Form 3160-4 UNITED STATES  APRIL 2004) DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT								FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							5. Lease Serial No. NMNM-048344						
Type of b. Type of	Well Completion	ı:	<b>√</b> Ne	Gas Well w Well	Dry Ott		Plug Back	Diff. Re	.svr, .			, 	or Tribe Name
2. Name o	f Operator		Other _	og Eng			, , , , , , , , , , , , , , , , , , ,						
			,	3a Phone No. (include area code)				8. Lease Name and Well No. Pure Federal #3 (35988)  9. AFI Well No.					
3. Address	PO Box	5061, M	idland	, TX 79704		Ja i	none No. 432-685-	•			30-015	-35606	
4. Locatio	n of Well (I	Report loc	ation c	learly and in a	accordance with 1	iederal requiren	ents)*			L		•	Exploratory E (96830)
At surf	)' FNL 1	190' F	EL	SEP 13 2007				11. Sec., T., R., M., on Block and Survey or Area Sec 21, T17S, R28E					
At top	orod. interva	d reported	below		Λ.	OCD-	ARTE	SIA				or Area So or Parish	13. State
At total	F	me								E	ddy		NM
05/30			15. 1	Date T.D. Rea 06/08/2007	•		Complete	d 08/01/20 ✓ Ready to			601' G		KB, RT, GL)*
8. Total D	•	3575'		19.	Plug Back T.D.:			20. Depth 1	Bridge Pl	ug Set:	MD		
21 Tune F	TV		hanice	Los Run C	Submit copy of ea	TVD		22. Was w	ell cored?	√ No	TVD	Yes (Sub-	nit analysis)
• •	CNL-GR				or	/		Was D	ST run?	√N <sub>0</sub>		es (Subm	nit report)
3 Casing	and Liner	Record	(Repo	rt all strings	set in well)			Directi	onal Surv	ey?	No	Y IYes (Si	ibmit copy)
Hole Size	Size/Grad	e Wt.	(#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth		of Cement	Slurry V (BBL)		ement T	op*	Amount Pulled
12-1/4" 7-7/8"	8-5/8 5-1/2	24# 15.5			411' 3564'		375 8	x C x 35/65			urface urface		
1-1/6	3-1/2	13.0	<del>"</del>		3364		POZ	+			WI LACE		
<del> </del>					-		375 8	x C	<del></del>				
		二二			1							٦	
24 Tubing Size		Set (MD)	Packe	r Depth (MD)	Size	Depth Set (MI	) Packer	Depth (MD)	Siz	e I	Depth S	et (MD)	Packer Depth (MD)
2-7/8"	3392'					26. Perfora	tion Record						
25. Producing Intervals  Formation				Тор	Bottom	Perforated Interval			ize	No. Holes		Perf. Status	
A) Yeso B)				3479		3490-3498			- 13	32		Prod	
C) D)			_										
27. Aoid, I			ement S	iqueeze, etc.	L	<u> </u>	<u> </u>						
3490 - 34	epth Intervi	ıl		3000 gal 15	% NEFE		Amount	and Type of M	aterial				
	······································				Heated 20% HC	L + 30,000 gal	Heated 4	0# linear ge	+ 2,000	gal 15%	HCL	Cool Do	wn Acid
									·····				
20 5	ction - Inter	Hours	Test Produc	Oil tion BBL		Vater Oil	Gravity . API	Gas Gravity	Proc	luction Metl	hod		
Date First	Test Date	Tected	110000	14	1 1	192				1/2" x 2" x i	12' RWAC		
Date First Produced 98/01/2007	Date 09/02/2007	Tested 24					Oil	Well Status	S				
Date First Produced	Date		24 Hr. Rate	Oil BBL	MCF I	BBL Radi	0		Pr	<b>od</b>			
Date First Produced 68/\$1/2607 Choke Size	Date e9/92/2007 Tbg. Press. Flwg. SI sction - Inte	Csg. Press.	Rate	Oil BBL 14	MCF I	3BL Rati	•						
Date First Produced 68/\$1/2607 Choke Size	Date 99/92/2007 Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	MCF I	BBL Rati	0	Gas Gravity		buction Meth			
Date First Produced 68/01/2007 Choke Size 28a. Produ Date First Produced	Date es/e2/2007 Tbg. Press. Flwg. SI action - Inte Test Date Tbg. Press.	Csg. Press.  Val B  Hours Tested  Csg.	Test Product	Oil BBL	Gas W Gas V Gas V	BBL Rati	Gravity API		Prod			CEPT	ED FOR RE
Date First Produced 68/01/2007 Choke Size 28a. Produ Date First Produced Choke Size	Date e9/e2/2007 Tbg. Press. Flwg. SI action - Inte Test Date Tbg. Press. Flwg. SI	Csg. Press.  Val B  Hours Tested  Csg. Press.	Test Product 24 Hr. Rate	Oil BBL 14	Gas W MCF B Gas MCF B	BBL Rati 192 100  Sater Oil Com Water Gass	Gravity API	Gravity	Prod				
Date First Produced 68/01/2007 Choke Size 28a. Produ Date First Produced Choke Size	Date e9/e2/2007 Tbg. Press. Flwg. SI action - Inte Test Date Tbg. Press. Flwg. SI	Csg. Press.  Val B  Hours Tested  Csg. Press.	Test Product 24 Hr. Rate	Oil BBL Oil BBL Out	Gas W MCF B Gas MCF B	BBL Rati 192 100  Sater Oil Com Water Gass	Gravity API	Gravity	Prod				ED FOR RE

WELL NAME AND NUMBE		
LOCATION Section 21, T17 OPERATOR SDX Resources	S, R28E, Unit A, 910 FNL, 119	0 FEL, Eddy County
DRILLING CONTRACTOR	United Drilling, Inc.	
	ertifies that he is an authorized re	epresentative of the drilling contractor ion test and obtained the following
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 @ 502'		
1/4 @ 1017'		
3/4 @ 1492'		
1 @ 2029'		
3/4 @ 2509'	·	
1 @ 3008'		
3/4 @ 3575'		
	Drilling Contractor-	UNITED DRILLING, INC.
	Ву:	(Luisa Garcia)
	Title:	Assistant Office Manger
Subscribed and	sworn to before me thisd	ay of June, 2007  Livy a. Cho  Plotary Public  Chaves IM
My Commission Expires:	County State	
10-8-08		