

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other <u>Plugback from Atoka to Bone Springs</u>						5. Lease Serial No. NMNM54112			
						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No. NM 106850			
3. Address 20 NORTH BROADWAY OKC, OK 73102-8260				3a. Phone No. (include area code) (405)-552-7802		8. Lease Name and Well No. Strawberry 7 Federal 2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 1300' FNL & 1750' FEL At top prod interval reported below At total depth NWNE 1300' FNL & 1750' FEL						9. AFI Well No. 30-015-32375			
						10. Field and Pool or Exploratory Hackberry North; Bone Springs			
14. Date Spudded 01/27/2003 15. Date T D Reached 03/03/2003 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 18. Total Depth: MD 12,411' TVD 19. Plug Back T.D. MD 11,265' TVD 20. Depth Bridge Plug Set MD TVD						11. Sec, T, R., M, on Block and Survey or Area Sec 7-T19S-R31E			
						12. County or Parish Eddy County		13. State NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGS SUBMITTED WITH INITIAL COMPLETION.						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.50	13.375 H-40	48#		574'		550			
11.00	8.625 J-55	32#		3070'		950			
7.875	5.5 HCP110	17#		12410'		2340		3450'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8851'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) 3rd Bone Springs	9624	9636	9624-9636		36	Producing			
B) 2nd Bone Springs	8760	8800	8760-8800		80	Producing			
C) 2nd Bone Springs	8103	8283	8103-8283		42	Producing			
D) Atoka	11352	11364	11352-11364		48	CIBP @ 11,300'			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
9624-9636		Acidize w/1500 gal 7.5% HCL acid + 72 ball slrs. Frac 3rd BSS w/29,500 gals SpectaStar 2800 + 39,125 # 100% Excel							
		20/40 + 19,000# 100% 16/30 SiberProp+ 9310 gal 2% KCL Slickwater flush.							
8760-8800		Acidize w/3000 gal 7 1/2% HCL acid + 120 bil slrs. Frac w/89,000 gal spectra star 2600 (26# gel) + 143500# 100 16/30							
(See #32: Additional Remarks)		white sn + 30000# 100% siberprop. Flush w/8430 gal slick wtr.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/04/07	09/04/07	24	→	155	208	60			Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS
SEP 12 2007DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Rustler Anhydrite	476'
				Top Salt	740'
				Base of Salt	2099'
				Yates	2316'
				Seven Rivers	2576'
				Queen	3197'
				San Andres	3738'
				Delaware	4521'
				Bone Springs	6387'
				Wolfcamp	9931'
				Pennsylvanian	10311'
				Strawn	10898'
				Aloka	11093'
				Morrow	11395'

32 Additional remarks (include plugging procedure):

#27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval: 8103 - 8283 Amount & Type of Material:
Acidize w/10,000 gal 15% HCL + 70 bbl slrs.

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Sasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 09/07/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.