Type Electric and Oth		0' Delaware	Bell Ca	nyon (salt wa	ter disp	osal)			1	22 Was Well	No	· · · · · · · · · · · · · · · · · · ·
21. Type Electric and Otr	ier Logs Run	c	CBL, IND	. CNL					ľ	zz vvas vven	No	1
23				RECORD (R	eport all	strings s	et in well)					
Casing Size	Weigh	LB /FT.		Depth Se	ıt.	Н	ole Size		Cementing Record		P	Amount Pulled
13-3/8"		48		378'		17-1/2"			440 Sx CI C			Circ 20 Sx
8-5/8"		32		2907'			11"		800 Sx Poz C			Circ 54 Sx
5-1/2"	17 8	15.5		6750'			7-7/8"		1110 S	1110 Sx Poz C		Circ 35 Sx
								_				
24	1.		Liner R	ocord		L		25		Tubing Re	l acord	
Size	top	Bottom		Sacks Cemen	ıt	Screen		Size		Depth Set		Packer Set
								2-7/	8" (IPC)	459	9'	4599'
26 Perforation record (interv								acture, (Squeeze, ETC		111
Delaware Brushy Canyo			41. 40.1.			Depth In	terval		Amo	ount and Kine	d Materia	al Used
Delaware Brushy Canyon; 6410'-6420' & 6464'-6474'; 40 holes Delaware Bell Canyon; 4655'-4796' & 4850'-4890'; 181 holes					6520	-6539	spectra	ized w/ 2000 gals 7.5% Pentol. Fraced w/18438 g tra star 2500 + 38K 100% 16/30 white sand & '0# 100% SB Excel 16/30 sand. Behind CIBP @ '				
						6410)-6474	Behind				wabbed wet. CIBP @ 5123'.
						4655	5-4890	spectra	a star gel			raced w/39724 gate sand, flushed
28			DDC	DDUCTION	_	<u> </u>						
Date First Production	Production Met	hod (Flowers			ze and fo	ne numn'			Well Stot	tus (Prod Or S	Shut-In\	
Sato i soci foudction	, roduction we	ou (i iowiilg	, Jas IIII	., paniping * St	Lo and ty	he hamb)			VVGII SIAI	8/15/07-Sa		Disposal
Date of Test Hours Test	ted Choke S	Size	Prod'n Fo	or Test Oi	I - BbL	0	Gas - MCF		Water - Bt		Gas - O	
	4	10.5	Period					luiz-	<u></u>	10.16	151:2	#DIV/0!
Flowing Tubing Press	Casing Pressu	ſ		Oil - Bbl		Gas - MCF	-	Water - I	RDI	Oil Gravity -	API (Corr)
29. Disposition of Gas (S	old used for fue	Hour Ra			_	L		<u> </u>	Tact	Witnessed By	,	
NA	ola, useu loi lue	, venieu, ele	. ,						11031	vinicoseu D)	,	
30 List Attachments												<u> </u>
Wellbore schematic												
31 I hereby certify that th	ne information sh	own on both	sides of	this form as tri	ue and co	omplete to	the best of	of my kno	wledge a	nd belief		
31 I hereby certify that th	me information sh		Drintad		ue and co		the best o		owledge a		DA	TE 9/10/2007

Ronnie Slack@dvn com

E-mail Address

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	(ICO		North	western New Mexic	0	
T Rustler	181'	T. Canyon		T. Ojo Alamo		T Penn "B"
T Salt		T Strawn		T. Kırtland-Fru		T. Penn "C"
B Salt	2743'	T Atoka		T Pictured Cl		T Penn "D"
T Yates		T Miss		T Cliff House		T Leadville
T 7 Rivers		T Devonian		T Menefee		T Madison
T. Queen		T Silurian		T. Point Look	out	T. Elbert
T Grayburg		T Montoya		T Mancos		T McCracken
T San And	res	T Sımpson		T Gallup		T Ignacio Otzte
T Glorieta		T. McKee		Base Greenh	orn	T Granite
T Paddock		T. Ellenburger		T Dakota		<u></u>]т
T Blinebry		T Gr Wash		T. Morrison		T.
T Tubb		T Delaware Sand	2961'	T Todilto		T
T Drinkard		T Bone Springs	6660'	T Entrada		Т
T. Abo		Т		T Wingate		T
T. Wolfcam	р	T		T Chinle		T
T. Penn	·	T		T. Permian		T
T. Cisco (Bo	ough C)	Т		T Penn "A"		T.
						OIL OR GAS
						SANDS OR ZONES
		to		No 3, from		to
No 1. from						
				No. 4 from		to
			IMPOR	No. 4, from		to
No. 2, from		to	IMPOR	No. 4, from		to
	a on rate of water infl	to low and elevation to which wa	IMPOR ater rose in hole	TANT WATER S		to
No. 2, from Include data No 1, from	a on rate of water infl	to	IMPOR ater rose in hole	TANT WATER S	SANDS	
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No. 2, from Include data No 1, from No 2, from	a on rate of water infl 	to	IMPOR ater rose in hole 	feet feet feet	SANDS 	
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No. 2, from Include data No 1, from No 2, from	a on rate of water infl · · · · · · · · · · · · · · · · · · ·	to	IMPOR ater rose in hole 	feet feet	SANDS 	

		LITHOLO	GY RECORD (Attach addition	al sneet i	r necessa	iry)	
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From	То	Feet	Lithology	From	То	Feet	Lithology
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DEVON ENERGY PRODUCTION COMPANY LP Well Name: SPUD 16 ST 4 Field: LAGUNA SALADO SOUTH Location: 960' FSL & 1800' FEL; SEC 16-235-29E State: NM County: EDDY Elevation: 2978 KB; 2965 GL Spud Date: 6/24/05 Compl Date: 7/21/05 API#: 30-015-33923 Date: 9/10/07 Rev: Prepared by: Ronnie Slack SWD CONVERSION Commenced Water Disposal on 8/15/07 17-1/2" hole 13-3/8", 48#, H40, ST&C, @ 378' Cmt'd w/440 Sx 11" Hole 8-5/8", 32#, J55, LT&C, @ 2907' Cmt'd w/800 Sx DV Tool @ 3512' **2-7/8", 6.5#, L80 IPC Tubing** (coated w/ tuboscope TK-505) T2 On/Off Tool w/1.875" F Nipple Arrowset 1XX Plastic Coated Packer @ 4599' (5/3/07) DELAWARE BELL CANYON-SWD PERFS (4/19/07) 4655' - 4796' 1 SPF 4850' - 4890' 1 SPF 4/20/07 Acidized 4655-4890 w/3000 gals 7 5% pentol, Avg 6 bpm, 1900 psi 4/25/07 Fraced 4655-4890 w/120 6K# 16/30, Avg 52 8 bpm, 1212 psi **深思与类型** Dumped 35' cement on top. 5088' PBTD (4/18/07) CIBP @ 5123' (4/18/07) Tagged TOC @ 6317' (4/18/07) Dumped 38' cement on bailer top. Stuck 40' cement bailer. Bailer top @ 6355' (4/17/07) BRUSHY CANYON (4/11/07) CIBP @ 6400' (4/17/07) 6410' - 6420' swabbed wet-4/13/07 6464' - 6474' 4/12/07 Acidized w/2000 gals 7 5% pentol, Avg 6 2 bpm, 1715 psi CIBP @ 6500' (4/11/07) BRUSHY CANYON (7/16/05) 6520' - 6539' 7/16/05 Acidized w/2000 gals 7 5% pentol, Avg 5 8 bpm @ 2075# 7/19/05 Fraced w/50K# 16/30, Avg 30 7 bpm @ 1100# 7-7/8" Hole 5-1/2", 17#, J55, LTC, 0 - 458' 5-1/2", 15.5#, J55, LTC, 458 - 5564' PBTD @ 6700' 5-1/2", 17#, J55, LTC, 5564 - 6750' Cmt'd w/1110 Sx TD @ 6750'